

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026



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Notice is hereby given, in terms of Section 19(b) of the Local Government: Municipal Systems Act, 32 of 2000 as amended, that a **SPECIAL MEETING** of the **MUNICIPAL COUNCIL** of Knysna Municipality will be held on Microsoft Teams on **TUESDAY, 10 MARCH 2026** at **14:00** to consider the business set forth in the attached agenda.

Kennis geskied hiermee as gevolg van Artikel 19(b) van die Plaaslike Regering : Munisipale Stelsels Wet, 32 van 2000, dat 'n **SPESIALE VERGADERING** van die **MUNISIPALE RAAD** van Knysna Munisipaliteit op Microsoft Teams op **DINSDAG, 10 MAART 2026** om **14:00** gehou sal word ten einde sake soos uiteengesit in die aangehegte agenda te oorweeg.

Ibhunga lika**MASIPALA** waseKnysna lazisa ngomthetho okwisolotya 19(b) wenkqubo mgaqo olawula oMasipala, 32 of 2000, njengoko utshintshiwe, **NGENTLANGANISO EKHETHEKILEYO** ye**BHUNGA** lika**MASIPALA** waseKnysna eyakubanjelwa ku Microsoft Teams - **NGOLWESIBINI, NGOMHLA WE 10 EYOKWINDLA 2026** ngentsimbi ye **14:00** umba iyakuba lushishino oluchazwe kwi-agenda.

CLLR M WILLEMSE

The Speaker
Die Speaker
Usomlomo

DR RICHARD MARTIN

Acting Municipal Manager
Waarnemende Munisipale Bestuurder
Mphathi kaMasipala

Date : 9 March 2026

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6. **NEW MATTERS SUBMITTED BY THE MUNICIPAL MANAGER**

6.1

SC01/03/26 2026/27 MUNICIPAL ELECTRICITY TARIFF APPLICATION TO NERSA

REPORT FROM THE DIRECTOR FINANCIAL SERVICES

PURPOSE OF THE REPORT

To provide council an update regarding the municipal electricity tariff approval process emanating from the High court judgment in favour of Afriforum NPC regarding the 2025/26 public participation process pertaining to the approval of municipal electricity tariff applications and to present to council the proposed 2026/27 electricity Cost of Supply study outcome for electricity tariffs subject to NERSA's final approval.

BACKGROUND

Municipal electricity tariffs was approved by NERSA in June 2025 for implementation in July 2025 and court action was instituted by Afriforum NPC to challenge the tariff approval process and set aside the tariff decisions. Judgement was delivered on 31 October 2025.

DISCUSSION

A Court Judgement/Ruling:

1. The judgement made on 31 October 2025 states the following;
 - That the 2025/26 electricity tariffs remain valid
 - Future tariff approvals must follow procedurally fair approval timelines and COS subject to stakeholder consultation
 - It calls for municipal tariff applications by 20 March 2026
2. A final order was made on 04 December 2025 that states the following:
 - ❖ Eskom was directed to file its annual Eskom Retail Tariff and Structural Adjustment ERTSA application on or before 31 August to enable NERSA to comply with the 3rd paragraph a below.
 - ❖ NERSA is directed to timeously comply with its obligations as public entity, and as envisaged in section 35(c)(ii) of the Municipal Finance Management Act, to timeously provide information and assistance to municipalities to enable municipalities to prepare their budgets in accordance with the processes set out in Chapter 4 of the MFMA. In pursuance of the aforesaid, the following directions are issued:
 - (a) By 31 January of every year, NERSA must give municipal licensees written notice of bulk or wholesale tariffs at which municipal licensees shall purchase electricity from Eskom, or any other licensed generator, for the next financial year;
 - (b) The notice referred to above shall in addition require municipal licensees to submit their electricity tariff applications by no later than 20 March of every year, failing which they run the risk of no tariff increase being approved;

- (c) NERSA is directed to comply with the provisions of section 4 of PAJA, and the regulations published in terms thereof, in respect of whichever procedure for public participation it chooses, in terms of section 4 of PAJA, for considering and approving municipal electricity tariff applications;
- (d) For purposes of meaningful public participation, NERSA is directed to publish every municipal electricity tariff application along with its cost of supply study for that particular financial year, in a manner that makes it accessible to the public, provided that, where a municipal electricity tariff application does not include a cost of supply study for the financial year, NERSA must specifically state the absence of such costs of supply study;
- (e) NERSA is directed to finalise the process of considering the municipal electricity tariff applications timeously received and communicate its decisions on or before 05 May of every year, while Municipal Budget is approved by Council 31 May of every year ;
- (f) NERSA must simultaneously also publish all of the respective decisions it reached on the municipal electricity tariff applications received; and
- (g) NERSA may not unilaterally extend, or deviate from, the aforesaid timeframes for municipal electricity tariff applications timeously received without good cause shown to the satisfaction of the court.
- ❖ Every municipality that submits an electricity tariff application must take all reasonable steps to ensure that the public participation process NERSA chooses regarding municipal tariff applications is brought to the attention of the Public within its jurisdiction.
- ❖ ESKOM and each municipality is directed to comply timeously with the aforesaid timeline; provided that, on good cause shown to the satisfaction of the court, the court may sanction a deviation on such terms as it deems meet.
- ❖ The High Court judgement obligates municipalities to move the 2026/27 electricity tariff review process forward. There are however concerns shared and raised by municipalities in terms of the following:
 - Absence of an approved FY2026/27 ERTSA
 - Tight timelines for completing Cost-of-Supply (COS) studies
 - Internal municipal budget approval processes
 - Limited technical capacity at municipal level
 - Budget cycle misalignment
 - Data quality challenges
 - Fear of legal challenges due to non-compliance
- ❖ Nersa has challenged the judgement based on these concerns and filed an urgent application which sat down for a hearing on 17 February 2026. The application sought relief for inter alia an order for deviation from the court-sanctioned timeframes on the court order dated 04 December 2025 in respect of the 2026/2027 municipal tariff application cycle. The urgent notice to municipalities regarding the urgent application by Nersa//Afriforum & others is attached as annexure B.
- ❖ Should NERSA grant any deviation from the court timelines or if the ERTSA approval differs materially from the consulted 9.01%, the municipality may need to revise the application accordingly prior to submission or seek council ratification of adjustments.
- ❖ The ERTSA is expected to be considered for approval on the 4th of March 2026 as per Nersa's media statement dated 14 December 2025 attached as annexure E.
- ❖ At this stage **all municipalities needs to comply with the judgement of 04 December 2025**. Nersa communicated that all licensed distributors are implored to submit their FY2026/27 electricity tariff applications on or before 20 March

2026. All tariff applications will be published with their associated cost of supply (COS) studies.

- ❖ As Eskom Retail Tariff Structural Adjustment (ERTSA) is a greater building block in the formulation of the municipal tariff, NERSA will engage with Eskom to fast-track the submission of the ERTSA application to ensure that the rule of law, including compliance with Municipal Finance Management Act 56 of 2003, is upheld and court rulings are complied with. as it is not challenged by the respondents which means that the proposed tariffs for 2026/27 needs to be considered and supported by council

B. Cost of Supply Study

- ❖ Knysna Municipality appointed Re-Solve/EAS JV to develop a Cost of supply study in order to determine a cost reflective tariff structure for electricity services. The findings of said cost of supply study will be presented at this meeting by Re-Solve/EAS JV.
- ❖ The key finding of the cost of supply study is that the municipality needed to increase its tariffs on 11.5% average to achieve full cost-reflectivity in 2026/27.
- ❖ Tariff structures were kept as is and increased by 11.5% for Business and Other Categories as well as Residential Customers respectively to achieve an overall average tariff billed of R3.33.

FINANCIAL IMPLICATIONS

1. As per Annexure G : Knysna Municipality - Proposed Electricity Tariffs_2026/27

RELEVANT LEGISLATION

Policy and Law:

EPP, 2008
ERA, 2006, AS AMENDED
MFMA, MSA, PAJA

Judgements and Case Law:

2020: GUIDELINE/BENCHMARKING UNLAWFUL
2024: COS MANDATORY FOR TARIFFS APPLICATIONS
2025: ADEQUATE CONSULTATION – PAJA COMPLIANT

RECOMMENDATION OF THE CHIEF FINANCIAL OFFICER

- [a] That Council takes note of the High Court Judgement attached as Annexure A.
- [b] That Council support the proposed 2026/27 electricity tariff increase of 11.5% based on the electricity cost of supply outcome.
- [c] That Council support the tabling and submission of Electricity Tariffs to NERSA in line with the high court order.
- [d] That Council notes that Nersa will consider the 2026/27 proposed electricity tariff application for final approval.
- [e] The Acting Municipal Manager makes public the proposed electricity tariff increase and invite the local community to submit representations in connection thereof as required by the high court order.

APPENDIX / ADDENDUM

2. Annexure A : Afriforum NPC v NERSA and others – Judgement
3. Annexure B : - Circular 07 of 2026 to Municipalities NERSA Urgent Application for Deviation of timeframes
4. Annexure C : Eskom submission to NERSA - FY2027 ERTSA Application
5. Annexure D : NERSA presentation
6. Annexure E : NERSA Media Statement – Outcomes of workshop with electricity distributors on tariff applications for 2026/27 financial year
7. Annexure F : Re-Solve/EAS JV – Electricity cost of supply study
8. Annexure G : Knysna Municipality - Proposed Electricity Tariffs_2026/27

File Number: 9/1/2/10

Execution: Director Financial Services



Annexure A

Afriforum NPC v NERSA and others - Judgement

Case Number: 2025/137620

(1) REPORTABLE: YES/~~NO~~
 (2) OF INTEREST TO OTHER JUDGES: ~~YES~~/NO
 (3) REVISED.

Jalowitzky

04 DECEMBER 2025

SIGNATURE DATE

AFRIFORUM NPC

Applicant

and

NATIONAL ENERGY REGULATOR OF SOUTH AFRICA

1st Respondent

SOUTH AFRICAN LOCAL GOVERNMENT ASSOCIATION

2nd Respondent

ESKOM HOLDINGS SOC LIMITED

3rd Respondent**AMAHLATHI LOCAL MUNICIPALITY**4th Respondent

BLOUBERG LOCAL MUNICIPALITY

5th Respondent

DIHLABENG LOCAL MUNICIPALITY

6th Respondent

DIPALESENG LOCAL MUNICIPALITY

7th Respondent

DITSOBOTLA LOCAL MUNICIPALITY

8th Respondent

eDUMBE LOCAL MUNICIPALITY	9 th Respondent
KAMIESBERG LOCAL MUNICIPALITY	10 th Respondent
MERAFONG CITY LOCAL MUNICIPALITY	11 th Respondent
MOSSEL BAY LOCAL MUNICIPALITY	12 th Respondent
CITY OF EKURHULENI LOCAL MUNICIPALITY	13 th Respondent
CITY OF CAPE TOWN LOCAL MUNICIPALITY	14 th Respondent
192 LOCAL MUNICIPALITIES	15 th – 181 th Respondents

JUDGMENT(2)

LABUSCHAGNE J

INTRODUCTION

[1] The applicant successfully challenged the 2025/2026 public participation process pertaining to the approval of municipal electricity tariff applications, and I made an order on 31 October 2025 providing for a return date on 18 November 2025 regarding a timeline for all parties concerned. This is the judgment following the hearing of 18 November 2025.

[2] The order I issued on 31 October 2025 reads:

“Having read the papers and having heard counsel

IT IS ORDERED

- [1] *That the forms, service and time periods provided for in the Uniform Rules of Court are dispensed with and the application is heard on the basis of urgency in terms of rule 6(12).*
- [2] *NERSA's implementation of the public participation process of the notice and comment procedure elected by it by, as contemplated in section 4(1) and (3) of the Promotion of Administrative Justice Act, 3 of 2000 ("PAJA") utilised during the consideration and approval of the financial year 2025/2026 municipal tariff applications ("the approvals") is declared invalid in terms of section 172(1)(a) of the Constitution.*
- [3] *In terms of section 172(1)(b) of the Constitution, and despite the declaration of invalidity set out in paragraph 2 above, the approvals are not set aside.*
- [4] *A rule nisi is issued, returnable on 18 November 2025, calling on any respondent to show cause why the following order should not be made:*
- 4.1 *NERSA is directed to timeously comply with its obligations as public entity, and as envisaged in section 35(c)(ii) of the Municipal Finance Management Act, to timeously provide information and assistance to municipalities to enable municipalities to prepare their budgets in accordance with the processes set out in Chapter 4 of the MFMA. In pursuance of the aforesaid, the following directions are issued:*

- 4.1.1 *By 31 January of every year, NERSA must give municipal licensees written notice of bulk of wholesale tariffs at which municipal licensees shall purchase electricity from Eskom, or any other licensed generator, for the next financial year;*
- 4.1.2 *The notice referred to above shall in addition require municipal licensees to submit their electricity tariff applications by no later than 30 March of every year, failing which they run the risk of no tariff increase being approved;*
- 4.1.3 *NERSA is directed to comply with the provisions of section 4 of PAJA, and the regulations published in terms thereof, in respect of whichever procedure for public participation it chooses, in terms of section 4 of PAJA, for considering and approving municipal electricity tariff applications;*
- 4.1.4 *For purposes of meaningful public participation, NERSA is directed to publish every municipal electricity tariff application along with its cost of supply study for that particular financial year, in a manner that makes it accessible to the public, provided that, where a municipal electricity tariff application does not include a cost of supply study for the financial year, NERSA must specifically state the absence of such costs of supply study;*
- 4.1.5 *NERSA is directed to finalise the process of considering the municipal electricity tariff applications timeously*
-

received and communicate its decisions on or before 05 May of every year;

4.1.6 NERSA must simultaneously also publish all of the respective decisions it reached on the municipal electricity tariff applications received; and

4.1.7 NERSA may not unilaterally extend or deviate from the aforesaid timeframes for applications timeously received without good cause and, if established, with prior notice to the parties affected.

4.2 Every municipality that submits an electricity tariff application must take all reasonable steps to ensure that the public participation process NERSA chooses regarding municipal tariff applications is brought to the attention of the public within its jurisdiction.

[5] AfriForum shall forthwith cause this order to be served:

5.1 On all participating respondents' attorneys of record, where such attorneys have been appointed, by email;

5.2 On the Chief Executive Officer of Eskom, by the sheriff; and

*5.3 On the municipalities in **Annexure FA2** to the notice of motion, other than those in paragraph 5.1 above, by email sent to the municipal managers.*

[6] *NERSA is ordered to pay the costs of the application, including the costs consequent upon the employment of two advocates, on Scale C, where so employed."*

[7] On the return day NERSA argued primarily that the imposition by the court of a timeline, or structural interdict, binding on it and the other parties constituted judicial overreach. None of the other parties took this point. The alternative contention was a refinement of the timeline that placed ESKOM on terms to file its Eskom Retail Tariffs Structural Adjustments("ERTSA") application timeously so that NERSA could in turn act timeously. Asked why NERSA could not do so itself, NERSA responded with a *non possumus* answer. It did not have the statutory power to do so. However, NERSA could in fact make it a licence condition of its licence with ESKOM requiring the filing of the ERTSA application by no later than 31 August of every year. Ordering NERSA to impose such a licence condition, would be judicial overreach.

[8] The timeline is merely aimed at streamlining and dovetailing statutory processes for the annual approval by NERSA of municipal electricity tariff applications and approval of municipal budgets. These processes are intertwined. Due to persistent failures of timeous and meaningful compliance by all involved, including NERSA, this requires deadlines to be imposed, but does not entail ordering NERSA on how discretionary powers are to be exercised.

IS THEISSUIN OF A TIMELINE JUDICIAL OVERREACH?

- [9] The question is whether the court may, without judicial overreach, issue a structural interdict prescribing timelines for NERSA's municipal electricity-tariff process, in circumstances where NERSA's recurrent lateness has impaired municipalities' budget processes and the public's right to meaningful participation. Therefore, whether judicial deference to a specialist regulator precludes the court from directing NERSA, ESKOM and municipalities to act within reasonable timeframes, due to a persistent pattern of non-compliance, which results in constitutional harm, thus justifying relief under section 172(1)(b) of the Constitution.

LEGAL PRINCIPLES

Constitutional duties

- [10] Section 237 of the Constitution,¹ underscores that all constitutional obligations must be performed diligently and without delay.² This provision, read with sections 33 and 195, impose a duty of timely administrative performance upon regulatory authorities such as NERSA.
- [11] Section 35(c) of the Municipal Finance Management Act (MFMA),³ requires national departments and public entities to "provide timely information and assistance to municipalities to enable them to plan and adopt their budgets". Municipal budgets must be tabled 90 days before the commencement of the

¹ Constitution of the Republic of South Africa, 1996.

² *Khumalo and Another v MEC for Education, KwaZulu-Natal* 2014 (5) SA 579 (CC).

³ 56 of 2003.

financial year on 1 July; late tariff determinations by NERSA directly impede this obligation and frustrate the constitutional value of accountability.

- [12] Section 15(1) of the Electricity Regulation Act,⁴ mandates NERSA to regulate tariffs in a manner consistent with efficiency, transparency and equity. These statutory duties must be discharged within a constitutionally reasonable timeframe.

Judicial deference and the separation of powers

- [13] The principle of judicial deference serves as a restraint upon the judiciary's interference with the policy-laden or technical choices of administrative agencies. As stated in *Minister of Environmental Affairs and Tourism and Others v Phambili Fisheries (Pty) Ltd (Minister of Environmental Affairs and Tourism and Others)*,⁵ "(j)udicial deference is particularly appropriate where the subject-matter of an administrative action is very technical or of a kind in which a court has no particular proficiency".
- [14] The same judgment of the *Minister of Environmental Affairs and Tourism and Others* cautioned that deference does not entail abdication. It emphasised that "(j)udicial deference does not imply judicial timidity or an unreadiness to perform the judicial function. It simply manifests the recognition that the law itself places certain administrative actions in the hands of the executive, not the judiciary".⁶

⁴ 4 of 2006.

⁵ 2003 (6) SA 407 (SCA) at para 53.

⁶ 2003 (6) SA 407 (SCA) at para 50.

- [15] The Constitutional Court in *Bato Star Fishing (Pty) Ltd v Minister of Environmental Affairs and Tourism and Others (Bato Star Fishing)*,⁷ reaffirmed this balance, as follows:

"The use of the word deference may give rise to a misunderstanding as to the true function of a review court. This can be avoided if it is realised that the need for Courts to treat decision-makers with appropriate deference or respect flows not from judicial courtesy or etiquette but from the fundamental principle of separation of powers itself".

- [16] However, it is cognisant to note that the court in *Bato Star Fishing* further held:

"[48] In treating the decisions of administrative agencies with the appropriate respect, a Court is recognising the proper role of the Executive within the Constitution. In doing so, a Court should be careful not to attribute to itself superior wisdom in relation to matters entrusted to other branches of government. A Court should thus give due weight to findings of fact and policy decisions made by those with special expertise and experience in the field. The extent to which a Court should give weight to these considerations will depend upon the character of the decision itself, as well as on the identity of the decision-maker. *A decision that requires an equilibrium to be struck between a range of competing interests or considerations, and which is to be taken by a person or institution with specific expertise in that area, must be shown respect by the Courts. Often, a power will identify a goal to be achieved but will not dictate which route should be followed to achieve that goal.* In such circumstances, a Court should pay due respect to the route selected by the decision-maker. *This does not mean, however, that where the decision is one*

⁷ 2004 (4) SA 290 (CC) at para 46.

which will not reasonably result in the achievement of the goal, or which is not reasonably supported on the facts or not reasonable in the light of the reasons given for it, a Court may not review that decision. A Court should not rubber-stamp an unreasonable decision simply because of the complexity of the decision or the identity of the decision-maker."

- [17] In *Logbro Properties CC v Bedderson NO and Others*,⁸ the court offered a nuanced definition of deference as:

"(A) judicial willingness to appreciate the legitimate and constitutionally ordained province of administrative agencies; to admit the expertise of those agencies in policy-laden or polycentric issues; to accord their interpretation of fact and law due respect; and to be sensitive in general to the interests legitimately pursued by administrative bodies and the practical and financial constraints under which they operate. This type of deference is perfectly consistent with a concern for individual rights and a refusal to tolerate corruption and maladministration. It ought to be shaped not by an unwillingness to scrutinise administrative action, but by a careful weighing up of the need for – and the consequences of – judicial intervention. Above all, it ought to be shaped by a conscious determination not to usurp the functions of administrative agencies; not to cross over from review to appeal."

- [18] Judicial deference, within the doctrine of separation of powers, must also be understood in the light of the powers vested in the courts by the Constitution.⁹

The Constitutional Court in *Allpay Consolidated Investment Holdings (Pty) Ltd and Others v Chief Executive Officer, South African Social Security Agency*

⁸ 2003 (2) SA 460 (SCA) (18 October 2002) at para 21, the court quoted C Hoexter 'The Future of Judicial Review in South African Administrative Law' (2000) 117 SALJ 484 at 501-502, citing A Cockrell ' "Can You Paradigm?" – Another Perspective on the Public Law / Private Law Divide' 1993 Acta Juridica 227.

⁹ *Trencon Construction (Pty) Ltd v Industrial Development Corporation of South Africa Limited and Another* 2015 (10) BCLR 1199 (CC) at para 45.

and Others(Allpay II),¹⁰ took this further by linking deference directly to the remedial powers of courts. To this effect, Froneman J stated that:

"[42] There can be no doubt that the separation of powers attributes responsibility to the courts for ensuring that unconstitutional conduct is declared invalid and that constitutionally mandated remedies are afforded for violations of the Constitution. This means that the Court must provide effective relief for infringements of constitutional rights ...

...

[45] Hence, the answer to the separation-of-powers argument lies in the express provisions of section 172(1) of the Constitution. The corrective principle embodied there allows correction to the extent of the constitutional inconsistency ..."

[19] Finally, in *Kenton on Sea Ratepayers Association and others v Ndlambe Local Municipality and others*,¹¹ the court recognised, with approval, that "...Structural interdicts are particularly suited to remedying systemic failures or inadequate compliance with constitutional duties..."

[20] Accordingly, in the context of NERSA's chronic delays, judicial deference cannot translate into judicial passivity. The separation of powers doctrine requires respect for the administrative independence of specialist bodies, but it also demands judicial intervention when constitutional duties, such as

¹⁰ [2014] ZACC 12; 2014 (4) SA 179 (CC); 2014 (6) BCLR 641 (CC) at paras 42 and 45.

¹¹ [2017] JOL 37639 (ECG) at para 99 citing LAWSA Volume 10(1).

facilitating timely and participatory tariff determinations, are consistently not timeously performed.

PAST CONDUCT OF NERSA

[21] The City of Cape Town has demonstrated before the court that NERSA has repeatedly communicated its municipal tariff approvals late:

- i. 2022/23 - decision 29 June 2022
- ii. 2023/24 - decision 28 June 2023
- iii. 2024/25 - decision 3 July 2024
- iv. 2025/26 - decision 1 July 2025.

This chronology shows a systemic pattern of delay spanning four consecutive financial years.

[22] The delays violate section 35 of the MFMA and undermine municipalities' ability to finalise budgets and facilitate the minimum 30 days public-participation period mandated by Regulation 18(2) of the Regulations on Fair Administrative Procedure.¹²

¹² GN R1022, G 23674 31 July 2002.

- [23] NERSA attributes the delays to municipalities' late submissions and to Eskom's ERTSA tariff-application cycle. However, municipalities, through SALGA and the City of Cape Town, have accepted the concept or idea of a proposed annual timetable submission, which will bind them.
- [24] Counsel for NERSA invokes *Bato Star Fishing* to contend that the court should exercise judicial deference and argues that NERSA must balance competing interests; therefore, an equilibrium needs to be struck between a range of competing interests or considerations, which NERSA is best equipped to determine as the expert. These competing interests may appear to be between municipalities' late submissions and Eskom's annual ERTSA process. However, NERSA has not demonstrated how Eskom's submission would necessitate deviation from its own statutory duties or cause the persistent delay. Its pleadings rather reflect that the delays stem from municipalities' late submissions. I accept nevertheless that it requires five months to assess the ERTSA application once ESKOM has submitted it.
- [25] NERSA, as the regulator, bears both statutory power and a constitutional duty to enforce compliance and reject late applications when necessary to preserve the integrity of the budgeting process and the public participation timeline. By repeatedly accommodating non-compliance, NERSA has blurred accountability and penalised municipalities that meet deadlines. Judicial deference cannot be extended to condone regulatory inaction.
- [26] Also, NERSA relies on *Bato Star Fishing* to argue that "often, a power will identify a goal to be achieved but will not dictate which route should be

followed to achieve that goal.”¹³ The reliance is misplaced as the principle presupposes that the goal in question is, in fact, being pursued and progressively realised. However, for four consecutive years, NERSA has failed to achieve its own statutory and constitutional goal, namely, to ensure the timely approval of municipal tariffs and to facilitate meaningful public participation in the process (with a minimum of 30 days for public comments). In these circumstances, judicial deference cannot shield continued non-performance; rather, it militates in favour of a structural interdict to secure compliance and restore constitutional accountability.

[27] Furthermore, while tariff regulation entails technical expertise, the relief sought does not prescribe the substance of NERSA's determinations, but only the procedural discipline required to uphold constitutional rights to participation, accountability, and efficient governance. It thus regulates process within a statutory timeframe, not outcome. Therefore, this will not be an instance where the court usurps the functions of a specialist body.

[28] As the Constitutional Court explained in *Doctors for Life International v Speaker of the National Assembly*,¹⁴ participatory democracy imposes an affirmative obligation on public institutions to facilitate reasonable opportunities for public involvement. NERSA's chronic tardiness has rendered such participation illusory.

¹³ See n.7 at para 48.

¹⁴ 2006 (6) SA 416 (CC) at paras 101 and 125.

- [29] *Earthlife Africa Johannesburg and Another v Minister of Energy and Others*,¹⁵ illustrates that when executive agencies disregard their transparency and consultation duties in energy governance, judicial intervention is not only permissible but also constitutionally required.
- [30] NERSA's pattern of disregard for the rights of the public and municipalities is not unsystematic, sporadic, once-off, or intermittent; rather, it appears systemic and continuous. Judicial deference must yield when a specialist body's constitutionally non-compliant conduct becomes systemic. In particular, where NERSA's inaction has threatened constitutional values of public participation and the municipalities' budget process, the separation of powers cannot be invoked as a shield for inefficiency. A specialist body's technical expertise is not a shield that protects it from compliance with constitutional and statutory obligations.
- [31] The persistent failure to meet deadlines has become a structural deficiency, eroding public confidence and impairing the rule of law. As noted by Froneman J in *AllPay II*, courts must provide effective relief for infringements of constitutional rights.
- [32] A structural interdict prescribing reasonable procedural timelines within a statutory time frame, with flexibility for exceptional circumstances, ie requiring

¹⁵ 2017 (5) SA 227 (WCC) (26 April 2017).

an application to the court, strikes the proper constitutional balance between judicial deference and accountability.

- [33] Given NERSA's consistent failure to finalise municipal tariffs timeously and undermining public participation and municipal budgeting, a structural interdict under section 172(1)(b) of the Constitution would constitute a fair and equitable remedy. Such relief would enforce accountability without dictating the substantive outcome of NERSA's regulatory functions.

REFINEMENTS TO THE TIMELINE

- [34] NERSA submitted in the alternative that refinements are required to ensure and enhance timeous compliance. It requires ESKOM to submit its ERTSA application by 31 August every year. That is fair. It is the first of a series of dominoes that must be in place for the statutory processes of tariff approval by NERSA and budget approval by municipalities to take place within statutory timelines. If NERSA does not impose this date as a licence condition, then ESKOM must be directed to comply by the court.
- [35] The second proposal was that, in light of the need for a NERSA decision on the ERTSA to be published by 31 January of every year, municipalities should file their applications for tariff approvals by 28 February and NERSA should make known its decision on such applications by the end of May. Dealing with the first date, the filing date for municipal tariff applications, the rule nisi envisages a filing date of 30 March. Cape Town suggests that 20 March is

more appropriate and that six weeks for NERSA to consider the applications would be fair.

- [36] As municipal budget adjustments need to be published at least 30 days before the commencement of the financial year on 1 July of every year, the NERSA suggestion of its decision being published by the end of May leaves insufficient time for adjusting municipal budgets based on the NERSA approved tariff by the end of May.
- [37] I accept the proposal by the City of Cape Town in this regard as it strikes a balance between the tariff approval and budget approval processes.
- [38] As these are the only date changes that were mooted, the order will adjust the dates accordingly.
- [39] The rule nisi did not expressly provide for deviations from the timeline to be sanctioned by the court. As section 4 of PAJA gives NERSA a discretion to deviate in respect of public participation processes, the order should not detract from this statutory power. However, as the exercise by NERSA of its discretionary powers has a knock on effect on the budget approval process, and may impact parties adversely, a balance of the interests of all concerned is required to forge a just and equitable remedy. The Court is not empowered to legislate, but imposing judicial oversight over deviations from the time lines will provide a forum to balance competing interests in a manner that is just and equitable. In the premises the following order is made:

ORDER

[40] The following order is made final:

1. Eskom is directed to file its annual ERTSA application on or before 31 August to enable NERSA to comply with par 2.1 below.
2. NERSA is directed to timeously comply with its obligations as public entity, and as envisaged in section 35(c)(ii) of the Municipal Finance Management Act, to timeously provide information and assistance to municipalities to enable municipalities to prepare their budgets in accordance with the processes set out in Chapter 4 of the MFMA. In pursuance of the aforesaid, the following directions are issued:
 - 2.1 By 31 January of every year, NERSA must give municipal licensees written notice of bulk or wholesale tariffs at which municipal licensees shall purchase electricity from Eskom, or any other licensed generator, for the next financial year;
 - 2.2 The notice referred to above shall in addition require municipal licensees to submit their electricity tariff applications by no later than 20 March of every year, failing which they run the risk of no tariff increase being approved;
 - 2.3 NERSA is directed to comply with the provisions of section 4 of PAJA, and the regulations published in terms thereof, in respect of whichever procedure for public participation it chooses, in

terms of section 4 of PAJA, for considering and approving municipal electricity tariff applications;

- 2.4 For purposes of meaningful public participation, NERSA is directed to publish every municipal electricity tariff application along with its cost of supply study for that particular financial year, in a manner that makes it accessible to the public, provided that, where a municipal electricity tariff application does not include a cost of supply study for the financial year, NERSA must specifically state the absence of such costs of supply study;
 - 2.5 NERSA is directed to finalise the process of considering the municipal electricity tariff applications timeously received and communicate its decisions on or before 05 May of every year;
 - 2.6 NERSA must simultaneously also publish all of the respective decisions it reached on the municipal electricity tariff applications received; and
 - 2.7 NERSA may not unilaterally extend, or deviate from, the aforesaid timeframes for municipal electricity tariff applications timeously received without good cause shown to the satisfaction of the court.
3. Every municipality that submits an electricity tariff application must take all reasonable steps to ensure that the public participation process NERSA chooses regarding municipal tariff applications is brought to the attention of the public within its jurisdiction.

4. ESKOM and each municipality is directed to comply timeously with the aforesaid timeline; provided that, on good cause shown to the satisfaction of the court, the court may sanction a deviation on such terms as it deems meet.
5. AfriForum shall forthwith cause this order to be served:
 - 5.1 On all participating respondents' attorneys of record, where such attorneys have been appointed, by email;
 - 5.2 On the Chief Executive Officer of Eskom, by the sheriff; and
 - 5.3 On the municipalities in **Annexure FA2** to the notice of motion, other than those in paragraph 5.1 above, by email sent to the municipal managers.
6. NERSA is ordered to pay the costs of the application, including the costs consequent upon the employment of two advocates, on Scale C, where so employed.



LABUSCHAGNE J
JUDGE OF THE HIGH COURT

APPEARANCES:

COUNSEL FOR APPLICANT: ADV BOTHA SC
ADV HUGO

INSTRUCTED BY : HURTER SPIES ATTORNEYS

CONSEL FOR RESPONDENTS : ADV SHANGISA SC

ADV CHARLIE

INSTRUCTED BY DM 5 INC. Illovo

ADV MAKHAJANE

COJ

: ADV SIBISI

INSTRUCTED BY : SSM ATTORNEYS

SALGA : ADV TSATSAWANE SC

: ADV NKABINDE

INSTRUCTED BY : HM CHAANE ATTORNEYS

CAPE TOWN : ADV BREITENBACH SC

: ADV REYNOLDS

INSTRUCTED BY : TIMOTHY AND TIMOTHY ATTORNEYS

DATE JUDGEMENT DELIVERED: 04 DECEMBER 2025



Annexure B

Circular 07 of 2026 NERSA Urgent Application for Deviation of timeframes

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

ANNEXURE : B

Enquiries : Nhlanhla Ngidi
Tel : 012 369 8000
Fax : 012 369 8001
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CIRCULAR 07 / 2026

FROM : CHIEF EXECUTIVE OFFICER
TO : MUNICIPAL MANAGERS
INFRASTRUCTURE/TECHNICAL DIRECTORS/MANAGERS/ HEADS OF
ELECTRICITY/ CHIEF FINANCIAL OFFICERS

DATE : 10 FEBRUARY 2026

**URGENT NOTICE TO MUNICIPALITIES REGARDING URGENT APPLICATION BY
NATIONAL ENERGY REGULATOR OF SOUTH AFRICA(NERSA)//AFRIFORUM &
OTHERS**

SALGA would like to confirm receipt of an urgent application by NERSA on 05 February 2026, the application is set down for a hearing on 17 February 2026 with a deadline to file answering affidavits by 10 February 2026.

The following insights were shared by SALGA's legal team in respect of the urgent application and the implications of the relief sought:

- i. NERSA seeks an order for deviation from the court-sanctioned timeframes on the court order dated 04 December 2025 in respect of the 2026/2027 municipal tariff application cycle.
- ii. The proposed deviation by NERSA enables them to publish their multi-year price determination on or before 08 February 2026 and Eskom's ERTSA application to be submitted on or before 13 February 2026.
- iii. Following internal processes, NERSA shall publish Eskom's ERTSA application for public

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SPECIAL COUNCIL MEETING
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participation on or before 23 February 2026

- iv. The proposed deviation invites all the municipalities to submit their municipal electricity tariff application, supported by costs of supply studies by no later than 17 April 2026.
- v. NERSA shall conduct a public participation process and finalise same on or before 8 May 2026. NERSA shall further finalise the process of considering the municipal electricity tariff applications timeously received and communicate its decision and reason on or before 29 May 2026.
- vi. It is our view that order sought if granted will not negatively affect the processes and preparations for the costs of supply studies and electricity tariffs applications, which were due on or before 20 March 2026 as per the court order of 04 December 2025.
- vii. SALGA's position and understanding of processes regarding the preparation of costs of supply studies is that majority of the municipalities will submit the same costs of supply studies as the previous financial year, just with few adjustments considering that there is no significant change that would warrant preparation of the costs of supply studies from scratch,
- viii. NERSA's proposed deviation from the timeframes stipulated on the court order regarding the municipal licensee's submission of their electricity tariff applications and cost of supply study grants the municipalities with further **27 days (3 weeks)** to comply in providing a complete cost of supply study and their electricity tariff applications.
- ix. Municipalities were already content with the court-sanctioned timeframes on the 04th of December 2025 court, as per the NERSA workshop, which was held on the 5th of December 2025, therefore SALGA's position is that deviation from the timeframe of 20 March 2026 to 17 April 2026 only for the current financial being 2026/2027 would not be prejudicial to municipalities.
- x. Considering the information provided, it is our view that the appropriate response to the urgent application would be to file the notice to abide to the relief sought by NERSA, considering that the proposed deviation does not negatively impact the processes and preparations of municipalities

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SPECIAL COUNCIL MEETING
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in the current financial year.

- xi. We note that SALGA may need to consult with the municipalities, if necessary, to determine their position in respect of the above matter and obtain further information, particularly the timelines to conduct a full cost of supply study and electricity tariff. Kindly be reminded that parties to this application are to file the necessary papers and notices before 12 o'clock on Thursday 12 February 2026.
- xii. SALGA through its legal counsel has, on the other hand, liaised with the applicant's attorney to provide us indulgence in filing our response to the application and we have been granted until 10 February 2026.
- xiii. We therefore would like Municipalities to urgently respond to this circular if there SALGA view of position contradicts or may prejudice the municipalities in their preparations for tariff applications to NERSA aligning with the NERSA proposed relief.

We will further communicate any developments on the matter as urgently as possible.

Yours faithfully,

SITHOLE MBANGA
CHIEF EXECUTIVE OFFICER

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SPECIAL COUNCIL MEETING
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Annexure C

Eskom submission to NERSA
FY2027 ERTSA Application.



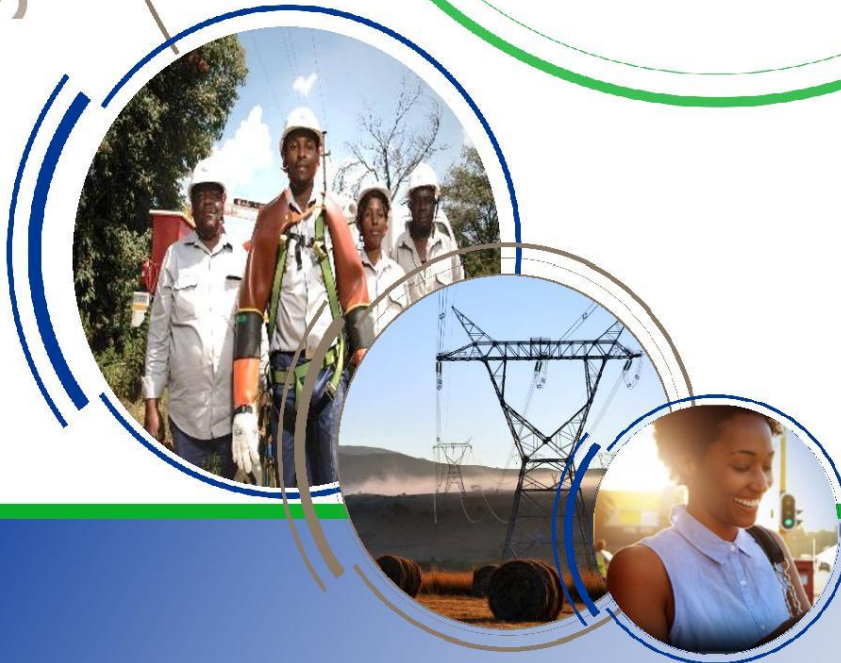
STANDARD TARIFFS

FY2027 ERTSA

Eskom Retail tariff and structural adjustment

APPLICATION

10 February 2026



Executive summary

FY2027 application basis and tariff category increases

Eskom hereby requests the NERSA to approve the 2026/27 (FY2027) Eskom Retail Tariff and Structural Adjustment (ERTSA) application, together with the FY2027 Schedule of Standard Prices for Eskom tariffs ("Tariff Schedule") contained in Annexure 1.

This application sets out adjustments the current FY2026 Standard tariffs for implementation in the 2027 financial year (FY2027). The applied for tariff category increases were prepared in accordance with the ERTSA methodology version 1: March 2016; see Table 1. The overall average increase requested is as per the NERSA MYPD6 decisions of 30 January 2025 and 07 February 2026 regarding the re-determination and liquidation of the Eskom Generation regulated asset base (RAB) related revenue adjustments; see Table 2.

Table 1 : 2026/27 average tariff category increases

Total Standard tariffs	8.76%
Municipal - 1 July	9.01%
<i>Municflex</i>	9.01%
<i>Municrate</i>	9.01%
<i>Publiclighting</i>	9.01%
<i>Gen-Wheeling, Gen-offset, Gen-purchase</i>	9.01%
Eskom direct	
Key industrial and urban	8.76%
<i>Megaflex, Miniflex, Nightsave Urban, WEPS, Megaflex Gen, Gen-Wheeling, Gen-offset, Gen-purchase</i>	
Other Urban	8.76%
<i>Businessrate, Public Lighting</i>	
Rural	8.76%
<i>Ruraflex, Nightsave Rural, Landrate, Landlight, Ruraflex Gen, Gen-Wheeling, Gen-Offset, Gen-purchase</i>	
Homelight 20A	8.76%
Homelight 60A	8.76%
Homepower	8.76%
Homeflex	8.76%
Gen-offset Homeflex	8.76%

Table 2 : FY2027 Standard tariffs annual average increase

		FY2026 2025/26 MYPD6 Yr 1	FY2027 2026/27 MYPD6 Yr 2	YOY changes
(a)	MYPD decision forecasted sales (GWh)	159 312	159 335	23
(b)	MYPD decision allowed revenues (R'm)	351 951	370 854	18 903
(c)	Before RCA decisions (c/kWh)	220.92c	232.75c	11.83c
(d)	Before RCA decisions (%)	12.74%	5.36%	-7.38%
(e)	MYPD6 revenue correction settlement		12 000	12 000
(f)	After correction total allowed revenues	351 951	382 854	30 903
(g)	After correction decision (c/kWh)	220.92c	240.28c	19.36c
(h)	Average price increase after correction (%)	12.74%	8.76%	-3.98% points

Implementation of 2025 RTP decision for FY2027

After updating the tariffs with the applied for FY2027 tariff increases, the rate changes required by NERSA's Retail Tariff Plan (RTP) decision for FY2027 are included. The changes are implemented while keeping to the individual tariffs' annual average increases with limited differences in customer impact as follows:

- **Generation Capacity Charge (GCC):** For all tariffs with the GCC charge, the rate is increased to 30% of the originally proposed FY2025 RTP rand-value, up from 20%. To ensure customers still experience the same average annual increase applied for in this FY2027 ERTSA, energy rates for the affected tariffs are lowered.
- **Homepower and Homeflex fixed service charges:** The service charges are increased to be more cost reflective as the NERSA RTP decision required second-year step. That is, these fixed service charges grow to two-thirds (66.66%) of the original FY2025 amount proposed in the RTP. To keep to overall average increase, the Homepower and Homeflex energy rates are reduced. This ensures that these tariffs annual increase is as per the FY2027 ERTSA applied for tariff increases.

Easy Electricity purchase options

To make buying prepaid electricity simpler and easier for households, Easy Electricity purchase options are included in this application. The options are not new tariffs and are based on the average monthly kilowatt-hour (kWh) usage of customers on each existing residential tariff. These options are designed to help customers better understand their tariffs, choose electricity and/or rand-value expense amounts more easily supporting households to plan their spending with fewer surprises. Once purchased, the electricity in the pre-paid electricity tokens does not expire.

Revenue recovery testing

Eskom conducted revenue-recovery testing to assess the adjusted tariff rates using the FY2027 MYPD decision 159 335 GWh forecasted electricity sales, along with detailed related demand, reactive energy volumes, and the number of supply points. The resulting revenue recovery differs from the decision because the methodology applies the annual increase only to kilowatt-hour (kWh) sales. It does not account for changes to fixed charges or demand-related kVA and points-of-delivery volumes. Further detail on the revenue testing is provided in Section 7 of the application.

Effective dates

To implement the NERSA FY2026 ERTSA decision, non-local authority (non-municipal) tariffs will come into effect from 1 April 2026 to 31 March 2027. Local authority (municipal) tariffs will come into effect from 1 July 2026 to 30 June 2027 in compliance to the Municipal Finance Management Act (MFMA) after tabling in Parliament on or before 13 March 2026.

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FY2027 ERTSA Application - Eskom Standard tariffs

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1. Introduction

To implement NERSA's Multi-Year Pricing Determination (MYPD) and liquidated Regulatory Clearing Account (RCA) decisions for a given financial year, Eskom must submit an ERTSA application for NERSA approval before implementation. The ERTSA application explains how the tariff category increases are calculated and the adjustments made to the tariffs. It also includes an updated Tariff Schedule containing the tariff charges and rates to be approved.

In this application, Eskom has complied with the ERTSA Methodology (Version 1, March 2016) and it therefore excludes the introduction of new tariffs or structural changes (Rules 3.1 and 3.2). To give effect to NERSA 2025 RTP decision for FY2027 while remaining compliant with the ERTSA methodology, the Generation Capacity Charge (GCC) for all tariffs and the residential service charges for Homepower and Homeflex are adjusted only after applying the ERTSA-determined increases. The resulting FY2027 Tariff Schedule for NERSA approval is contained in Annexure 1.

Further, the introduction of the Easy Electricity purchase options are not new tariffs but the calculation of applicable rand-value per residential tariff for a given amount of electricity kilowatt-hours.

The application first outlines the application of the ERTSA methodology to determine the annual average increases for municipal and non-municipal tariffs, including the calculation required for the 1 July municipal increase. It then details the post-ERTSA adjustments to the GCC and residential service charges, followed by the revenue-recovery testing outcomes.

Upon NERSA's approval of the FY2027 ERTSA application, Eskom will submit the approved Local Authority tariffs for tabling in Parliament, as required by the Municipal Finance Management Act (MFMA). This tabling must occur on or before 13 March 2026 to enable implementation on 1 July 2026. Non-municipal tariffs will take effect from 1 April 2026 to 31 March 2027, and municipal tariffs from 1 July 2026 to 30 June 2027.

2. Annual standard tariff increases (ERTSA)

The FY2027 applied for annual average increase (ERTSA) is 8.76%. This is as per the allowable revenues for the FY2027 MYPD 6 decision plus the 07 February 2026 correction to the Generation RAB related revenue (see Table 2).

2.1. ERTSA Rules – annual average increase

- 2.1.1. The municipal and non-municipal annual average increases and revenues were determined as per section 5 of the ERTSA methodology.
- 2.1.2. That is, the ERTSA (rate of adjustment) is the annual average increase to both municipal and non-municipal tariffs and is as determined by the Energy Regulator in the MYPD (Rule 5.2). The ERTSA may be further adjusted for the purpose of implementing a regulatory clearing account balance (Rule 5.3).
- 2.1.3. The separate municipal and non-municipal tariffs' allowed revenues for the application year (FY2027) are determined by first increasing their respective base year or financial year preceding the application year (FY2026) annual average prices by the ERTSA (annual average increase).
- 2.1.4. The resulting FY2027 municipal and non-municipal average prices are then then multiplied by the respective MYPD-approved forecast sales volumes for municipal and non-municipal tariffs. This calculation is done before applying any cross-subsidies (Rules 5.5, 5.6, 5.7 and 5.8).

2.2. Annual average prices and allowed revenues

- 2.2.1. In FY2027, over 12 months of the Eskom financial year, an 8.76% annual average increase (ERTSA) is applicable to municipal and non-municipal tariffs.
- 2.2.2. To determine the FY2027 Standard tariff annual average price, the FY2026 (**base year**) 220.92c/kWh was increased by 8.76% to 240.28c/kWh.
- 2.2.3. The FY2027 (**application year**) 240.28c/kWh annual average price multiplied by 159 335GWh results in R382 854million that are the annual Standard tariff revenues; see Table 3.

2.3. Local authority (municipal) annual allowed revenues

- 2.3.1. To determine the FY2027 municipal annual average price, the FY2026 municipal tariffs' 207.47c/kWh was increased by 8.76% to 225.66c/kWh.
- 2.3.2. The FY2027 municipal 225.66c/kWh multiplied by 75 128GWh resulted in R169 533million annual municipal tariff revenues; see Table 3.

2.4. Non-local authority (non-municipal) annual allowed revenues

- 2.4.1. To determine the FY2027 non-municipal annual average price, the FY2026 non-municipal 232.89c/kWh was increased by 8.76% to 253.30c/kWh.

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2.4.2. The FY2027 non-municipal 253.30c/kWh annual average price multiplied by 84 207GWh resulted in R213 297million annual non-municipal tariff revenues; see Table 3.

2.5. Derived Standard tariff revenues

2.5.1. The total Standard tariff revenues after increasing the municipal and non-municipal average prices with 8.76% and multiplying with the NERSA determined forecasted sales volumes results in R382 854million. This is less R24million than the determined R382 854million; see Table 3.

Table 3 : Standard tariff annual average prices and revenues

	Standard tariffs decision		Municipal tariffs		Non-municipal tariffs	
	FY2026 (Base year)	FY2027 (Application year)	FY2026 (Base year)	FY2027 (Application year)	FY2026 (Base year)	FY2027 (Application year)
Annual average increase ERTSA (%)	12.74%	8.76%	12.74%	8.76%	12.74%	8.76%
Annual average price (c/kWh)	220.92c	240.28c	207.47c	225.66c	232.89c	253.30c
Forecasted sales volumes (GWh)	159 312	159 335	75 117	75 128	84 195	84 207
Standard tariff revenues (R'million)	351 951	382 854	155 849	169 533	196 080	213 297

Difference:

Nersa allowed revenues (R'million)	382 854
Determined municipal and non-municipal revenues (R'million)	382 830
Revenue difference (R'million)	-24

3. 1 April 2026 Non-municipal increase

3.1. ERTSA Rules – non-municipal increase

3.1.1. The non-municipal increase is determined by NERSA (Rule 5.2) and may be adjusted to cater for the implementation of an RCA (Rule 5.3).

3.1.2. The ERTSA (annual average increase) is the non-municipal increase (Rule 5.8).

3.2. Non-municipal (Non-Local Authority) increase

3.2.1. The non-municipal tariff increase is the 8.76% ERTSA / annual average increase. Also see Table 6 for the calculation.

3.2.2. The 8.76% non-municipal 1 April increase (ERTSA) was applied to all the FY2026 approved non-municipal tariff charges before the adjustments to the GCC and service charges.

3.2.3. The 8.76% non-municipal annual average increase applies to all non-municipal tariffs including the Homelight 20A and Homelight 60A tariffs, see Table 4.

3.2.4. The change in out-of-pocket expenses for the Homelight 20A tariff and with receipt of the free 50kWh Free Basic Electricity (FBE) is as shown in Table 5.

Table 4 : Rate changes - Homelight 20A and Homelight 60A

	Homelight 20A c/kWh	Homelight 60A c/kWh
2025/26	216.11c	274.72c
2026/27	235.04c	298.79c
FY2027 increase	8.76%	8.76%

Table 5 : Out-of-pocket electricity expenses

	Electricity payment				After Government FBE support			
	2025/26	2026/27	Diff.	% Diff	2026/27	50kWh FBE	Out-of-pocket	%Out-of-pocket
Homelight 20A								
50kWh	R 108	R 118	R 9	8.76%	R 118	R 118	R 0	-100.00%
150kWh	R 324	R 353	R 28	8.76%	R 353	R 118	R 235	-33.33%
350kWh	R 756	R 823	R 66	8.76%	R 823	R 118	R 705	-14.29%
450kWh	R 972	R 1 058	R 85	8.76%	R 1 058	R 118	R 940	-11.11%
Homelight 60A								
50kWh	R 137	R 149	R 12	8.76%	R 149	R 149	R 0	-100.00%
150kWh	R 412	R 448	R 36	8.76%	R 448	R 149	R 299	-33.33%
350kWh	R 962	R 1 046	R 84	8.76%	R 1 046	R 149	R 896	-14.29%
450kWh	R 1 236	R 1 345	R 108	8.76%	R 1 345	R 149	R 1 195	-11.11%

4. 1 July 2026 municipal tariff increase

4.1. ERTSA Rules – Municipal increase

- 4.1.1. The municipal tariff increase effective 1 July was determined in line with Section 6 of the ERTSA methodology. This section outlines how the adjusted annual average ERTSA increase must be calculated for municipal tariffs. It also ensures the recovery of the annual municipal revenues determined in section 2.3 of this application (Rules 6.2, 6.3, and 6.4).
- 4.1.2. The 3-month municipal revenues are the forecasted sales at the base year (previous year's) approved tariffs (Rules 6.5, 6.12).
- 4.1.3. First, the annual revenue for the municipal application year (12 months) is reduced by the revenue expected in the first three months (April to June) at the FY2026 tariffs (no increase). This provides for the revenues applicable to the remaining nine months (July to March).
- 4.1.4. The nine-month average municipal tariff is then calculated using only these nine-month revenues. That is by dividing the nine-month revenues by the FY2027 municipal MYPD forecasted sales for the same nine-month period (Rules 6.6, 6.7, and 6.10).
- 4.1.5. The 1 July Municipal tariff increase or adjusted ERTSA is the 9-month average increase to municipal tariffs. It is the percentage increase to the municipal 9-month average price for the application year (FY2027) when compared to the 9-month average municipal average price for FY2026 or base year (Rule 6.8, 6.9, 6.11).

4.2. Municipal (Local Authority) increase

- 4.2.1. As shown in Table 6, to determine the allowable revenue from Local authority tariffs during April to June 2026 (3-months) of FY2027, the 2025/26 (FY2026) approved municipal tariffs were applied to the municipal 18 782GWh (10). This resulted in R41 450million (13) revenues for the 3-month period.
- 4.2.2. The FY2027 annual Local authority R169 533million (12) (as determined in section 2.3.2) less the April to June (3-month) R41 450million (13) provides for R128 083million (14) to be recovered during July 2025 to March 2026 (9 months).
- 4.2.3. The FY2027 municipal 9-month 227.32c/kWh (17) average price was determined by dividing R128 083million (14) with the corresponding 9-month municipal 56 346GWh (11) forecasted sales volumes.
- 4.2.4. The percentage difference between the FY2026 July to March (9-month) 208.53c/kWh (17) and the determined FY2026 (9-month) 227.32c/kWh (17) is 9.01% (20). This 9.01% is the tariff increase to local authority tariffs (adjusted ERTSA) is effective from 1 July 2026 to 30 June 2027.

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- 4.2.5. During April to June 2027, there is no increase to municipal tariffs and instead, the FY2026 NERSA approved tariffs are effective in compliance with the Municipal Finance Management Act (MFMA).
- 4.2.6. The 9.01% municipal 1 July increase (adjusted ERTSA) was applied to all the approved restructured municipal tariff charges (Rule 6.13).

Table 6 : Calculation of the FY2026 ERTSA Tariff category increases

		MYPD 6	
		Yr1	Yr2
		FY2026	FY2027
		ERTSA	ERTSA
		decision	Application
Standard tariffs			
	Units		
(1) Forecasted sales	GWh	159 312	159 335
(2) Revenues	R'Million	351 951	382 854
(3) Average price	c/kWh	220.92c	240.28c
(4) Avg. increase	%	12.74%	8.76%
Non-municipal			
(5) Forecasted sales	GWh	84 195	84 207
(6) Revenues	R'Million	196 080	213 297
(7) Avg. Prices	c/kWh	232.89c	253.30c
(8) 1 Apr increase	%	12.74%	8.76%
Municipal			
(9) Forecasted sales	GWh	75 117	75 128
(10) Apr-Jun	GWh	18 779	18 782
(11) Jul-Mar	GWh	56 338	56 346
(12) Revenues	R'Million	155 849	169 533
(13) Apr-Jun @current Yr value	R'Million	38 369	41 450
(14) Jul-Mar	R'Million	117 480	128 083
(15) Annual avg. price	c/kWh	207.47c	225.66c
(16) Apr-Jun before LY increase	c/kWh	204.32c	220.69c
(17) Jul-Mar	c/kWh	208.53c	227.32c
(18) Avg. increase	%	12.74%	8.76%
(19) Apr-Jun	%	17.17%	8.01%
(20) 1 Jul increase	%	11.32%	9.01%

Note:

The April to June municipal average increases shown in the table above are an outcome of previous years tariffs and changes in volume, they are not applied increases.

5. Tariff cross-subsidies

The Standard tariff subsidy charges are the affordability, ERS and Low-voltage subsidy charges. Rule 7.1 and Rule 7.2 provides for the Energy Regulator as part of the MYPD to allow cross-subsidies and that these subsidies can be implemented as a part of the annual average increase.

No new subsidies are proposed in the FY2027 tariffs. In the past, Homelight tariffs had lower increases, requiring that the affordability subsidy that catered for the lower increases was calculated and adjusted differently.

6. Implementation of the FY2025 RTP decision for FY2027

6.1. Required implementation

- 6.1.1. In line with the NERSA 18 February 2025 decision on Eskom's Retail Tariff Plan (RTP), Eskom has applied the FY2027 ERTSA tariff increases and made the required adjustments to the Generation Capacity Charge (GCC) and to the fixed service charges for Homepower and Homeflex.
- 6.1.2. The RTP decision requires a gradual phase-in of the GCC for all tariffs (excluding Homelight, Landlight Public lighting and Gen-Wheeling) and to the fixed service charges for Homepower and Homeflex.
- 6.1.3. For FY2027, the GCC must reach 30% of the FY2025 RTP benchmark value. For Homepower and Homeflex, the fixed service charges must increase to two-thirds (66.66%) of their FY2025 RTP rand values.
- 6.1.4. To keep the overall revenue impact neutral to the applied for tariff category increases, the adjustments to the GCC and service charges are balanced by lowering the energy (c/kWh) rates:
 - 6.1.4.1. The adjustment process is applied in two stages:
 - 6.1.4.2. First, an increase is applied to the GCC to recover the 30% of the original value. Following is a corresponding reduction to the energy rates across all applicable tariffs to achieve an equivalent decrease in rand-value.
 - 6.1.4.3. Then, the Homepower and Homeflex service charges are adjusted in a similar way to the GCC, and this is followed by an additional reduction. That is, on top of the first variable energy rate reduction to cater for the GCC so that Homepower and Homeflex variable energy rates are further reduced by the equivalent increase to their fixed charges.

6.2. Generation Capacity Charges (GCC) adjustment

- 6.2.1. As shown in Table 7, in FY2027, the RTP decision required a reduced allocation towards the GCC to R5 715million (ii) that is 30% (iii) of the FY2025 submitted R19 050million (i).
- 6.2.2. After the ERTSA average increase, the GCC recovery was R4 062million (iv) and the energy c/kWh rates recovered R279 595million (viii). All the GCC rates (excluding Homelight, Landlight, Public lighting and Gen-Wheeling) were adjusted by a factor of 0.436999.
- 6.2.3. A corresponding reduction was made to all energy c/kWh rates (excluding Homelight, Landlight Public lighting and Gen-Wheeling) by a factor of -0.007780. There are different adjustment factors as the tariff rates, applicable volumes and revenue recovery are different for the GCC and variable energy charges.
- 6.2.4. The result was R5 488million (v) from GCC charges that is 28.81% (vii) of the base R19 050million and the commensurate reduction of revenues from energy c/kWh rates to R277 707million (ix).
- 6.2.5. Differences in the revenue outcomes are due to rounding of the rates to 2 decimal places after the adjustments; see Table 7.

Table 7 : Adjustment to GCC charges

		RMM
		FY2027 GCC*
(i)	Original proposed value	19 050
(ii)	NERSA RTP decision	5 715
(iii)	% of original GCC value	30%
GCC charge		
(iv)	Revenues after FY27 ERTSA	4 062
(v)	Revenues after adjustment factor	5 490
(vi)	Change in revenues	1 428
(vii)	Revenues after adjustment % of original	28.82%
Energy charges		
(viii)	Revenues after FY27 ERTSA	279 595
(ix)	Revenues after adjustment factor	277 707
(x)	Change in revenues	-1 888

* Excludes Homelight, Landlight and Public lighting, these tariffs do not have a GCC charge

6.3. Adjustment to Homepower and Homeflex service charges

- 6.3.1. As shown in Table 8, the RTP decision required the fixed component of Homepower and Homeflex service charges to be phased in over three years.
- 6.3.2. In FY2027, this translates to setting the revenue recovery from Homepower and Homeflex tariffs services to R237million (ii) which is 66.66% (iii) of the Eskom submitted R355million (i). That is, the phase-in of the first year's (33.33%) and the second year's (33.33%).
- 6.3.3. To adjust the service charges revenues to R237million, all the Homepower and Homeflex service charge rates (excluding Homelight, Landlight and Public lighting) were adjusted by a 0.6667 factor. A corresponding factor of -0.37890 factor reduction was made to all energy rates (excluding Homelight, Landlight and Public lighting); see Table 5.
- 6.3.4. The result was R239million (v) from service charges that is 67.28% (vii) of the base R355million. Commensurately, the reduction of revenues from energy c/kWh rates was from R3 545 (viii) to R3 396million (ix).
- 6.3.5. Differences in the revenue outcome are due to rounding of the rates to 2 decimal places after the adjustments; see Table 8.

Table 8 : Adjustment to the Homepower and Homeflex service charges

Homepower and Homeflex		FY2027
(i)	Original proposed value	355
(ii)	NERSA RTP decision	237
(iii)	% of Year 1 + Year 2 phase-in	66.66%
Service charge revenues		
(iv)	Revenues before	148
(v)	Revenues after adjustment factor	239
(vi)	Change in revenues	91
(vii)	Revenues after adjustment % of original	67.28%
Energy rates tariff revenues		
(viii)	Revenues before	3 545
(ix)	Revenues after adjustment factor	3 396
(x)	Change in revenues	-149

6.4. Customer impacts after adjusting the GCC, Homepower and Homeflex service charges

- 6.4.1. The tariff charges and rates submitted for approval in the Schedule of Standard tariffs already include the RTP decision adjustments to the GCC, Homepower, and Homeflex charges, as well as the corresponding reductions to the variable energy rates.
- 6.4.2. The increases applied to the GCC, Homepower, and Homeflex service charges which are higher than the standard tariff category increases must be assessed together with the reductions made to the variable energy rates.
- 6.4.3. Annual average increases per customer resulting after the RTP decision adjustment to the tariffs are mainly lower than the average tariff category increases. This is evident when the requested tariff rates are applied to the detailed per-customer forecasts and compared with the same forecasts using the tariffs implemented after the ERTSA but before the RTP adjustments.
- 6.4.4. As a result, the effective increases to be experienced by customers are at or below the requested tariff category increases. This outcome is primarily driven by the reductions applied to the energy rates, which offset the increases to GCC, Homepower, and related charges. See the figures below for all large power user tariffs, Muniflex separately, Homepower 1,2,3 and 4 residential tariffs.

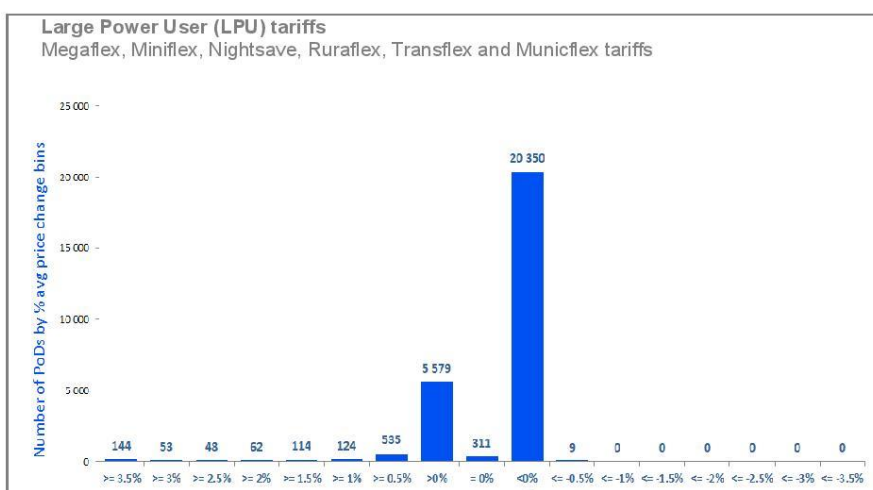


Figure 1: LPU FY2025 RTP decision adjustments compared to the average increase

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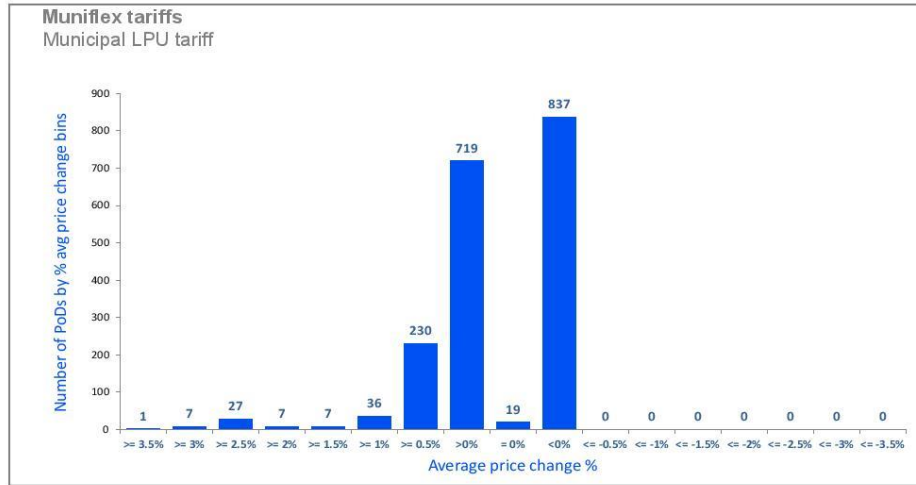


Figure 2: Muniflex FY2025 RTP decision adjustments compared to the average increase

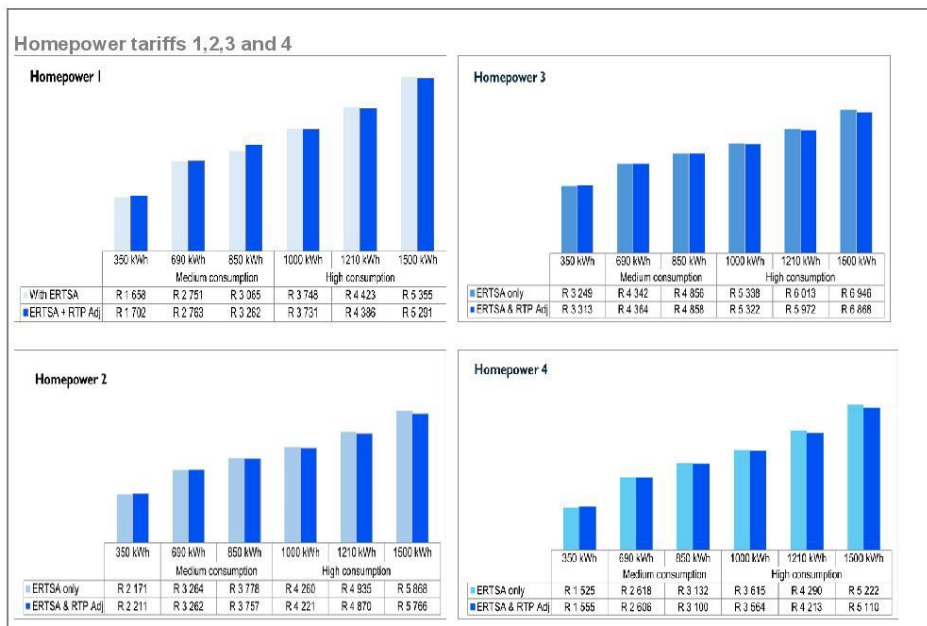


Figure 3: Homepower 1,2,3 and 4 FY2025 RTP decision adjustments compared to the average increase

7. Revenue recovery testing

7.1. Detailed testing context

7.1.1. The revenue recovery testing applies the submitted FY2027 tariff increases to the FY2026 tariff rates. Thereafter, the adjusted tariff rates are rounded to two-decimal places and are the submitted FY2027 rates contained in the Tariff Schedule.

7.1.2. The revenue recovery testing reflects a billing environment by applying the FY2027 rates in the Tariff Schedule to the NERSA MYPD 6 approved FY2027 detailed forecasted sales volumes, which include separate values for energy sales (kWh), demand sales (kVA), reactive energy (kVArh), and the number of points of delivery (PoDs).

7.2. Revenue testing results

7.2.1. A summary of the revenue recovery testing is as shown in Table 9. The result of the revenue recovery testing demonstrates results after adjusting the GCC and service charges, the difference is R7 882million (2.02%).

7.2.2. The summary of the FY2027 revenue recovery provided in Table 9 provides the effective annual average increases that are a comparison of the FY2026 tariffs and applied for FY2027 tariffs on the same forecasted volumes. This is done to eliminate the volume variance and provide a view of applied tariff increases. Consequently, the comparison excludes year-on-year volume change and enables a view of the tariff category increases by tariff.

7.2.3. The calculated revenue differences would be treated through the RCA for FY2027. This is because the MYPD decision is based on a forecast, and the actual sales volumes and revenues would be evaluated against the MYPD 6 FY2027 decision.

7.3. Reasons for revenue differences

7.3.1. The revenue recovery mismatch to the FY2027 Standard tariffs allowable revenues is because of the following reasons.

7.3.2. The first is that the ERTSA methodology overlooks the underlying different time-of-use (ToU), R/kVA and R/POD charges and their associated volumes in the determination of the Standard tariff increases.

7.3.3. The second reason is the calculation of the municipal increase. Although the recoverable revenues from the 1 July increase are ring-fenced to the application year, the 1 July increase refers to the previous year's (base year) average price instead of the application year's 9-month average price before an increase. This is also compounded by the difference between the application and base year forecasted sales volume.

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Table 9: FY2027 Revenue recovery testing results of requested FY2027 tariffs

Total Standard tariffs, large power and urban tariffs

	2026/27 (FY2027) MYPD forecasted sales at 2026/27 Standard tariffs before GCC & service charges adjustments (Municipality Apr-June at FY2026 approved tariffs)											
	Forecasted sales (GWh)			Revenues (R'm)			Average price (c/kWh)			Effective increase (%)		
	Munic	Non-munic	Total	Munic	Non-munic	Total	Munic	Non-munic	Total	Munic	Non-munic	Total
Standard tariffs	75 128	84 207	159 335	172 664	218 300	390 964	229.83c	259.24c	245.37c	6.60%	8.66%	7.74%
Apr-Jun	18 782	21 281	40 062	41 450	55 815	97 265	220.69c	262.28c	242.79c	0.00%	8.65%	4.79%
Jul-Mar	56 346	62 927	119 273	131 214	162 485	293 699	232.87c	258.21c	246.24c	8.87%	8.66%	8.75%
Large industrial and urban (Incl. Affordability charge)	74 797	63 793	138 591	171 295	151 881	323 175	229.01c	238.08c	233.19c	6.60%	8.65%	7.55%
Apr-Jun	18 702	16 203	34 906	41 138	39 178	80 316	219.96c	241.79c	230.10c	0.00%	8.63%	4.03%
Jul-Mar	56 095	47 590	103 685	130 157	112 703	242 859	232.03c	236.82c	234.23c	8.87%	8.66%	8.77%
Affordability charge	0	65 182	65 182	0	3 324	3 324		5.10c	5.10c		8.74%	8.74%
Apr-Jun	0	16 421	16 421	0	837	837		5.10c	5.10c		8.74%	8.74%
Jul-Mar	0	48 760	48 760	0	2 487	2 487		5.10c	5.10c		8.74%	8.74%
Large urban tariffs exclud affordability	74 797	63 793	138 591	171 295	148 556	319 851	229.01c	232.87c	230.79c	6.60%	8.65%	7.54%
Apr-Jun	18 702	16 203	34 906	41 138	38 341	79 479	219.96c	236.62c	227.70c	0.00%	8.63%	3.99%
Jul-Mar	56 095	47 590	103 685	130 157	110 216	240 372	232.03c	231.60c	231.83c	8.87%	8.65%	8.77%
Municflex	74 878	0	74 878	171 408	0	171 408	228.92c		228.92c	6.60%		6.60%
Apr-Jun	18 717	0	18 717	41 159	0	41 159	219.90c		219.90c	0.00%		0.00%
Jul-Mar	56 161	0	56 161	130 249	0	130 249	231.92c		231.92c	8.87%		8.87%
Megaflex	0	57 819	57 819	0	129 179	129 179		223.42c	223.42c		8.57%	8.57%
Apr-Jun	0	14 563	14 563	0	33 193	33 193		227.93c	227.93c		8.55%	8.55%
Jul-Mar	0	43 256	43 256	0	95 986	95 986		221.90c	221.90c		8.57%	8.57%
Miniflex	0	3 831	3 831	0	10 554	10 554		275.53c	275.53c		8.93%	8.93%
Apr-Jun	0	962	962	0	2 704	2 704		280.95c	280.95c		8.91%	8.91%
Jul-Mar	0	2 868	2 868	0	7 851	7 851		273.71c	273.71c		8.94%	8.94%
Nightsave Large	0	955	955	0	3 142	3 142		328.92c	328.92c		8.88%	8.88%
Apr-Jun	0	240	240	0	799	799		332.18c	332.18c		8.88%	8.88%
Jul-Mar	0	715	715	0	2 343	2 343		327.82c	327.82c		8.89%	8.89%
Nightsave Small	0	822	822	0	2 581	2 581		314.18c	314.18c		8.89%	8.89%
Apr-Jun	0	203	203	0	652	652		320.53c	320.53c		8.89%	8.89%
Jul-Mar	0	618	618	0	1 929	1 929		312.09c	312.09c		8.89%	8.89%
Transflex	0	1 755	1 755	0	5 110	5 110		291.17c	291.17c		9.94%	9.94%
Apr-Jun	0	452	452	0	1 326	1 326		293.30c	293.30c		9.87%	9.87%
Jul-Mar	0	1 303	1 303	0	3 784	3 784		290.43c	290.43c		9.97%	9.97%

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Table 9: FY2027 Revenue recovery testing results of requested FY2027 tariffs

Small-power user tariffs

	2026/27 (FY 2027) MYPD forecasted sales at 2026/27 Standard tariffs before GCC & service charges adjustments (Municipality Apr-June at FY2026 approved tariffs)											
	Forecasted sales (GWh)			Revenues (R'm)			Average price (c/kWh)			Effective increase (%)		
	Munic	Non-munic	Total	Munic	Non-munic	Total	Munic	Non-munic	Total	Munic	Non-munic	Total
Municrate	232	0	232	1 099	0	1 099	473.80c		473.80c	7.01%		7.01%
Apr-Jun	56	0	56	251	0	251	449.19c		449.19c	0.00%		0.00%
Jul-Mar	176	0	176	848	0	848	481.60c		481.60c	9.28%		9.28%
Businessrate	0	977	977	0	3 125	3 125		319.77c	319.77c		8.60%	8.60%
Apr-Jun	0	244	244	0	781	781		319.73c	319.73c		8.60%	8.60%
Jul-Mar	0	733	733	0	2 344	2 344		319.78c	319.78c		8.60%	8.60%
Public Lighting	98	110	208	270	286	556	274.33c	260.68c	267.14c	6.84%	8.76%	7.82%
Apr-Jun	24	27	51	61	71	132	256.61c	260.67c	258.78c	0.00%	8.76%	4.54%
Jul-Mar	75	82	157	209	214	423	279.98c	260.68c	269.86c	9.01%	8.76%	8.88%
Ruraflex	0	5 953	5 953	0	18 466	18 466		310.18c	310.18c		8.63%	8.63%
Apr-Jun	0	1 428	1 428	0	4 536	4 536		317.68c	317.68c		8.64%	8.64%
Jul-Mar	0	4 525	4 525	0	13 930	13 930		307.81c	307.81c		8.63%	8.63%
Nightsave Rural	0	1 115	1 115	0	3 793	3 793		340.11c	340.11c		8.80%	8.80%
Apr-Jun	0	278	278	0	980	980		352.47c	352.47c		8.84%	8.84%
Jul-Mar	0	837	837	0	2 813	2 813		336.00c	336.00c		8.79%	8.79%
Landrate	0	3 693	3 693	0	17 130	17 130		463.92c	463.92c		8.89%	8.89%
Apr-Jun	0	908	908	0	4 237	4 237		466.36c	466.36c		8.90%	8.90%
Jul-Mar	0	2 784	2 784	0	12 894	12 894		463.12c	463.12c		8.89%	8.89%
Homelight 20A	0	4 533	4 533	0	10 653	10 653		235.04c	235.04c		8.76%	8.76%
Apr-Jun	0	1 166	1 166	0	2 739	2 739		235.04c	235.04c		8.76%	8.76%
Jul-Mar	0	3 367	3 367	0	7 914	7 914		235.04c	235.04c		8.76%	8.76%
Homelight 60A	0	2 801	2 801	0	8 370	8 370		298.79c	298.79c		8.76%	8.76%
Apr-Jun	0	717	717	0	2 142	2 142		298.79c	298.79c		8.76%	8.76%
Jul-Mar	0	2 085	2 085	0	6 228	6 228		298.79c	298.79c		8.76%	8.76%
Homepower	0	1 232	1 232	0	4 596	4 596		373.08c	373.08c		7.60%	7.60%
Apr-Jun	0	309	309	0	1 151	1 151		372.93c	372.93c		7.60%	7.60%
Jul-Mar	0	923	923	0	3 445	3 445		373.13c	373.13c		7.61%	7.61%

8. Easy Electricity purchase options

8.1. Increased simplicity

- 8.1.1. Easy Electricity purchase options are designed to make buying prepaid electricity simpler for households. They offer convenient purchase options based on the typical monthly kilowatt-hour usage of customers on existing residential tariffs.
- 8.1.2. The Easy Electricity purchase options are not new tariffs as they are based on the same tariff rates as applied for Homepower and Homelight tariffs in this FY2027 ERTSA.
- 8.1.3. From 2026, residential tariffs were unbundled to show customers exactly what they are paying for. This new level of transparency separated the costs associated with using Eskom's grid, known as network charges from the charges related to energy consumption.
- 8.1.4. The purpose of the residential tariff unbundling was to ensure fairness, transparency and accurate pricing signals, especially as more customers adopt alternative energy sources. Even households that use solar or other alternative systems still rely on the grid at certain times such as at night or during low-generation periods and therefore need to pay for the cost of availing this capacity and the cost of maintaining their supply connection. Only customers who have completely disconnected from Eskom's supply and removed their meters pay nothing, as they make no use of the grid.
- 8.1.5. Easy Electricity purchase options present the residential tariffs in a clearer, more accessible way that helps customers choose either an electricity amount or a rand-value that matches their needs and purchased tokens do not expire.
- 8.1.6. Easy Electricity therefore helps customers by providing quick, easy-to-select purchase options that reflect typical consumption levels under the unbundled structure. Rather than manually working through the different charge components, customers can simply choose an option that aligns with their usage patterns and budget.
- 8.1.7. The Easy Electricity purchase option purpose is to support better planning, more predictable spending, and a clearer understanding of what their electricity costs represent without requiring customers to individually add each tariff component.

8.2. How Easy Electricity purchase options will work

The options are developed using the following key principles:

- 8.2.1. Non-compulsory: An option's structure is an alternative; customers can choose to remain on the option or their existing residential tariff.
- 8.2.2. No Discount: The underlying tariff rates remain the same as the residential tariffs on which the option is based. No discount is offered.

- 8.2.3. Top-up: Customers can purchase additional electricity (top-up) for usage if they exhaust the kilowatt-hours purchased. The additional top-up kilowatt-hours is only related to variable cents per kilowatt-hour charges.
- 8.2.4. Combined tariff rate for Homepower purchase options:
- 8.2.5. The variable c/kWh active energy charge, ancillary service charge, and network demand charge are combined into a single c/kWh rate.
- 8.2.6. The fixed network capacity, GCC, service and administration charges are combined into a single R/Month charge.
- 8.2.7. What the customer receives when choosing to pay for electricity using a purchase option:
- Homelight tariffs: The tariffs' single c/kWh rate is used to calculate the number of kilowatt-hours included in the purchase option. Prepaid tokens are then issued based on this calculation. The same rate is applicable for top-ups.
 - Homepower tariffs: for these tariffs, the process happens in two steps:
 - First the fixed monthly charges (in rand) are deducted.
 - The remaining purchase amount is converted into kilowatt-hours using the combined c/kWh variable rate. Tokens are then issued for the kilowatt-hours included in the purchase option.
 - This same combined c/kWh rate is also used for any top-ups during the month. At the beginning of each new month, when a purchase option is selected again, the same steps are followed.
- 8.2.8. Once the NERSA approves the applied for FY2027 Tariff schedule, the purchase options will be configured into the prepaid vending system and made available during FY2027.
- 8.2.9. See Table 10 for the different Easy Electricity tariff options and Table 11 for the explanation on the separately combined variable and fixed charges calculation.

Table 10 : Easy Electricity purchase options

Easy Electricity purchase options <i>Rand/month</i>			Purchased units/month <i>[kWh]</i>	Top up <i>[c/kWh]</i>	
	<i>VAT Excl</i>	<i>VAT incl</i>		<i>VAT Excl</i>	<i>VAT incl</i>
Homelight 20A	R 352.56	405.44	150	235.04	270.77
Homelight 60A	R 1 344.56	1546.24	450	298.79	344.21
Homepower 1	R 2 927.46	R 3 366.58	750	309.18	356.18
Homepower 2	R 5 765.84	R 6 630.72	1500	309.18	356.18
Homepower 3	R 16 142.33	R 18 563.68	4500	309.18	356.18
Homepower 4	R 2 327.19	R 2 676.27	600	309.18	356.18

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Table 11 : Combination of variable and fixed rates in Easy Electricity purchase options

	Combined variable charges					Purchases on variable charges	
	Energy	Ancillary	Network demand	Combined (Top up) c/kWh	Units in month	[R/mth]	VAT Incl.
Homelight 20A	235.04c			235.04c	150	R 352.56	R 405.44
Homelight 60A	298.79c			298.79c	450	R 1 344.56	R 1 546.24
Homepower 1	280.05c	0.45c	28.68c	309.18c	750	R 2 318.85	R 2 666.68
Homepower 2	280.05c	0.45c	28.68c	309.18c	1500	R 4 637.70	R 5 333.36
Homepower 3	280.05c	0.45c	28.68c	309.18c	4500	R 13 913.10	R 16 000.07
Homepower 4	280.05c	0.45c	28.68c	309.18c	600	R 1 855.08	R 2 133.34
	Combined fixed charges					Purchases for fixed charges	
	Network capacity charge	Service and administration charge	Generation capacity charge	Combined fixed charge	Average days in month	[R/mth]	VAT Incl.
Homelight 20A				0.00c		R 0.00	R 0.00
Homelight 60A				0.00c		R 0.00	R 0.00
Homepower 1	R 13.19	R 5.74	R 1.09	R 20.02	30.4167	R 608.94	R 700.28
Homepower 2	R 29.44	R 5.74	R 1.93	R 37.11	30.4167	R 1 128.76	R 1 298.08
Homepower 3	R 62.89	R 5.74	R 4.70	R 73.33	30.4167	R 2 230.45	R 2 565.02
Homepower 4	R 9.08	R 5.74	R 0.71	R 15.53	30.4167	R 472.37	R 543.23
						Fixed and Variable charges total	
						[R/mth]	VAT Incl.
Homelight 20A						R 352.56	R 405.44
Homelight 60A						R 1 344.56	R 1 546.24
Homepower 1						R 2 927.79	R 3 366.96
Homepower 2						R 5 766.46	R 6 631.43
Homepower 3						R 16 143.55	R 18 565.08
Homepower 4						R 2 327.45	R 2 676.57

9. Conclusion

Eskom hereby request the NERSA to approve the FY2027 ERTSA application. This application updates existing electricity tariffs in line with NERSA MYPD decisions. The application complies with the NERSA ERTSA methodology and the FY2025 RTP decision for implementation in FY2027.

The approach applied to implement the RTP decision changes to GCC, Homepower and Homeflex service charges ensures whereas the fixed charges increase, energy c/kWh charges are reduced to keep the impact neutral to the MYPD approved annual revenues and applied for FY2027 ERTSA tariff category increases.

With the introduction of Easy Electricity purchase options for residential customers using prepaid electricity buying electricity will be simpler. Instead of navigating many tariff charges, households will be able choose from monthly electricity packages based on average usage per tariff. Easy Electricity purchase options are not new tariffs and helps customers better understand how much electricity they are buying and how much they are spending each month. The Easy Electricity options are voluntary and therefore customers can continue using their existing tariffs if they prefer, and those who choose an option can still buy additional top-up electricity which does not expire.

Upon the NERSA approval of this FY2027 ERTSA application, non-local authority (non-municipal) tariffs will come into effect from 1 April 2026 to 31 March 2027. Local authority (municipal) tariffs will be effective from 1 July 2026 to 30 June 2027 in compliance to the Municipal Finance Management Act (MFMA) after tabling in Parliament on or before 13 March 2026.

Annexure 1: 2026/27 Schedule of Standard prices for Eskom Tariffs



Annexure D

NERSA presentation



2026/27 MUNICIPAL TARIFF REVIEW PROCESS

PRESENTATION TO THE SALGA, SEA, NERSA COST OF SUPPLY UPDATE & TARIFF DEVELOPMENT TRAINING
WEBINAR BY

MR AVHASEI RAMUHULU, ACTING HOD: ELECTRICITY PRICING AND TARIFFS

17 FEBRUARY 2026



1. CONTENT

1. Purpose
2. Legal Requirements
3. Municipal Tariff Application Process
4. Risks of non-adherence
5. Way-Forward



PURPOSE



To guide municipalities through the 2026/27 tariff application process



To provide guidance on the ERTSA and NERSA COS update requirements for tariff applications



To ensure compliance with ERA, 2006 (as amended) and the MFMA to improve quality and completeness of tariff applications



To strengthen regulatory oversight in the spirit of cooperative governance between NERSA and municipalities

Legislative Mandate



Legislative Framework: Nelson Mandela Bay Chamber of Business judgment emphasised the need for cost reflective tariff based on CoS; **AfriForum judgment** emphasised the requirement for meaningful stakeholder consultation



Electricity Regulation Act (as amended): NERSA must approve tariffs that: • Enable efficient cost recovery • Ensure prudence, efficiency, and equity • Are properly cost-reflective



MFMA (Section 43): The section obligates NERSA to approve municipal tariff by 15 March



The approval is for electricity tariffs and not municipal budget



Approved tariffs become effective 1 July



Municipal Tariff Application Process

Cooperative Governance is at the heart of the information sharing invitation and deadline extension

Key Dates & Milestones

- 6 March 2026 ERTSA will be Approved
- 20 March 2026: Tariff application submission
- 20 March to 30 April 2026 : **NERSA assessments & municipal engagements**
- 05 May 2026: immovable court set date – Tariff communicated to Municipalities
- 1 July 2026: New tariffs implemented

Expectations from Municipalities

- Submission of D-forms (**64%** submitted to date)
- Submit complete, accurate applications
- Align tariff cycles with regulatory timelines
- Improve data quality
- Strengthen internal approval processes
- Respond promptly to NERSA queries
- Maintain open communication

Commitments from NERSA

- Fair and consistent assessments
- Transparent decision-making
- Providing timely feedback
- Supporting compliance
- Protecting consumers while ensuring utility sustainability



What Must Be Submitted (Checklist)



- Accurate D-forms submitted by 31 October 2025
- Completed tariff application signed by authorised official



- Signed municipal declaration (authorised official) Council resolution approving proposed tariffs



- Proof of customer consultation



- Latest audited regulatory financial statements (2024/25) Technical and consumption data (D-Forms)



- Cost-of-Supply Study : Existing study OR revised COS studies aligned to Eskom's tariff structural changes



Common Issues in Applications (2025/26 Review)

Missing council resolutions

Missing COS studies,

No tariff design

Incomplete financial data

Poor customer consultation processes

Data inconsistencies (losses, consumption, demand) Failure to submit by 20 March → non-compliance to court Judgement

Municipalities are urged to avoid these in 2026/27.



Risks of non-adherence

Failure to
adhere to
statutory
deadlines:

Tariff approvals
affect the entire
budget cycle

Municipal
budgets being
non-compliant

Residents being
charged illegal
tariffs

Audit findings
from AGSA

Judgements
against
municipalities
and NERSA

Adhering to
statutory
deadlines:

Sufficient time
for adequate
assessments

Time for
queries,
corrections and
consultations

Time for council
procedurally
compliant
adoption

Mitigate risk of
regulatory
uncertainty



Conclusion

1. Timely tariff submissions are not optional — they are a legal obligation
2. NERSA is committed to working with municipalities
- 3. Together, we can ensure:**
 - Improved revenue stability
 - Better service delivery
 - Enhanced regulatory compliance



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Annexure E

NERSA Media Statement

Outcomes of workshop with
electricity distributors on tariff
applications for 2026/27 financial
year

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026



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14 December 2025

MEDIA STATEMENT

**OUTCOMES OF THE WORKSHOP HELD BETWEEN NERSA AND LICENSED
DISTRIBUTORS CONCERNING THE SUBMISSION OF TARIFF APPLICATIONS FOR
2026/27 FINANCIAL YEAR**

The National Energy Regulator of South Africa (NERSA) today announced the outcomes of the workshop held with private distributors and municipalities on 5 December 2025, regarding the process and timelines for tariff applications for the 2026/27 financial year.

Participants took cognisance of the 4 December judgment and orders made by the North Gauteng High Court, which set new structural deadlines for the approval of Eskom tariffs and submission and approval of municipal tariffs. Participants recognised that court set timeline for the submission of municipal tariffs to NERSA presents significant challenges for both municipalities and NERSA due to the extremely tight period within which they must comply with the requisite legal processes.

Notwithstanding these concerns, the parties agreed to comply with this deadline to enable NERSA to undertake a meaningful public consultation process in line with the requirements of section 4 of the Promotion of Administrative Justice Act, 2000 prior to approval of the tariff application which cannot be later than 05 May 2026. The judgment further guided that NERSA is not allowed to consider and approve late tariff applications for implementation in the same year as it is required to follow a compulsory consultation process. The aim is to avoid delayed regulatory decisions and inevitable failure to undertake a compulsory consultation process.

All licensed distributors are implored to submit their FY2026/27 electricity tariff applications on or before 20 March 2026. All tariff applications will be published with their associated cost of supply (COS) studies. As Eskom Retail Tariff Structural Adjustment (ERTSA) is a greater building block in the formulation of municipal tariff, NERSA will engage with Eskom to fast-track the submission of the ERTSA application to ensure that the rule of law, including compliance with Municipal Finance Management Act 56 of 2003, is upheld and court rulings are complied with.

Regulator Members:

Mr T Bukula (Chairperson) Ms Z Mpungose (Deputy Chairperson) *Adv NP Sithole (Chief Executive Officer)
*Ms N Maseti *Mr MW Mkhize Ms T Semane Mr FK Sibanda Ms PN Sibiya
*Full-Time Regulator Members

NERSA is a Regulatory Authority established in terms of the National Energy Regulator Act, 2004 (Act No 40 of 2004)

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

The table below indicates tentative dates for the process to follow to comply with the High Court's prescribed timelines:

Date	Milestone
15 January 2026	ERTSA application submitted by Eskom
22 January 2026	ERTSA application published for comments for 30 days
27 February 2026	Public hearing on ERTSA
4 March 2026	ERTSA application considered by ELS
10 March 2026	Energy Regulator's decision on ERTSA
12 March 2026	ERSTA decision communicated to the High Court order
13 March 2026	Issue Notice calling for distributors to submit tariff applications
20 March 2026	Deadline for Tariff application submissions in line with High Court Order
20 March to 20 April 2026	NERSA to publish tariffs and COS studies for consultation over 30 days
23 March to 23 April 2026	Evaluation of tariff applications - ongoing
24 April to 05 May 2026	All tariff applications considered to decision and finalized in line with High Court order
1 July 2026	All tariffs approved by 5 May 2026 are implemented

Failure to apply to the National Energy Regulator (the Regulator) for approval of tariffs is a breach of licence conditions and a violation of the provisions of ERA and a potential contempt of court. Section 15 of the ERA prevents any licensee from charging a tariff that is not approved by the Regulator. Licensed distributors should note that their current tariffs are expiring on 30 June 2026 and that there will be no automatic extension as the tariffs are annually approved.

End.

Enquiries:

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SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

 Knysna Municipality • Munisipaliteit • uMxipala INCLUSIVE, INNOVATIVE, INSPIRED KNYSNA LOCAL MUNICIPALITY			
MODEL FOR THE CALCULATION OF COST OF BULK SUPPLY AND TARIFF ANALYSIS - ELECTRICITY			
1. USER INPUT FIELDS			
Input Data Based on Financial Year	2024/2025 (Actual)	2025/2026 (Budgeted)	2026/2027 (Projected)
Total Revenue Input Financial Year	-R442 780 638.71	-R520 085 143.00	-R575 466 875.30
Total Expenditure for Input Financial Year	R415 768 018.91	R471 824 399.00	R535 419 871.76
2. ENGINEERING ASSUMPTIONS			
Total units for the financial year	163358571.94	164442982.29	165534591.19
Estimated Distribution System Actual Losses (%)	10.46%	10.00%	10.00%
Yearly Inflation	4.40%	3.30%	3.70%
Expenditure Distribution - Network (%) - Assumed due to limited information	100.00%	100.00%	100.00%
Expenditure Distribution - Bulk (%)	0.00%	0.00%	0.00%
3. TARIFF SUMMARIES			
Cost Per Supplied kWh - Based on Billed Volumes	R2.54	R2.82	R3.21
Average tariff - Based on Billed units	Actual - R 2.61	Projected - R 2.99	Projected - R 3.33

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

COST OF SUPPLY AND TARIFF CALCULATIONS - KNYSNA LM				COMMENTS AND INFORMATION
	2024/2025 (Actual)	2025/2026 (Budgeted)	2026/2027 (Projected)	
1 TOTAL EXPENDITURE FOR ELECTRICAL SERVICES				
1.1 ELECTRICAL SERVICES	R 415 768 019	R 471 824 399	R 535 419 872	
2 SUPPLY LOSS FACTOR FORMULA:				
<u>SUPPLY LOSS FACTOR CALCULATION</u>				
2.1 SUPPLY LOSS (A) - BULK SYSTEM	0.00	0.00	0.00	Assumed Losses (AFS Assumes that all losses are in the distribution network)
2.2 OUTPUT TO NETWORKS (D)	163 358 571.94	164 442 982.29	165 534 591.19	Check D-Form Submission as received from KLM
3 BULK TARIFF FORMULA:				
	Not Required due to limited information	Not Required due to limited information	Not Required due to limited information	No Split for Knysna LM at this stage
4 DISTRIBUTION COSTS:				
DISTRIBUTION COST TO BE RECOVERED / RECOVERABLE DISTRIBUTION UNITS				
<u>DISTRIBUTION TARIFF CALCULATION</u>				
4.1 TOTAL DISTRIBUTION UNITS (kWh)	163 358 571.94	164 442 982.29	165 534 591.19	Total units Distributed and eligible to be billed as per D-Form (Before Distribution Losses)
4.2 DISTRIBUTION LOSS (kWh)	17 087 306.62	16 444 298.23	16 553 459.12	Assumed Losses in Distribution
4.3 RECOVERABLE DISTRIBUTION UNITS (kWh)	146 271 265.32	147 998 684.06	148 981 132.07	Item 4.1-4.2 - Total Units Distributed and eligible to be billed (After Distribution Losses)
<u>EXPENDITURE</u>				
4.4 DISTRIBUTION EXPENDITURE ESTIMATED	R 415 768 018.91	R 471 824 399.00	R 535 419 871.76	Item 1.2
4.5 ADD COST OF DIST LOSSES & UNMETERED UNITS	R 44 640 260.09	R 49 148 972.80	R 55 164 886.52	Item 4.7 * Item 4.2 (Calc required to make provision in tariffs for losses)
4.6 SUB-TOTAL A - TOTAL COST	R 460 408 279.00	R 520 973 371.80	R 590 584 758.29	
4.7 Average Billed Rate to calc cost of losses	R 2.61	R 2.99	R 3.33	
<u>REVENUE</u>				
4.8 SUB-TOTAL B - TOTAL REVENUE	R 44 965 116.20	R 56 487 749.00	R 58 577 795.71	All revenue besides service charges
4.9 DISTRIBUTION COST TO BE RECOVERED	R 415 443 162.80	R 464 485 622.80	R 532 006 962.58	Item 4.6-4.8 (Calculation done to see what needs to be recovered from service charges)
5 DISTRIBUTION TARIFF:				
5.1 DISTRIBUTION COST PER RECOVERABLE UNIT (Rand per kWh)	R 2.84	R 3.14	R 3.57	Item 4.11 / Item 4.3
6 FINAL DOMESTIC TARIFF FORMULA:				
BULK TARIFF + DISTRIBUTION TARIFF				
<u>DOMESTIC TARIFF CALCULATION:</u>				
6.1 BULK TARIFF	R -	R -	R -	
6.2 DISTRIBUTION TARIFF - COST OF BULK SUPPLY	R 2.54	R 2.82	R 3.21	Item 4.9/Item 2.2
6.3 AVERAGE POINT TARIFF / TARIFF SHOULD BE A MINIMUM OF	R 2.54	R 2.82	R 3.21	TARIFF TO BE COST RECOVERABLE
6.4 AVERAGE TARIFF - Based on Billed Volumes (2024/2025)	R 2.61	R 2.99	R 3.33	Average tariff - Based on Billed Volumes

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

ELECTR CONS(2) : BILLED VOLUMES (2024/2025) - kWh units										
BTypeCode	BTypeDescription	BTypeFull	TariffCode	TariffDesc	Records	Tier	BRACKET AS PER TARIFF STRUCTURE	TariffCharged	TotalConsumption	TotalCharge
2	ELECTR CONS	ELECTR CONS(2)	5	EL-20A MUNI RES	96	Basic	Per Month	\$197.08	0.00	\$18 915.80
2	ELECTR CONS	ELECTR CONS(2)	5	EL-20A MUNI RES	7	Tier 1	0 - 50 kWh	\$1.75	588.08	\$1 046.61
2	ELECTR CONS	ELECTR CONS(2)	5	EL-20A MUNI RES	6	Tier 2	51 - 350 kWh	\$2.22	1 877.03	\$4 176.77
2	ELECTR CONS	ELECTR CONS(2)	6	EL-25A MUNI RES	20	Estimate	Varies	\$1.50	146.00	\$217.50
2	ELECTR CONS	ELECTR CONS(2)	6	EL-25A MUNI RES	24	Basic	Per Month	\$197.08	0.00	\$4 729.92
2	ELECTR CONS	ELECTR CONS(2)	6	EL-25A MUNI RES	5	Tier 1	0 - 50 kWh	\$1.75	787.39	\$1 367.47
2	ELECTR CONS	ELECTR CONS(2)	6	EL-25A MUNI RES	4	Tier 2	51 - 350 kWh	\$2.22	1 460.62	\$3 049.09
2	ELECTR CONS	ELECTR CONS(2)	6	EL-25A MUNI RES	4	Tier 3	351 - 800 kWh	\$3.19	2 999.99	\$9 400.99
2	ELECTR CONS	ELECTR CONS(2)	6	EL-25A MUNI RES	4	Tier 4	greater than 800 kWh	\$3.54	4 781.00	\$16 733.87
2	ELECTR CONS	ELECTR CONS(2)	6	EL-25A MUNI RES	20	Estimate	Varies	\$1.08	1 344.08	\$2 790.00
2	ELECTR CONS	ELECTR CONS(2)	7	EL-30A MUNI RES	204	Basic	Per Month	\$197.08	0.00	\$40 204.12
2	ELECTR CONS	ELECTR CONS(2)	7	EL-30A MUNI RES	23	Tier 1	0 - 50 kWh	\$1.75	1 188.19	\$2 077.70
2	ELECTR CONS	ELECTR CONS(2)	7	EL-30A MUNI RES	20	Tier 2	51 - 350 kWh	\$2.22	2 964.44	\$6 119.38
2	ELECTR CONS	ELECTR CONS(2)	7	EL-30A MUNI RES	4	Tier 3	351 - 800 kWh	\$3.19	1 919.72	\$6 052.23
2	ELECTR CONS	ELECTR CONS(2)	7	EL-30A MUNI RES	4	Tier 4	greater than 800 kWh	\$3.54	4 884.15	\$16 700.18
2	ELECTR CONS	ELECTR CONS(2)	7	EL-30A MUNI RES	120	Estimate	Varies	\$1.93	50 102.21	\$97 015.40
2	ELECTR CONS	ELECTR CONS(2)	13	EL-40A MUNI RES	72	Basic	Per Month	\$372.86	0.00	\$26 845.12
2	ELECTR CONS	ELECTR CONS(2)	13	EL-40A MUNI RES	16	Tier 1	0 - 50 kWh	\$1.75	1 446.94	\$2 529.58
2	ELECTR CONS	ELECTR CONS(2)	13	EL-40A MUNI RES	13	Tier 2	51 - 350 kWh	\$2.22	2 284.34	\$1 984.67
2	ELECTR CONS	ELECTR CONS(2)	13	EL-40A MUNI RES	3	Tier 3	351 - 800 kWh	\$3.19	685.70	\$2 035.55
2	ELECTR CONS	ELECTR CONS(2)	13	EL-40A MUNI RES	33	Estimate	Varies	\$457.22	0.00	\$21 944.00
2	ELECTR CONS	ELECTR CONS(2)	45	EL-20A MUNI BUS	48	Basic	Per Month	\$197.08	0.00	\$21 944.00
2	ELECTR CONS	ELECTR CONS(2)	45	EL-20A MUNI BUS	9	Tier 1	greater than 0 kWh	\$3.29	308 175.00	\$348 655.99
2	ELECTR CONS	ELECTR CONS(2)	45	EL-20A MUNI BUS	26	Estimate	Varies	\$3.29	244.00	\$803.96
2	ELECTR CONS	ELECTR CONS(2)	47	EL-30A MUNI BUS	24	Basic	Per Month	\$457.22	0.00	\$30 974.28
2	ELECTR CONS	ELECTR CONS(2)	47	EL-30A MUNI BUS	11	Estimate	Varies	\$3.29	485.00	\$1 630.15
2	ELECTR CONS	ELECTR CONS(2)	53	EL-40A MUNI BUS	48	Basic	Per Month	\$632.19	0.00	\$39 945.12
2	ELECTR CONS	ELECTR CONS(2)	53	EL-40A MUNI BUS	13	Tier 1	greater than 0 kWh	\$3.29	30 250.00	\$98 887.99
2	ELECTR CONS	ELECTR CONS(2)	53	EL-40A MUNI BUS	45	Estimate	Varies	\$3.47	38 948.00	\$130 635.16
2	ELECTR CONS	ELECTR CONS(2)	55	EL-70A MUNI BUS	12	Basic	Per Month	\$2 300.42	0.00	\$27 650.04
2	ELECTR CONS	ELECTR CONS(2)	55	EL-70A MUNI BUS	7	Tier 1	greater than 0 kWh	\$3.29	22 717.00	\$74 505.55
2	ELECTR CONS	ELECTR CONS(2)	55	EL-70A MUNI BUS	12	Estimate	Varies	\$3.29	0.00	\$0.00
2	ELECTR CONS	ELECTR CONS(2)	104	EL-15A 3P MUNI RES	12	Basic	Per Month	\$548.64	0.00	\$6 583.68
2	ELECTR CONS	ELECTR CONS(2)	104	EL-15A 3P MUNI RES	2	Tier 1	0 - 50 kWh	\$1.75	986.72	\$1 099.22
2	ELECTR CONS	ELECTR CONS(2)	104	EL-15A 3P MUNI RES	2	Tier 2	51 - 350 kWh	\$2.22	3 860.28	\$7 154.11
2	ELECTR CONS	ELECTR CONS(2)	104	EL-15A 3P MUNI RES	2	Tier 3	351 - 800 kWh	\$3.19	2 983.56	\$9 462.56
2	ELECTR CONS	ELECTR CONS(2)	104	EL-15A 3P MUNI RES	2	Tier 4	greater than 800 kWh	\$3.54	11 886.45	\$41 957.52
2	ELECTR CONS	ELECTR CONS(2)	104	EL-15A 3P MUNI RES	12	Estimate	Varies	\$3.29	0.00	\$0.00
2	ELECTR CONS	ELECTR CONS(2)	105	EL-20A 3P MUNI RES	84	Basic	Per Month	\$548.64	0.00	\$54 868.20
2	ELECTR CONS	ELECTR CONS(2)	105	EL-20A 3P MUNI RES	17	Tier 1	0 - 50 kWh	\$1.75	1 088.12	\$2 144.68
2	ELECTR CONS	ELECTR CONS(2)	105	EL-20A 3P MUNI RES	8	Tier 2	51 - 350 kWh	\$2.22	5 452.28	\$12 117.18
2	ELECTR CONS	ELECTR CONS(2)	105	EL-20A 3P MUNI RES	2	Tier 3	351 - 800 kWh	\$3.19	5 523.30	\$16 241.50
2	ELECTR CONS	ELECTR CONS(2)	105	EL-20A 3P MUNI RES	2	Tier 4	greater than 800 kWh	\$3.54	3 827.12	\$13 722.90
2	ELECTR CONS	ELECTR CONS(2)	105	EL-20A 3P MUNI RES	60	Estimate	Varies	\$3.19	4 521.00	\$11 016.79
2	ELECTR CONS	ELECTR CONS(2)	109	EL-40A 3P MUNI RES	84	Basic	Per Month	\$1 075.94	0.00	\$80 866.76
2	ELECTR CONS	ELECTR CONS(2)	109	EL-40A 3P MUNI RES	23	Tier 1	0 - 50 kWh	\$1.75	2 038.17	\$3 544.36
2	ELECTR CONS	ELECTR CONS(2)	109	EL-40A 3P MUNI RES	20	Tier 2	51 - 350 kWh	\$2.22	7 524.48	\$16 311.19
2	ELECTR CONS	ELECTR CONS(2)	109	EL-40A 3P MUNI RES	6	Tier 3	351 - 800 kWh	\$3.19	4 122.89	\$13 049.09
2	ELECTR CONS	ELECTR CONS(2)	109	EL-40A 3P MUNI RES	5	Tier 4	greater than 800 kWh	\$3.54	24 536.58	\$86 414.76
2	ELECTR CONS	ELECTR CONS(2)	109	EL-40A 3P MUNI RES	72	Estimate	Varies	\$156.42	0.00	\$114 582.48
2	ELECTR CONS	ELECTR CONS(2)	147	EL-30A 3P MUNI BUS	216	Basic	Per Month	\$1 301.14	0.00	\$244 110.24
2	ELECTR CONS	ELECTR CONS(2)	147	EL-30A 3P MUNI BUS	36	Tier 1	greater than 0 kWh	\$3.29	58 525.00	\$193 303.79
2	ELECTR CONS	ELECTR CONS(2)	147	EL-30A 3P MUNI BUS	153	Estimate	Varies	\$4 446.00	0.00	\$157 833.00
2	ELECTR CONS	ELECTR CONS(2)	153	EL-40A 3P MUNI BUS	12	Basic	Per Month	\$2 300.42	0.00	\$27 650.04
2	ELECTR CONS	ELECTR CONS(2)	161	EL-300A 3P MUNI BUS	120	Basic	Per Month	\$3 724.72	0.00	\$446 966.40
2	ELECTR CONS	ELECTR CONS(2)	161	EL-300A 3P MUNI BUS	168	Estimate	Varies	\$3.29	61 435.00	\$204 144.47
2	ELECTR CONS	ELECTR CONS(2)	161	EL-300A 3P MUNI BUS	119	Estimate	Varies	\$2.76	243 261.00	\$670 518.20
2	ELECTR CONS	ELECTR CONS(2)	161	EL-360A 3P MUNI BUS	12	Basic	Per Month	\$3 724.72	0.00	\$446 966.40
2	ELECTR CONS	ELECTR CONS(2)	161	EL-360A 3P MUNI BUS	168	Estimate	Varies	\$3.29	61 435.00	\$204 144.47
2	ELECTR CONS	ELECTR CONS(2)	165	EL-250A 3P MUNI BUS	24	Estimate	Varies	\$1.79	42 636.00	\$76 618.24
2	ELECTR CONS	ELECTR CONS(2)	205	EL-20 MUNI BUS	48	Basic	Per Month	\$457.22	0.00	\$21 944.00
2	ELECTR CONS	ELECTR CONS(2)	205	EL-20 MUNI BUS	6	Tier 1	greater than 0 kWh	\$3.29	3 455.00	\$11 953.70
2	ELECTR CONS	ELECTR CONS(2)	205	EL-20 MUNI BUS	20	Estimate	Varies	\$2.86	14 136.00	\$40 466.82
2	ELECTR CONS	ELECTR CONS(2)	207	EL-30A MUNI BUS	168	Basic	Per Month	\$457.22	0.00	\$69 812.64
2	ELECTR CONS	ELECTR CONS(2)	207	EL-30A MUNI BUS	20	Tier 1	greater than 0 kWh	\$3.29	13 402.00	\$43 176.51
2	ELECTR CONS	ELECTR CONS(2)	207	EL-30A MUNI BUS	96	Estimate	Varies	\$3.12	16 929.00	\$52 888.63
2	ELECTR CONS	ELECTR CONS(2)	209	EL-40A MUNI BUS	20	Tier 1	greater than 0 kWh	\$3.29	16 929.00	\$56 581.00
2	ELECTR CONS	ELECTR CONS(2)	209	EL-40A MUNI BUS	23	Tier 1	greater than 0 kWh	\$3.29	13 984.00	\$43 855.18
2	ELECTR CONS	ELECTR CONS(2)	209	EL-40A MUNI BUS	33	Estimate	Varies	\$2.49	60.00	\$149.20
2	ELECTR CONS	ELECTR CONS(2)	213	EL-40A MUNI BUS	12	Basic	Per Month	\$632.19	0.00	\$7 586.28
2	ELECTR CONS	ELECTR CONS(2)	213	EL-40A MUNI BUS	12	Estimate	Varies	\$2.49	6 444.00	\$16 044.64
2	ELECTR CONS	ELECTR CONS(2)	304	EL-15A 3P MUNI BUS	36	Basic	Per Month	\$1 130.14	0.00	\$46 655.04
2	ELECTR CONS	ELECTR CONS(2)	304	EL-15A 3P MUNI BUS	2	Tier 1	greater than 0 kWh	\$3.29	5 290.00	\$17 588.30
2	ELECTR CONS	ELECTR CONS(2)	304	EL-15A 3P MUNI BUS	36	Estimate	Varies	\$3.29	11 625.00	\$34 941.30
2	ELECTR CONS	ELECTR CONS(2)	305	EL-20A 3P MUNI BUS	84	Basic	Per Month	\$1 130.14	0.00	\$34 931.76
2	ELECTR CONS	ELECTR CONS(2)	305	EL-20A 3P MUNI BUS	20	Tier 1	greater than 0 kWh	\$3.29	47 738.00	\$159 524.20
2	ELECTR CONS	ELECTR CONS(2)	305	EL-20A 3P MUNI BUS	62	Estimate	Varies	\$1.62	5 504.00	\$18 846.00
2	ELECTR CONS	ELECTR CONS(2)	307	EL-30A 3P MUNI BUS	336	Basic	Per Month	\$1 130.14	0.00	\$139 727.04
2	ELECTR CONS	ELECTR CONS(2)	307	EL-30A 3P MUNI BUS	30	Tier 1	greater than 0 kWh	\$3.29	1 054 975.00	\$3 472 332.44
2	ELECTR CONS	ELECTR CONS(2)	307	EL-30A 3P MUNI BUS	292	Estimate	Varies	\$2.47	427 831.00	\$1 098 000.11
2	ELECTR CONS	ELECTR CONS(2)	308	EL-35A 3P MUNI BUS	24	Basic	Per Month	\$2 300.42	0.00	\$55 210.08
2	ELECTR CONS	ELECTR CONS(2)	308	EL-35A 3P MUNI BUS	24	Estimate	Varies	\$2.72	13 156.00	\$36 174.62
2	ELECTR CONS	ELECTR CONS(2)	309	EL-40A 3P MUNI BUS	36	Basic	Per Month	\$2 300.42	0.00	\$82 815.12
2	ELECTR CONS	ELECTR CONS(2)	309	EL-40A 3P MUNI BUS	36	Estimate	Varies	\$2.31	82 636.00	\$195 822.08
2	ELECTR CONS	ELECTR CONS(2)	313	EL-40A 3P MUNI BUS	432	Basic	Per Month	\$2 300.42	0.00	\$109 781.44
2	ELECTR CONS	ELECTR CONS(2)	313	EL-40A 3P MUNI BUS	89	Tier 1	greater than 0 kWh	\$3.29	310 111.00	\$1 011 570.19
2	ELECTR CONS	ELECTR CONS(2)	313	EL-40A 3P MUNI BUS	524	Estimate	Varies	\$2.55	822 594.00	\$2 01 200.80
2	ELECTR CONS	ELECTR CONS(2)	315	EL-70A 3P MUNI BUS	36	Basic	Per Month	\$3 724.72	0.00	\$134 089.92
2	ELECTR CONS	ELECTR CONS(2)	315	EL-70A 3P MUNI BUS	11	Tier 1	greater than 0 kWh	\$3.29	57 345.00	\$196 020.43
2	ELECTR CONS	ELECTR CONS(2)	315	EL-70A 3P MUNI BUS	19	Estimate	Varies	0.00	0.00	\$0.00
2	ELECTR CONS	ELECTR CONS(2)	317	EL-40A 3P MUNI BUS	240	Basic	Per Month	\$3 724.72	0.00	\$893 932.80
2	ELECTR CONS	ELECTR CONS(2)	317	EL-40A 3P MUNI BUS	17	Tier 1	greater than 0 kWh	\$3.29	27 395.00	\$89 200.65
2	ELECTR CONS	ELECTR CONS(2)	317	EL-40A 3P MUNI BUS	170	Estimate	Varies	\$2.44	138 640.00	\$338 129.80
2	ELECTR CONS	ELECTR CONS(2)	403	EL-8KWH MUNI	17	Tier 1	per kWh	\$1.95	3 451 546.00	\$6 680 513.13
2	ELECTR CONS	ELECTR CONS(2)	403	EL-8KWH MUNI	9	Estimate	Varies	\$1.95	\$844 111.00	\$1 646 564.85
2	ELECTR CONS	ELECTR CONS(2)	500	EL-ST/LIGHTS MUNI	360	Tier 1	per kWh	\$3.48	1 893 395.00	\$6 237 426.47
2	ELECTR CONS	ELECTR CONS(2)	500	EL-ST/LIGHTS MUNI	342.8	Estimate	Varies	\$2.99	1 288 148.00	\$3 804 117.25
2	ELECTR CONS	ELECTR CONS(2)	564	ELEC-HIGH PEAK	4	Basic	Per Month	\$1 512.79	0.00	\$6 050.92
2	ELECTR CONS	ELECTR CONS(2)	564	ELEC-HIGH PEAK	1	Tier 1	per kWh	\$6.78	15.00	\$99.78
2	ELECTR CONS	ELECTR CONS(2)	564	ELEC-HIGH PEAK	4	Estimate	Varies	\$2.17	51.00	\$110.40
2	ELECTR CONS	ELECTR CONS(2)	565	ELEC-HIGH STAND	1	Tier 1	per kWh	\$2.17	51.00	\$110.40
2	ELECTR CONS	ELECTR CONS(2)	565	ELEC-HIGH STAND	4	Estimate	Varies	0.00	0.00	\$0.00
2	ELECTR CONS	ELECTR CONS(2)	566	ELEC-HIGH OFF-P	1	Tier 1	per kWh	\$1.25	48.00	\$59.00
2	ELECTR CONS	ELECTR CONS(2)	566	ELEC-HIGH OFF-P	4	Estimate	Varies	0.00	0.00	\$0.00
2	ELECTR CONS	ELECTR CONS(2)	568	ELEC-LOW PEAK	8	Basic	Per Month	\$1 512.79	0.00	\$12 301.84
2	ELECTR CONS	ELECTR CONS(2)	568	ELEC-LOW PEAK	7	Tier 1	per kWh	\$2.32	24.00	\$55.76
2	ELECTR CONS	ELECTR CONS(2)	568	ELEC-LOW PEAK	1	Estimate	Varies	\$2.32	1.00	\$2.32
2	ELECTR CONS	ELECTR CONS(2)	569	ELEC-LOW STAND	6	Tier 1	per kWh	\$1.65	46.00	\$75.90
2	ELECTR CONS	ELECTR CONS(2)	569	ELEC-LOW STAND	1	Estimate	Varies	\$1.65	7.00	\$11.55
2	ELECTR CONS	ELECTR CONS(2)	571	ELEC-LOW OFF-PEA	2	Tier 1	per kWh	\$1.11	76.00	\$84.36
2	ELECTR CONS	ELECTR CONS(2)	571	ELEC-LOW OFF-PEA	1	Estimate	Varies	\$1.11	10.00	\$11.10
2	ELECTR CONS	ELECTR CONS(2)	1005	UNKNOWN	4	Basic	Per Month	\$100.68	0.00	\$402.72
2	ELECTR CONS	ELECTR CONS(2)	1007	EL-30A RES	8119	Basic	Per Month	\$197.07	0.00	

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

ELECTR CONS(2) : BILLED VOLUMES (2024/2025) - kWh units										
BTypeCode	BTypeDescription	BTypeFull	TariffCode	TariffDesc	Records	Tier	BRACKET AS PER TARIFF STRUCTURE	TariffCharged	TotalConsumption	TotalCharge
2	ELECTR CONS	ELECTR CONS(2)	1007	GL-00A RES	4006	Tier 1	0-50 kWh	R1.75	306280.72	R529 084.36
2	ELECTR CONS	ELECTR CONS(2)	1007	GL-00A RES	343	Tier 2	51-300 kWh	R1.22	1 086 782.74	R2 424 852.10
2	ELECTR CONS	ELECTR CONS(2)	1007	GL-00A RES	1281	Tier 3	301-800 kWh	R3.19	1077 975.93	R1 040 808.10
2	ELECTR CONS	ELECTR CONS(2)	1007	GL-00A RES	517	Tier 4	greater than 800 kWh	R3.54	1 075 236.84	R4 534 767.16
2	ELECTR CONS	ELECTR CONS(2)	1007	GL-00A RES	4557	Estimate	Varies	R1.28	155 320.86	R154 675.41
2	ELECTR CONS	ELECTR CONS(2)	1013	GL-00A RES	171.58	Basic	Per Month	R372.86	0.00	R6 401 183.72
2	ELECTR CONS	ELECTR CONS(2)	1013	GL-00A RES	9546	Tier 1	0-50 kWh	R1.75	779810.30	R1 345 337.22
2	ELECTR CONS	ELECTR CONS(2)	1013	GL-00A RES	8616	Tier 2	51-300 kWh	R1.22	1 077 307.50	R1 739 613.64
2	ELECTR CONS	ELECTR CONS(2)	1013	GL-00A RES	4559	Tier 3	301-800 kWh	R3.19	1 276 091.57	R4 012 196.57
2	ELECTR CONS	ELECTR CONS(2)	1013	GL-00A RES	2172	Tier 4	greater than 800 kWh	R3.54	2 413 084.32	R6 187 682.15
2	ELECTR CONS	ELECTR CONS(2)	1017	GL-00A PENSIONER	10856	Estimate	Varies	R1.75	215 386.76	R467 986.43
2	ELECTR CONS	ELECTR CONS(2)	1017	GL-00A PENSIONER	1093	Basic	Per Month	R197.08	0.00	R215 408.48
2	ELECTR CONS	ELECTR CONS(2)	1017	GL-00A PENSIONER	660	Tier 1	0-50 kWh	R1.75	48 836.23	R80.00
2	ELECTR CONS	ELECTR CONS(2)	1017	GL-00A PENSIONER	624	Tier 2	51-300 kWh	R1.22	105 546.00	R130 764.40
2	ELECTR CONS	ELECTR CONS(2)	1017	GL-00A PENSIONER	246	Tier 3	301-800 kWh	R3.19	44 401.63	R140 038.02
2	ELECTR CONS	ELECTR CONS(2)	1017	GL-00A PENSIONER	62	Tier 4	greater than 800 kWh	R3.54	13 056.16	R45 757.41
2	ELECTR CONS	ELECTR CONS(2)	1017	GL-00A PENSIONER	614	Estimate	Varies	R1.22	29 203.36	R61 677.14
2	ELECTR CONS	ELECTR CONS(2)	1018	GL-00A RES	1926	Basic	Per Month	R372.86	0.00	R738 128.16
2	ELECTR CONS	ELECTR CONS(2)	1018	GL-00A RES	1107	Tier 1	0-50 kWh	R1.75	30 729.46	R50.00
2	ELECTR CONS	ELECTR CONS(2)	1018	GL-00A RES	1071	Tier 2	51-300 kWh	R1.22	401 805.58	R481 564.13
2	ELECTR CONS	ELECTR CONS(2)	1018	GL-00A RES	546	Tier 3	301-800 kWh	R3.19	130 745.12	R411 737.30
2	ELECTR CONS	ELECTR CONS(2)	1018	GL-00A RES	152	Tier 4	greater than 800 kWh	R3.54	57 973.05	R201 695.70
2	ELECTR CONS	ELECTR CONS(2)	1018	GL-00A RES	1289	Estimate	Varies	R2.67	13 886.94	R37 310.03
2	ELECTR CONS	ELECTR CONS(2)	1107	GL-00A 3P RES	412	Basic	Per Month	R446.64	0.00	R237 012.46
2	ELECTR CONS	ELECTR CONS(2)	1107	GL-00A 3P RES	178	Tier 1	0-50 kWh	R1.75	14 440.50	R24 916.17
2	ELECTR CONS	ELECTR CONS(2)	1107	GL-00A 3P RES	156	Tier 2	51-300 kWh	R2.22	39 813.77	R132 085.20
2	ELECTR CONS	ELECTR CONS(2)	1107	GL-00A 3P RES	108	Tier 3	301-800 kWh	R3.19	616 270.89	R2 008 211.22
2	ELECTR CONS	ELECTR CONS(2)	1107	GL-00A 3P RES	70	Tier 4	greater than 800 kWh	R3.54	68 532.59	R240 626.00
2	ELECTR CONS	ELECTR CONS(2)	1107	GL-00A 3P RES	295	Estimate	Varies	R2.31	22 242.50	R45 784.54
2	ELECTR CONS	ELECTR CONS(2)	1113	GL-00A 3P RES	4275	Basic	Per Month	R1 075.94	0.00	R459 643.50
2	ELECTR CONS	ELECTR CONS(2)	1113	GL-00A 3P RES	2476	Tier 1	0-50 kWh	R1.75	331 019.21	R511 229.49
2	ELECTR CONS	ELECTR CONS(2)	1113	GL-00A 3P RES	2378	Tier 2	51-300 kWh	R2.22	1 015 779.14	R2 234 903.75
2	ELECTR CONS	ELECTR CONS(2)	1113	GL-00A 3P RES	1814	Tier 3	301-800 kWh	R3.19	616 270.89	R2 008 211.22
2	ELECTR CONS	ELECTR CONS(2)	1113	GL-00A 3P RES	1303	Tier 4	greater than 800 kWh	R3.54	1 107 528.50	R3 911 613.41
2	ELECTR CONS	ELECTR CONS(2)	1113	GL-00A 3P RES	2416	Estimate	Varies	R1.21	159 415.36	R154 393.10
2	ELECTR CONS	ELECTR CONS(2)	1152	GL-00A 3P RES (DISCONTINUED)	12	Basic	Per Month	R1 075.94	0.00	R12 911.28
2	ELECTR CONS	ELECTR CONS(2)	1207	GL-00A BUSINESS	1074	Basic	Per Month	R457.22	0.00	R491 054.20
2	ELECTR CONS	ELECTR CONS(2)	1207	GL-00A BUSINESS	408	Tier 1	greater than 0 kWh	R1.20	343 721.03	R1 123 400.43
2	ELECTR CONS	ELECTR CONS(2)	1207	GL-00A BUSINESS	578	Estimate	Varies	R1.02	97 677.00	R92 566.02
2	ELECTR CONS	ELECTR CONS(2)	1209	UNKNOWN	2	Basic	Per Month	R446.65	0.00	R891.30
2	ELECTR CONS	ELECTR CONS(2)	1209	UNKNOWN	2	Basic	Per Month	R1.68	1 045.00	R1 754.2
2	ELECTR CONS	ELECTR CONS(2)	1213	GL-00A BUSINESS	944	Basic	Per Month	R612.19	0.00	R785 587.36
2	ELECTR CONS	ELECTR CONS(2)	1213	GL-00A BUSINESS	461	Tier 1	greater than 0 kWh	R1.20	957 626.02	R1 830 810.07
2	ELECTR CONS	ELECTR CONS(2)	1213	GL-00A BUSINESS	512	Estimate	Varies	R4.39	52 831.00	R231 876.59
2	ELECTR CONS	ELECTR CONS(2)	1217	GL-00A BUSINESS (DISCONTINUED)	221	Basic	Per Month	R612.19	0.00	R189 715.12
2	ELECTR CONS	ELECTR CONS(2)	1217	GL-00A BUSINESS (DISCONTINUED)	126	Tier 1	greater than 0 kWh	R1.20	940 877.00	R1 12 744.00
2	ELECTR CONS	ELECTR CONS(2)	1217	GL-00A BUSINESS (DISCONTINUED)	153	Estimate	Varies	R1.62	964.00	R1 314.89
2	ELECTR CONS	ELECTR CONS(2)	1261	GL-00A BUSINESS	39	Basic	Per Month	R1 425.63	0.00	R1 521.68
2	ELECTR CONS	ELECTR CONS(2)	1261	GL-00A BUSINESS	14	Tier 1	greater than 0 kWh	R1.68	91 600.00	R154 135.13
2	ELECTR CONS	ELECTR CONS(2)	1261	GL-00A BUSINESS	20	Estimate	Varies	R1.68	100 120.00	R168 808.48
2	ELECTR CONS	ELECTR CONS(2)	1307	GL-00A 3P BUSINESS	600	Basic	Per Month	R1 130.14	0.00	R678 084.05
2	ELECTR CONS	ELECTR CONS(2)	1307	GL-00A 3P BUSINESS	222	Tier 1	greater than 0 kWh	R1.20	616 147.01	R1 425 845.58
2	ELECTR CONS	ELECTR CONS(2)	1307	GL-00A 3P BUSINESS	354	Estimate	Varies	R3.05	67 437.00	R205 798.13
2	ELECTR CONS	ELECTR CONS(2)	1313	GL-00A 3P BUSINESS	1274	Basic	Per Month	R2 300.42	0.00	R1 160 777.00
2	ELECTR CONS	ELECTR CONS(2)	1313	GL-00A 3P BUSINESS	626	Tier 1	greater than 0 kWh	R1.20	2 644 021.00	R6 646 457.84
2	ELECTR CONS	ELECTR CONS(2)	1313	GL-00A 3P BUSINESS	811	Estimate	Varies	R2.84	420 139.00	R1 192 724.65
2	ELECTR CONS	ELECTR CONS(2)	1315	ELEC 60AMP ACCOM 1-B ROOMS	12	Basic	Per Month	R372.86	0.00	R4 474.12
2	ELECTR CONS	ELECTR CONS(2)	1315	ELEC 60AMP ACCOM 1-B ROOMS	12	Estimate	Varies	R1.86	58 500.00	R167 549.88
2	ELECTR CONS	ELECTR CONS(2)	1317	ELEC 60AMP 3P ACCOM 1-B ROOMS	12	Basic	Per Month	R1 075.94	0.00	R12 911.28
2	ELECTR CONS	ELECTR CONS(2)	1317	ELEC 60AMP 3P ACCOM 1-B ROOMS	12	Tier 1	greater than 0 kWh	R1.20	14 875.00	R173 866.10
2	ELECTR CONS	ELECTR CONS(2)	1317	ELEC 60AMP 3P ACCOM 1-B ROOMS	8	Estimate	Varies	R1.86	245.00	R375 594.71
2	ELECTR CONS	ELECTR CONS(2)	1321	GL-00A 3P BUSINESS	1001	Basic	Per Month	R3724.72	0.00	R3 738 444.72
2	ELECTR CONS	ELECTR CONS(2)	1321	GL-00A 3P BUSINESS	489	Basic	Per Month	R1.20	3 619 446.00	R1 122 600.00
2	ELECTR CONS	ELECTR CONS(2)	1321	GL-00A 3P BUSINESS	508	Estimate	Varies	R2.80	175 546.00	R1 043 130.59
2	ELECTR CONS	ELECTR CONS(2)	1376	GL-00A 3P H/B	4	Basic	Per Month	R3724.72	0.00	R89 393.28
2	ELECTR CONS	ELECTR CONS(2)	1376	GL-00A 3P H/B	4	Tier 1	greater than 0 kWh	R1.20	109 437.00	R652 004.13
2	ELECTR CONS	ELECTR CONS(2)	1376	GL-00A 3P H/B	21	Estimate	Varies	R1.20	12 940.00	R42 650.12
2	ELECTR CONS	ELECTR CONS(2)	1401	GL-BULK KWH KNY	523	Tier 1	per kWh	R1.42	12 675 256.00	R17 866 204.00
2	ELECTR CONS	ELECTR CONS(2)	1401	GL-BULK KWH KNY	251	Estimate	Varies	R1.50	35 930.00	R53 886.00
2	ELECTR CONS	ELECTR CONS(2)	1411	GL-HVY KWH KNY	72	Tier 1	per kWh	R1.85	9 677 307.00	R12 974 844.00
2	ELECTR CONS	ELECTR CONS(2)	1411	GL-HVY KWH KNY	32	Estimate	Varies	0.00	0.00	-0.00
2	ELECTR CONS	ELECTR CONS(2)	1413	ELEC RESIDENT BULK	204	Basic	Per Month	R1 520.14	0.00	R1 911 985.84
2	ELECTR CONS	ELECTR CONS(2)	1413	ELEC RESIDENT BULK	149	Tier 1	per kWh	R2.41	1 768 686.00	R4 240 076.74
2	ELECTR CONS	ELECTR CONS(2)	1413	ELEC RESIDENT BULK	78	Estimate	Varies	R2.41	15 180.00	R36 653.62
2	ELECTR CONS	ELECTR CONS(2)	1421	GL-BULK KWH KNY	68	Tier 1	per kWh	R1.42	1 070 84.00	R1 649 731.00
2	ELECTR CONS	ELECTR CONS(2)	1421	GL-BULK KWH KNY	43	Estimate	Varies	R1.42	39 630.00	R56 246.00
2	ELECTR CONS	ELECTR CONS(2)	1441	GL-BULK KWH	27	Tier 1	per kWh	R1.42	415 723.00	R586 191.30
2	ELECTR CONS	ELECTR CONS(2)	1441	GL-BULK KWH	12	Estimate	Varies	0.00	0.00	0.00
2	ELECTR CONS	ELECTR CONS(2)	1451	GL-BULK KWH	5	Tier 1	per kWh	R0.63	19 547.00	R12 228.60
2	ELECTR CONS	ELECTR CONS(2)	1451	GL-BULK KWH	4	Estimate	per kWh	R1.88	23 643.99	R40 80.00
2	ELECTR CONS	ELECTR CONS(2)	1500	GL-STREET LIGHTS	113	Tier 1	per kWh	R1.04	2 881.00	R81 132.5
2	ELECTR CONS	ELECTR CONS(2)	1500	GL-STREET LIGHTS	105	Estimate	Varies	0.00	0.00	R81 103.17
2	ELECTR CONS	ELECTR CONS(2)	1560	GL-00A SPORT	60	Basic	Per Month	R197.08	0.00	R11 824.00
2	ELECTR CONS	ELECTR CONS(2)	1560	GL-00A SPORT	26	Tier 1	per kWh	R1.19	41 544.00	R111 616.57
2	ELECTR CONS	ELECTR CONS(2)	1560	GL-00A SPORT	30	Estimate	Varies	R1.15	1 798.00	R18 083.54
2	ELECTR CONS	ELECTR CONS(2)	1563	GL-00A SPORT	24	Basic	Per Month	R372.86	0.00	R8 946.64
2	ELECTR CONS	ELECTR CONS(2)	1563	GL-00A SPORT	7	Tier 1	per kWh	R1.19	2 367.00	R7 212.12
2	ELECTR CONS	ELECTR CONS(2)	1563	GL-00A SPORT	19	Estimate	Varies	R1.77	10 848.00	R180 046.00
2	ELECTR CONS	ELECTR CONS(2)	1564	ELEC HIGH PEAK	100	Basic	Per Month	R1512.73	0.00	R151 273.00
2	ELECTR CONS	ELECTR CONS(2)	1564	ELEC HIGH PEAK	21	Tier 1	per kWh	R6.78	612 012.00	R4 204 074.00
2	ELECTR CONS	ELECTR CONS(2)	1564	ELEC HIGH PEAK	96	Estimate	Varies	0.00	0.00	0.00
2	ELECTR CONS	ELECTR CONS(2)	1565	UNKNOWN	22	Tier 1	per kWh	R2.17	1 486 222.00	R3 165 713.88
2	ELECTR CONS	ELECTR CONS(2)	1565	UNKNOWN	36	Estimate	Varies	R1.89	36 162.00	R68 705.20
2	ELECTR CONS	ELECTR CONS(2)	1566	UNKNOWN	22	Tier 1	per kWh	R1.25	1 442 800.00	R1 726 217.2
2	ELECTR CONS	ELECTR CONS(2)	1566	UNKNOWN	96	Estimate	Varies	R1.09	89 876.00	R36 924.84
2	ELECTR CONS	ELECTR CONS(2)	1568	ELEC LOW PEAK	232	Basic	Per Month	R1512.73	0.00	R350 853.36
2	ELECTR CONS	ELECTR CONS(2)	1568	ELEC LOW PEAK	203	Tier 1	per kWh	R2.30	1 192 600.00	R2 770 276.50
2	ELECTR CONS	ELECTR CONS(2)	1568	ELEC LOW PEAK	11	Estimate	Varies	R2.32	36 884.00	R85 496.28

SPECIAL COUNCIL MEETING
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ELECTR CONS(2) : BILLED VOLUMES (2024/2025) - kWh units										
BTypeCode	BTypeDescription	BTypeFull	TariffCode	TariffDesc	Records	Tier	BRACKET AS PER TARIFF STRUCTURE	TariffCharged	TotalConsumption	TotalCharge
2	ELECTR CONS	ELECTR CONS(2)	1569	ELEC LOW STAND	202	Tier 1	per kWh	R1.65	3 082 511.00	R5 082 413.25
2	ELECTR CONS	ELECTR CONS(2)	1569	ELEC LOW STAND	12	Estimate	Varies	R1.99	34 131.00	R67 793.50
2	ELECTR CONS	ELECTR CONS(2)	1571	ELEC LOW OFF-PEA	201	Tier 1	per kWh	R1.11	3 282 211.00	R3 631 097.90
2	ELECTR CONS	ELECTR CONS(2)	1571	ELEC LOW OFF-PEA	15	Estimate	Varies	R1.17	11 130.00	R36 565.00
2	ELECTR CONS	ELECTR CONS(2)	1573	ELEC KVA/H	182	Tier 1	per kWh	R1.87	8 033 566.00	R15 541 074.17
2	ELECTR CONS	ELECTR CONS(2)	1572	ELEC KVA/H	105	Estimate	Varies	R0.29	80 950.00	R28 629.70
2	ELECTR CONS	ELECTR CONS(2)	1573	ELECTR HOSP	46	Tier 1	per kWh	R2.87	1 309 641.00	R1 574 400.18
2	ELECTR CONS	ELECTR CONS(2)	1573	ELECTR HOSP	20	Estimate		0.00	0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1590	GL-LOW T.O.U.U.P	36	Basic	Per Month	R1 529.34	0.00	R55 056.24
2	ELECTR CONS	ELECTR CONS(2)	1590	GL-LOW T.O.U.U.P	32	Tier 1	per kWh	R2.18	8 773 424.00	R19 161 475.70
2	ELECTR CONS	ELECTR CONS(2)	1590	GL-LOW T.O.U.U.P	8	Estimate		0.00	0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1591	GL-LOW T.O.U.U.S	48	Tier 1	per kWh	R1.55	7 866 873.00	R10 966 775.51
2	ELECTR CONS	ELECTR CONS(2)	1591	GL-LOW T.O.U.U.S	6	Estimate		0.00	0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1592	GL-LOW T.O.U.U.LOW	40	Tier 1	per kWh	R1.04	6 788 955.00	R7 022 418.41
2	ELECTR CONS	ELECTR CONS(2)	1592	GL-LOW T.O.U.U.LOW	9	Estimate		0.00	0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1594	GL-HIGH T.O.U.H.P	20	Basic	Per Month	R1 529.34	0.00	R30 586.80
2	ELECTR CONS	ELECTR CONS(2)	1594	GL-HIGH T.O.U.H.P	5	Tier 1	per kWh	R6.37	375 674.00	R2 351 861.24
2	ELECTR CONS	ELECTR CONS(2)	1594	GL-HIGH T.O.U.H.P	20	Estimate		0.00	0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1595	UNKNOWN	5	Tier 1	per kWh	R2.04	993 686.00	R1 992 127.34
2	ELECTR CONS	ELECTR CONS(2)	1595	UNKNOWN	20	Estimate		0.00	0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1596	GL-HGT T.O.U.HOP	5	Tier 1	per kWh	R1.18	900 025.00	R1 043 353.16
2	ELECTR CONS	ELECTR CONS(2)	1596	GL-HGT T.O.U.HOP	20	Estimate		0.00	0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1597	GL-H.V.L.TowrEEC	27	Tier 1	per kWh	R2.87	658 718.00	R686 431.30
2	ELECTR CONS	ELECTR CONS(2)	1597	GL-H.V.L.TowrEEC	12	Estimate		0.00	0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	2413	Bulk Residential	12	Basic	Per Month	R640.00	0.00	R7 920.00
TOTALS									11 828 424.00	R19 808 570.86

SPECIAL COUNCIL MEETING
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ELECTR CONS(2) : BILLED VOLUMES (2024/2025) - kWh units										
BTypeCode	BTypeDescription	BTypeFull	TariffCode	TariffDesc	Records	Tier	BRACKET AS PER TARIFF STRUCTURE	TariffCharged	TotalConsumption	TotalCharge
ELECTR CONS(2) : BILLED VOLUMES (2024/2025) - Other units										
BTypeCode	BTypeDescription	BTypeFull	TariffCode	TariffDesc	Records	Tier	BRACKET AS PER TARIFF STRUCTURE	TariffCharged	TotalConsumption	TotalCharge
2	ELECTR CONS	ELECTR CONS(2)	401	DL-BULK KWH/MUN	125	Tier 1	per KVA	R1.42	3 049 204.00	R4 238 942.82
2	ELECTR CONS	ELECTR CONS(2)	401	DL-BULK KWH/MUN	62	Estimate	Varies KVA	R1.42	16 551.00	R23 522.42
2	ELECTR CONS	ELECTR CONS(2)	402	DL-BULK KVA/MUN	192	Basic	Per Month	R1 512.73	0.00	R290 444.16
2	ELECTR CONS	ELECTR CONS(2)	402	DL-BULK KVA/MUN	172	Tier 1	per KVA	R405.57	30 970.00	R4 480 320.00
2	ELECTR CONS	ELECTR CONS(2)	404	DL-BKVA MUNKA	24	Basic	Per Month	R1 529.35	0.00	R36 704.40
2	ELECTR CONS	ELECTR CONS(2)	404	DL-BKVA MUNKA	24	Tier 1	per KVA	R365.43	7 393.00	R2 734 710.17
2	ELECTR CONS	ELECTR CONS(2)	572	ELEC KVA/H	8	Tier 1	per KV Ar/h	R2.87	137.00	R373.20
2	ELECTR CONS	ELECTR CONS(2)	572	ELEC KVA/H	5	Estimate	Varies per KV Ar/h	R2.87	11.00	R31.50
2	ELECTR CONS	ELECTR CONS(2)	1361	DL-300K WPH COMM	6	Basic	Per Month	R2 000.00	0.00	R12 000.00
2	ELECTR CONS	ELECTR CONS(2)	1361	DL-300K WPH COMM	3	Tier 1	JMP	R1.46	76 399.00	R111 464.14
2	ELECTR CONS	ELECTR CONS(2)	1402	DL-BULK KVA/KNY	738	Basic	Per Month	R1 512.73	0.00	R1 116 894.74
2	ELECTR CONS	ELECTR CONS(2)	1402	DL-BULK KVA/KNY	721	Tier 1	per KVA	R405.57	43 234.00	R17 525 079.13
2	ELECTR CONS	ELECTR CONS(2)	1402	DL-BULK KVA/KNY	4	Estimate			0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1403	DL-BULK KVA/OVER 66	24	Basic	Per Month	R1 512.73	0.00	R36 305.52
2	ELECTR CONS	ELECTR CONS(2)	1403	DL-BULK KVA/OVER 66	40	Tier 1	per KVA	R0.00	0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1403	DL-BULK KVA/OVER 66	24	Tier 2	per KVA	R405.57	742.56	R300 754.40
2	ELECTR CONS	ELECTR CONS(2)	1412	DL-HVY KVA KNY	96	Basic	Per Month	R1 529.35	0.00	R146 817.60
2	ELECTR CONS	ELECTR CONS(2)	1412	DL-HVY KVA KNY	96	Tier 1	per KVA	R365.43	29 753.00	R11 471 533.00
2	ELECTR CONS	ELECTR CONS(2)	1422	DL-BULK KVA/RY	113	Basic	Per Month	R1 512.73	0.00	R170 538.40
2	ELECTR CONS	ELECTR CONS(2)	1422	DL-BULK KVA/RY	89	Tier 1	per KVA	R405.57	4 816.00	R1 952 976.88
2	ELECTR CONS	ELECTR CONS(2)	1442	DL-BULK KVA	40	Basic	Per Month	R1 512.73	0.00	R22 611.04
2	ELECTR CONS	ELECTR CONS(2)	1442	DL-BULK KVA	40	Tier 1	per KVA	R405.57	2 379.00	R963 737.00
2	ELECTR CONS	ELECTR CONS(2)	1567	ELEC-HIGH KVA	309	Tier 1	per KVA	R102.71	95 136.00	R3 606 342.53
2	ELECTR CONS	ELECTR CONS(2)	1567	ELEC-HIGH KVA	3	Estimate	Varies KVA	R96.55	284.00	R405 721.40
2	ELECTR CONS	ELECTR CONS(2)	1593	DL-HVY VOLT KVA	40	Tier 1	per KVA	R96.55	15 236.00	R1 472 001.30
TOTALS									1 261 096.00	R 307 241 354.90

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SPECIAL COUNCIL MEETING
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Tariff Name	Total Meters on Tariff											
	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
ALL INCLUSIVE	49	49	49	48	48	48	48	48	47	47	47	46
ALL INCLUSIVE (FBE)	28	28	28	28	28	28	28	28	28	28	28	28
COMMERCIAL 1P 30A	335	335	335	335	335	333	332	332	332	332	332	333
COMMERCIAL 1P 60A	313	310	311	311	311	314	315	315	314	314	314	314
COMMERCIAL 3P 100A	15	15	15	15	15	15	15	15	15	15	15	15
COMMERCIAL 3P 30A	32	32	32	32	32	32	32	32	32	32	32	32
COMMERCIAL 3P 60A	76	76	75	75	75	75	75	75	76	76	76	76
DOMESTIC 1P 20A (FBE)	13940	14483	14636	14737	14814	14843	14904	14949	14981	15021	15049	15059
DOMESTIC 1P 30A	1556	1556	1554	1556	1558	1555	1549	1546	1534	1531	1528	1522
DOMESTIC 1P 30A (FBE)	258	260	262	263	262	263	266	271	287	291	293	297
DOMESTIC 1P 60A	4690	4674	4671	4668	4684	4685	4678	4657	4628	4624	4625	4612
DOMESTIC 1P 60A (FBE)	814	828	830	830	830	833	840	860	892	897	899	915
DOMESTIC 1P 60A (NO FC)	1	1	1	1	1	1	1	1	1	1	1	1
DOMESTIC 3P 30A	14	14	14	14	14	14	14	14	13	13	13	13
DOMESTIC 3P 60A	238	239	239	239	240	240	240	240	239	239	239	239
SPORTFIELD	18	18	18	18	18	18	18	18	18	18	18	18
STANDBY	9	9	9	9	9	9	9	9	9	9	9	9
Total	22386	22927	23079	23179	23274	23306	23364	23410	23446	23488	23518	23529

SPECIAL COUNCIL MEETING
AGENDA
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TOTAL REVENUE SUMMARY FROM ONTARIO MONTHLY REPORTING FOR THE YEAR 2025/2026									
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT	
ALL INCLUSIVE	R294 266.39	R44 139.61	R0.00	R0.00	111613.6	0.0	111613.6	R338 406.00	
ALL INCLUSIVE (FBE)	R221 583.79	R33 237.21	R0.00	R0.00	82529.1	14850.0	97379.1	R254 821.00	
COMMERCIAL 1P 30A	R2 190 527.01	R487 138.15	R1 057 121.06	R9 431.48	665476.4	0.0	665476.4	R3 744 217.70	
COMMERCIAL 1P 60A	R6 139 509.18	R1 189 466.66	R1 790 365.03	R2 197.48	1864964.5	0.0	1864964.5	R9 240 539.35	
COMMERCIAL 3P 100A	R2 493 317.38	R452 691.98	R534 628.57	R0.00	757011.7	0.0	757011.7	R3 470 637.93	
COMMERCIAL 3P 30A	R575 718.61	R118 237.94	R212 538.62	R0.00	174842.8	0.0	174842.8	R906 495.17	
COMMERCIAL 3P 60A	R3 852 498.63	R766 393.07	R1 256 754.99	R0.00	1169849.0	0.0	1169849	R5 875 646.69	
DOMESTIC 1P 20A (FBE)	R48 463 686.19	R7 267 413.75	R952.60	R213 400.88	20972251.6	7430000.0	28402251.6	R55 945 453.42	
DOMESTIC 1P 30A	R12 637 648.62	R2 213 938.95	R2 120 814.73	R180 282.18	5278570.4	0.0	5278570.4	R17 152 684.48	
DOMESTIC 1P 30A (FBE)	R2 076 848.48	R370 056.81	R389 998.27	R1 648.54	852958.8	153050.0	1006008.8	R2 838 552.10	
DOMESTIC 1P 60A	R58 188 319.93	R10 572 652.36	R12 296 453.67	R191 181.53	22261253.0	0.0	22261253	R81 248 331.09	
DOMESTIC 1P 60A (FBE)	R8 154 535.65	R1 574 860.20	R2 344 633.28	R0.00	3169531.1	469450.0	3638981.1	R12 074 029.63	
DOMESTIC 1P 60A (NO FC)	R13 043.54	R1 956.46	R0.00	R0.00	5274.0	0.0	5274	R15 000.00	
DOMESTIC 3P 30A	R179 767.05	R34 007.08	R46 945.92	R0.00	66207.8	0.0	66207.8	R260 720.00	
DOMESTIC 3P 60A	R6 570 136.83	R1 251 251.59	R1 771 552.68	R0.00	2173750.3	0.0	2173750.3	R9 592 941.10	
SPORTFIELD	R96 485.70	R14 473.00	R0.00	R0.00	30822.2	0.0	30822.2	R110 958.70	
STANDBY	R4 952.21	R742.79	R0.00	R0.00	1506.4	0.0	1506.4	R5 695.00	
TOTAL:	R152 152 845.19	R26 392 658.06	R23 812 760.42	R617 142.09	59637914.7	8067350	67705264.7	R202 975 129.36	

July-24									
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT	
ALL INCLUSIVE	R27 791.35	R4 168.65	R0.00	R0.00	10590.0	0	10590.1	R31 960.00	
ALL INCLUSIVE (FBE)	R16 282.64	R2 442.36	R0.00	R0.00	6041.7	1150	7191.7	R18 725.00	
COMMERCIAL 1P 30A	R159 430.33	R40 053.52	R107 599.22	R0.00	48440.5	0	48440.5	R307 083.07	
COMMERCIAL 1P 60A	R516 837.93	R101 996.69	R163 149.78	R0.00	157009.6	0	157009.6	R781 984.40	
COMMERCIAL 3P 100A	R245 441.24	R45 296.18	R56 533.14	R0.00	74520.1	0	74520.1	R347 270.56	
COMMERCIAL 3P 30A	R46 836.07	R9 670.52	R15 634.41	R0.00	14830.8	0	14830.8	R74 141.00	
COMMERCIAL 3P 60A	R325 302.32	R66 453.38	R117 718.02	R0.00	98783	0	98783	R509 473.72	
DOMESTIC 1P 20A (FBE)	R4 286 606.30	R642 779.62	R0.00	R15 445.00	1852892.9	593300	2446292.9	R4 944 830.92	
DOMESTIC 1P 30A	R1 192 174.74	R206 350.13	R183 374.21	R10 269.50	487507.4	0	487507.4	R1 592 168.58	
DOMESTIC 1P 30A (FBE)	R181 005.18	R31 817.10	R31 088.22	R0.00	72890.6	12300	85190.6	R243 910.50	
DOMESTIC 1P 60A	R5 701 632.69	R1 010 897.16	R1 037 735.90	R12 373.95	2119709.7	0	2119709.7	R7 762 630.70	
DOMESTIC 1P 60A (FBE)	R729 818.67	R135 736.15	R175 099.88	R0.00	277548	37250	314798	R1 040 654.70	
DOMESTIC 1P 60A (NO FC)	R1 826.09	R273.91	R0.00	R0.00	677.3	0	677.3	R2 100.00	
DOMESTIC 3P 30A	R16 625.57	R2 997.44	R3 365.99	R0.00	6036.9	0	6036.9	R22 980.00	
DOMESTIC 3P 60A	R579 363.19	R107 404.76	R130 469.25	R0.00	189832	0	189832	R823 437.00	
SPORTFIELD	R87 947.81	R1 342.19	R0.00	R0.00	2812.1	0	2812.1	R10 290.00	
STANDBY	R43.48	R6.52	R0.00	R0.00	13.3	0	13.3	R50.00	
TOTAL:	R14 087 965.60	R2 409 686.28	R2 027 958.82	R38 088.45	5420256	644000	6064256	R18 513 699.15	

Aug-24									
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT	
ALL INCLUSIVE	R30 478.36	R4 571.74	R0.00	R0.00	11060.2	0	11060.7	R35 050.00	
ALL INCLUSIVE (FBE)	R17 895.70	R2 684.30	R0.00	R0.00	6704.5	1250	7954.5	R20 580.00	
COMMERCIAL 1P 30A	R187 489.31	R42 146.22	R93 492.47	R0.00	58960.7	0	58960.7	R323 128.00	
COMMERCIAL 1P 60A	R484 733.78	R96 057.98	R155 663.24	R0.00	147253.4	0	147253.4	R736 455.00	
COMMERCIAL 3P 100A	R203 116.18	R35 732.36	R35 099.46	R0.00	61669.2	0	61669.2	R273 948.00	
COMMERCIAL 3P 30A	R53 534.79	R10 233.17	R14 687.04	R0.00	16257.9	0	16257.9	R78 455.00	
COMMERCIAL 3P 60A	R320 171.62	R63 557.07	R105 540.31	R0.00	97225.3	0	97225.3	R487 269.00	
DOMESTIC 1P 20A (FBE)	R4 220 878.14	R632 925.55	R0.00	R16 536.50	1828380.9	616500	2444930.9	R4 870 340.19	
DOMESTIC 1P 30A	R1 155 311.60	R199 259.85	R172 979.60	R11 221.95	474308	0	474308	R1 538 773.00	
DOMESTIC 1P 30A (FBE)	R176 722.02	R31 159.74	R30 981.28	R0.00	71378.9	12350	83678.9	R238 873.04	
DOMESTIC 1P 60A	R5 458 482.27	R965 288.22	R976 812.77	R12 996.46	2045050.1	0	2045050.1	R7 413 579.72	
DOMESTIC 1P 60A (FBE)	R723 994.65	R135 685.97	R180 586.44	R0.00	276561.2	37600	314161.2	R1 040 267.06	
DOMESTIC 1P 60A (NO FC)	R1 565.23	R234.77	R0.00	R0.00	604.4	0	604.4	R1 800.00	
DOMESTIC 3P 30A	R16 145.88	R3 110.86	R4 593.26	R0.00	5816.7	0	5816.7	R23 850.00	
DOMESTIC 3P 60A	R656 036.66	R120 437.62	R146 882.72	R0.00	212306.7	0	212306.7	R923 357.00	
SPORTFIELD	R10 765.64	R1 614.86	R0.00	R0.00	3383.9	0	3383.9	R12 380.50	
STANDBY									
TOTAL:	R13 717 331.73	R2 344 700.28	R1 915 338.59	R40 754.91	5314877.5	667750	5982627.5	R18 018 305.51	

Sep-24									
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT	
ALL INCLUSIVE	R26 769.59	R4 015.41	R0.00	R0.00	10121.6	0	10121.6	R30 785.00	
ALL INCLUSIVE (FBE)	R18 560.90	R2 784.10	R0.00	R0.00	6911.6	1250	8161.6	R21 345.00	
COMMERCIAL 1P 30A	R161 061.69	R37 179.92	R86 809.85	R0.00	48932.5	0	48932.5	R285 051.46	
COMMERCIAL 1P 60A	R472 451.16	R91 150.14	R135 224.82	R20 197.48	143570.1	0	143570.1	R719 023.60	
COMMERCIAL 3P 100A	R204 037.93	R37 117.58	R43 412.49	R0.00	63949.2	0	63949.2	R284 568.00	
COMMERCIAL 3P 30A	R48 424.60	R10 738.88	R23 168.52	R0.00	14706.5	0	14706.5	R82 332.00	
COMMERCIAL 3P 60A	R316 714.52	R63 181.61	R104 493.64	R0.00	96175.3	0	96175.3	R484 389.77	
DOMESTIC 1P 20A (FBE)	R4 025 112.49	R603 570.20	R0.00	R18 225.70	1748542.3	616950	2365492.3	R4 646 908.39	
DOMESTIC 1P 30A	R1 071 147.52	R186 653.34	R173 111.91	R14 793.28	446711.1	0	446711.1	R1 445 706.05	
DOMESTIC 1P 30A (FBE)	R171 624.32	R30 109.24	R29 090.98	R0.00	70162.3	12300	82462.3	R230 824.54	
DOMESTIC 1P 60A	R5 001 281.69	R900 966.48	R1 005 205.44	R11 698.50	1911054.1	0	1911054.1	R6 919 152.11	
DOMESTIC 1P 60A (FBE)	R6 740 081.88	R128 836.62	R184 840.24	R0.00	261818.1	38550	300368.1	R687 758.74	
DOMESTIC 1P 60A (NO FC)	R1 826.10	R273.90	R0.00	R0.00	677.4	0	677.4	R2 100.00	
DOMESTIC 3P 30A	R13 758.98	R2 484.79	R2 806.23	R0.00	5226.3	0	5226.3	R19 050.00	
DOMESTIC 3P 60A	R549 382.07	R103 899.35	R143 280.58	R0.00	181937.3	0	181937.3	R796 562.00	
SPORTFIELD	R7 805.65	R1 170.85	R0.00	R0.00	2454.1	0	2454.1	R8 976.50	
STANDBY									
TOTAL:	R12 764 041.09	R2 204 132.41	R1 931 444.70	R64 914.96	5010899.8	669050	5679949.8	R16 964 533.16	

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

Q4-24								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R25 321.75	R3 798.25	R0.00	R0.00	9678.7	0	9678.7	R29 120.00
ALL INCLUSIVE (FBE)	R17 791.35	R2 668.65	R0.00	R0.00	6574.8	1250	7824.8	R20 460.00
COMMERCIAL 1P 30A	R186 416.15	R40 399.07	R82 918.78	R0.00	56632.9	0	56632.9	R309 734.00
COMMERCIAL 1P 60A	R503 656.10	R98 863.78	R155 443.12	R0.00	153000	0	153000	R757 963.00
COMMERCIAL 3P 100A	R245 450.47	R43 052.38	R41 565.15	R0.00	74522.6	0	74522.6	R330 068.00
COMMERCIAL 3P 30A	R43 800.13	R9 107.99	R16 919.86	R0.00	13302.1	0	13302.1	R69 828.00
COMMERCIAL 3P 60A	R347 626.28	R70 375.78	R121 568.94	R0.00	105562	0	105562	R339 575.00
DOMESTIC 1P 20A (FBE)	R4 055 206.55	R608 085.08	R24.24	R16 804.90	17549.79	623650	2376629	R4 680 120.77
DOMESTIC 1P 30A	R1 047 932.76	R184 879.03	R184 502.79	R10 902.50	439098.4	0	439098.4	R1 428 217.08
DOMESTIC 1P 30A (FBE)	R174 256.94	R30 987.02	R32 307.88	R0.00	71465.6	12450	83915.6	R237 551.84
DOMESTIC 1P 60A	R4 704 775.50	R862 724.02	R1 046 752.64	R14 704.00	3814236.9	0	3814236.9	R6 628 956.16
DOMESTIC 1P 60A (FBE)	R650 184.61	R125 762.12	R188 236.68	R0.00	254629.4	38450	292879.4	R864 183.41
DOMESTIC 1P 60A (NO FC)	R1 304.35	R195.65	R0.00	R0.00	523	0	523	R1 500.00
DOMESTIC 3P 30A	R13 256.73	R2 556.55	R3 785.72	R0.00	4990.2	0	4990.2	R19 600.00
DOMESTIC 3P 60A	R496 134.40	R96 870.51	R149 669.94	R0.00	165920.5	0	165920.5	R242 674.85
SPORTFIELD	R10 529.54	R1 579.46	R0.00	R0.00	3308.7	0	3308.7	R12 109.00
STANDBY								
TOTAL:	R12 523 643.61	R2 161 909.34	R2 023 696.76	R42 411.40	4928224.8	673800	5602024.8	R16 771 661.11

N4-24								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R24 026.11	R3 603.89	R0.00	R0.00	9051.7	0	9051.7	R27 630.00
ALL INCLUSIVE (FBE)	R16 756.55	R2 513.45	R0.00	R0.00	6381.1	1350	7731.1	R19 270.00
COMMERCIAL 1P 30A	R190 369.23	R41 947.83	R89 287.80	R0.00	57834.6	0	57834.6	R321 604.86
COMMERCIAL 1P 60A	R506 404.93	R101 882.43	R172 817.46	R0.00	153828.4	0	153828.4	R781 104.84
COMMERCIAL 3P 100A	R257 931.65	R46 587.16	R52 649.19	R0.00	78312.2	0	78312.2	R357 168.00
COMMERCIAL 3P 30A	R46 213.80	R9 348.48	R16 109.72	R0.00	14035.8	0	14035.8	R71 672.00
COMMERCIAL 3P 60A	R342 234.96	R64 724.34	R89 257.65	R0.00	103923.3	0	103923.3	R496 216.95
DOMESTIC 1P 20A (FBE)	R3 852 481.90	R592 584.50	R0.00	R14 760.25	1710530.1	624900	2334530.1	R4 559 826.65
DOMESTIC 1P 30A	R1 022 443.49	R181 260.02	R185 866.04	R8 628.20	428744.9	0	428744.9	R1 398 397.75
DOMESTIC 1P 30A (FBE)	R165 032.20	R29 739.29	R33 215.12	R0.00	68304.4	12300	80604.4	R227 986.61
DOMESTIC 1P 60A	R4 423 876.53	R821 353.70	R1 051 849.32	R11 202.50	3721955.8	0	3721955.8	R6 308 282.05
DOMESTIC 1P 60A (FBE)	R607 310.57	R119 932.70	R192 248.96	R0.00	240990.9	38500	279490.9	R919 492.23
DOMESTIC 1P 60A (NO FC)	R1 739.14	R260.86	R0.00	R0.00	652.9	0	652.9	R2 000.00
DOMESTIC 3P 30A	R12 645.39	R2 791.31	R5 963.30	R0.00	4850.6	0	4850.6	R21 400.00
DOMESTIC 3P 60A	R497 524.72	R95 909.70	R141 874.58	R0.00	166034.5	0	166034.5	R735 309.00
SPORTFIELD	R7 898.72	R1 109.78	R0.00	R0.00	2324.9	0	2324.9	R8 508.30
STANDBY	R956.52	R143.48	R0.00	R0.00	290.9	0	290.9	R1 100.00
TOTAL:	R12 075 346.41	R2 115 792.94	R2 031 139.14	R34 790.95	4768247	677050	5446237	R16 257 069.44

D4-24								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R26 373.10	R3 955.90	R0.00	R0.00	10003.1	0	10003.1	R30 329.00
ALL INCLUSIVE (FBE)	R17 182.65	R2 577.35	R0.00	R0.00	6441.8	1200	7641.8	R19 760.00
COMMERCIAL 1P 30A	R191 411.70	R40 162.04	R76 339.55	R5 832.71	58148.7	0	58148.7	R313 746.00
COMMERCIAL 1P 60A	R563 830.07	R106 115.62	R143 614.44	R0.00	171266.3	0	171266.3	R813 560.08
COMMERCIAL 3P 100A	R213 943.03	R36 817.56	R31 507.41	R0.00	64956.3	0	64956.3	R282 268.00
COMMERCIAL 3P 30A	R56 309.71	R10 530.99	R13 897.36	R0.00	17100.3	0	17100.3	R80 738.00
COMMERCIAL 3P 60A	R322 140.13	R60 931.90	R84 068.97	R0.00	97820.5	0	97820.5	R467 141.00
DOMESTIC 1P 20A (FBE)	R4 088 488.15	R613 101.06	R0.00	R16 652.95	1758794	615300	2374094	R4 718 242.16
DOMESTIC 1P 30A	R1 070 849.90	R188 720.25	R187 158.15	R11 415.50	447091.2	0	447091.2	R1 458 183.80
DOMESTIC 1P 30A (FBE)	R171 350.05	R30 430.24	R31 505.92	R0.00	70496.2	12350	82846.2	R233 284.21
DOMESTIC 1P 60A	R5 171 036.68	R846 106.83	R1 136 369.76	R21 528.50	3964861.9	0	3964861.9	R7 275 041.77
DOMESTIC 1P 60A (FBE)	R658 820.97	R128 294.60	R196 483.72	R0.00	255814.5	38150	293964.5	R983 599.29
DOMESTIC 1P 60A (NO FC)	R434.78	R65.22	R0.00	R0.00	206.5	0	206.5	R500.00
DOMESTIC 3P 30A	R14 681.95	R2 856.56	R4 361.49	R0.00	5493.7	0	5493.7	R21 900.00
DOMESTIC 3P 60A	R670 693.17	R126 532.29	R172 856.48	R0.00	218133	0	218133	R970 081.94
SPORTFIELD	R2 686.96	R403.04	R0.00	R0.00	843.6	0	843.6	R3 090.00
STANDBY	R1 826.10	R273.90	R0.00	R0.00	555.5	0	555.5	R2 100.00
TOTAL:	R13 242 059.05	R2 297 875.29	R2 078 201.25	R55 429.66	5148027.1	667000	5815027.1	R17 673 965.25

J4-25								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R22 995.67	R3 449.33	R0.00	R0.00	8756	0	8756	R26 445.00
ALL INCLUSIVE (FBE)	R16 539.16	R2 480.84	R0.00	R0.00	6282.4	1200	7482.4	R19 020.00
COMMERCIAL 1P 30A	R203 213.06	R44 209.18	R91 517.76	R0.00	61733.4	0	61733.4	R338 940.00
COMMERCIAL 1P 60A	R578 888.85	R110 164.26	R155 547.89	R0.00	175840.2	0	175840.2	R844 601.00
COMMERCIAL 3P 100A	R156 322.90	R31 407.39	R53 059.71	R0.00	47462.4	0	47462.4	R240 790.00
COMMERCIAL 3P 30A	R47 712.31	R10 019.29	R19 081.40	R0.00	14495.5	0	14495.5	R76 815.00
COMMERCIAL 3P 60A	R321 241.80	R66 328.62	R120 945.66	R0.00	97547.3	0	97547.3	R508 516.08
DOMESTIC 1P 20A (FBE)	R4 089 317.33	R613 236.47	R214.12	R17 080.45	1762719.6	621450	2384169.6	R4 719 848.37
DOMESTIC 1P 30A	R1 024 055.01	R180 537.66	R179 440.26	R10 194.00	429852	0	429852	R1 394 226.93
DOMESTIC 1P 30A (FBE)	R164 435.91	R29 485.56	R32 118.00	R0.00	68201.7	12450	80651.7	R226 039.47
DOMESTIC 1P 60A	R4 768 900.74	R869 495.61	R1 027 772.04	R15 355.50	3833841.8	0	3833841.8	R6 681 523.89
DOMESTIC 1P 60A (FBE)	R634 075.03	R126 393.23	R208 556.60	R0.00	247324.7	38300	285624.7	R969 024.86
DOMESTIC 1P 60A (NO FC)	R0.00	R0.00	R0.00	R0.00	0	0	0	R0.00
DOMESTIC 3P 30A	R14 992.97	R2 886.24	R4 248.79	R0.00	5459.8	0	5459.8	R22 128.00
DOMESTIC 3P 60A	R583 418.70	R109 289.40	R145 179.23	R0.00	193225	0	193225	R837 887.33
SPORTFIELD	R7 351.74	R1 102.76	R0.00	R0.00	2309.4	0	2309.4	R8 454.50
STANDBY	R1 691.33	R253.67	R0.00	R0.00	514.4	0	514.4	R1 945.00
TOTAL:	R12 635 152.51	R2 200 739.51	R2 037 683.46	R42 629.95	4955559.6	673400	5628959.6	R16 916 205.43

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

Feb-25								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R18 411.33	R2 761.67	R0.00	R0.00	7203.3	0	7203.3	R21 173.00
ALL INCLUSIVE (FBE)	R17 739.15	R2 660.85	R0.00	R0.00	6612.3	1150	7762.3	R20 400.00
COMMERCIAL 1P 30A	R180 570.96	R40 648.57	R90 422.51	R3 598.77	54856.6	0	54856.6	R315 240.81
COMMERCIAL 1P 60A	R501 862.55	R93 533.91	R121 704.54	R0.00	152439.9	0	152439.9	R717 101.00
COMMERCIAL 3P 100A	R175 282.47	R32 912.00	R44 130.90	R0.00	53218.5	0	53218.5	R252 325.37
COMMERCIAL 3P 30A	R46 024.33	R9 899.68	R19 973.56	R0.00	13977	0	13977	R75 897.57
COMMERCIAL 3P 60A	R297 569.04	R57 718.72	R87 219.24	R0.00	90359.1	0	90359.1	R442 507.00
DOMESTIC 1P 20A (FBE)	R3 544 374.43	R531 597.45	R683.52	R17 103.55	1541131.8	622250	2163381.8	R4 093 758.95
DOMESTIC 1P 30A	R891 769.36	R158 122.40	R162 303.91	R14 564.00	382600.4	0	382600.4	R1 226 759.67
DOMESTIC 1P 30A (FBE)	R150 837.14	R27 415.06	R31 916.00	R0.00	63327.5	12700	76027.5	R210 168.20
DOMESTIC 1P 60A	R4 001 012.96	R741 980.94	R945 557.44	R18 751.12	1579832.6	0	1579832.6	R5 707 026.06
DOMESTIC 1P 60A (FBE)	R588 301.14	R115 864.25	R184 137.12	R0.00	233750.3	38800	272550.3	R888 302.51
DOMESTIC 1P 60A (NO FC)	R869.57	R130.43	R0.00	R0.00	386.5	0	386.5	R1 000.00
DOMESTIC 3P 30A	R14 430.64	R2 732.62	R3 786.72	R0.00	5403.2	0	5403.2	R20 950.00
DOMESTIC 3P 60A	R467 887.06	R88 627.86	R122 965.08	R0.00	157605.4	0	157605.4	R679 480.00
SPORTFIELD	R7 110.40	R1 066.60	R0.00	R0.00	2233.9	0	2233.9	R8 177.00
STANDBY								
TOTAL:	R10 904 052.55	R1 907 673.01	R1 814 800.54	R54 017.44	4344938.3	674900	5019838.3	R14 680 267.14

Mar-25								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R20 869.58	R3 130.42	R0.00	R0.00	8195.9	0	8195.9	R24 000.00
ALL INCLUSIVE (FBE)	R20 252.18	R3 037.82	R0.00	R0.00	7465.9	1250	8715.9	R23 290.00
COMMERCIAL 1P 30A	R194 753.36	R42 753.66	R90 775.48	R0.00	59012.7	0	59012.7	R327 782.50
COMMERCIAL 1P 60A	R533 963.56	R100 971.62	R139 188.42	R0.00	162192.1	0	162192.1	R774 123.60
COMMERCIAL 3P 100A	R245 849.90	R43 574.05	R44 644.05	R0.00	7464.3	0	7464.3	R334 068.00
COMMERCIAL 3P 30A	R45 979.13	R10 602.46	R24 704.41	R0.00	13964.3	0	13964.3	R81 286.00
COMMERCIAL 3P 60A	R324 433.05	R64 759.62	R107 294.49	R0.00	98516.4	0	98516.4	R496 487.16
DOMESTIC 1P 20A (FBE)	R4 960 684.89	R808 518.46	R0.00	R21 428.18	1732753	622200	2349953	R4 693 032.33
DOMESTIC 1P 30A	R999 368.70	R176 608.82	R177 928.01	R22 091.00	422455.7	0	422455.7	R1 375 996.53
DOMESTIC 1P 30A (FBE)	R173 061.54	R31 021.95	R33 734.52	R0.00	71410.8	13100	84510.8	R237 818.01
DOMESTIC 1P 60A	R4 405 842.36	R813 293.66	R1 016 131.80	R20 429.00	1713000.5	0	1713000.5	R6 255 696.82
DOMESTIC 1P 60A (FBE)	R674 347.41	R131 427.57	R201 837.36	R0.00	263693.5	39900	303693.5	R1 007 612.34
DOMESTIC 1P 60A (NO FC)	R869.57	R130.43	R0.00	R0.00	386.5	0	386.5	R1 000.00
DOMESTIC 3P 30A	R11 371.03	R2 077.57	R2 479.40	R0.00	4318.9	0	4318.9	R15 928.00
DOMESTIC 3P 60A	R473 811.55	R92 107.81	R140 240.80	R0.00	159544.6	0	159544.6	R706 160.16
SPORTFIELD	R10 763.90	R1 614.60	R0.00	R0.00	3381.6	0	3381.6	R12 378.50
STANDBY								
TOTAL:	R12 195 721.71	R2 126 030.52	R1 978 958.74	R63 949.18	4814836.7	676450	5491286.7	R16 364 660.15

Apr-25								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R18 182.64	R2 727.36	R0.00	R0.00	7079.7	0	7079.7	R20 910.00
ALL INCLUSIVE (FBE)	R17 756.53	R2 663.47	R0.00	R0.00	6715.7	1300	8015.7	R20 420.00
COMMERCIAL 1P 30A	R174 818.19	R38 735.27	R80 420.54	R0.00	53108.8	0	53108.8	R296 974.00
COMMERCIAL 1P 60A	R507 247.18	R98 485.78	R140 333.04	R0.00	154078.8	0	154078.8	R755 066.00
COMMERCIAL 3P 100A	R168 264.45	R31 443.66	R41 359.89	R0.00	51088.2	0	51088.2	R241 068.00
COMMERCIAL 3P 30A	R46 899.69	R9 484.07	R16 327.84	R0.00	14243.7	0	14243.7	R72 711.60
COMMERCIAL 3P 60A	R303 226.07	R59 734.57	R95 002.26	R0.00	92075.4	0	92075.4	R467 962.90
DOMESTIC 1P 20A (FBE)	R3 872 287.10	R580 667.63	R30.72	R19 737.50	1680763.4	625250	2306013.4	R4 472 722.95
DOMESTIC 1P 30A	R990 469.49	R173 689.23	R167 368.12	R21 655.00	416361.8	0	416361.8	R1 353 181.84
DOMESTIC 1P 30A (FBE)	R173 677.62	R31 162.38	R34 053.39	R530.00	72087.3	13500	85587.3	R239 423.19
DOMESTIC 1P 60A	R4 506 183.89	R829 725.65	R1 025 364.44	R18 899.00	1749961.2	0	1749961.2	R6 380 164.98
DOMESTIC 1P 60A (FBE)	R682 204.34	R133 979.19	R210 997.32	R0.00	267235.7	41100	308335.7	R1 027 180.85
DOMESTIC 1P 60A (NO FC)	R869.57	R130.43	R0.00	R0.00	386.5	0	386.5	R1 000.00
DOMESTIC 3P 30A	R15 087.95	R2 866.66	R4 023.39	R0.00	5548.4	0	5548.4	R21 978.00
DOMESTIC 3P 60A	R524 234.71	R100 547.11	R146 080.48	R0.00	173800.6	0	173800.6	R770 862.30
SPORTFIELD	R5 639.27	R845.99	R0.00	R0.00	1772.7	0	1772.7	R6 485.20
STANDBY	R434.78	R65.22	R0.00	R0.00	132.3	0	132.3	R500.00
TOTAL:	R12 007 483.47	R2 096 953.41	R1 973 353.43	R60 821.50	4742440.2	681150	5423590.2	R16 138 611.81

May-25								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R22 626.13	R3 393.87	R0.00	R0.00	8550.2	0	8550.2	R26 020.00
ALL INCLUSIVE (FBE)	R19 898.27	R2 984.73	R0.00	R0.00	7413.6	1250	8663.6	R22 883.00
COMMERCIAL 1P 30A	R179 148.79	R38 481.85	R77 402.36	R0.00	54422	0	54422	R295 033.00
COMMERCIAL 1P 60A	R485 392.99	R96 358.27	R157 002.60	R0.00	147444.3	0	147444.3	R738 753.86
COMMERCIAL 3P 100A	R151 144.10	R29 121.69	R43 001.97	R0.00	45889.9	0	45889.9	R273 268.00
COMMERCIAL 3P 30A	R38 297.85	R8 011.55	R15 112.60	R0.00	11631.6	0	11631.6	R61 422.00
COMMERCIAL 3P 60A	R290 646.71	R59 774.98	R107 850.42	R0.00	88257	0	88257	R458 272.11
DOMESTIC 1P 20A (FBE)	R4 137 087.56	R620 368.14	R0.00	R19 743.40	1790792.3	625650	2416442.3	R4 777 199.10
DOMESTIC 1P 30A	R1 060 169.17	R185 411.21	R175 813.37	R21 495.00	443699.9	0	443699.9	R1 442 888.75
DOMESTIC 1P 30A (FBE)	R184 211.81	R32 932.82	R35 321.72	R868.54	75659.4	13400	89059.4	R253 334.89
DOMESTIC 1P 60A	R4 808 241.77	R873 368.54	R1 014 250.76	R17 499.00	1840692.3	0	1840692.3	R6 713 360.07
DOMESTIC 1P 60A (FBE)	R728 809.91	R140 419.65	R207 329.28	R0.00	283953.2	41500	325453.2	R1 076 558.84
DOMESTIC 1P 60A (NO FC)	R869.57	R130.43	R0.00	R0.00	386.5	0	386.5	R1 000.00
DOMESTIC 3P 30A	R15 978.37	R2 957.99	R3 741.64	R0.00	5785.5	0	5785.5	R22 678.00
DOMESTIC 3P 60A	R528 733.79	R102 125.07	R152 101.14	R0.00	175603.8	0	175603.8	R282 960.00
SPORTFIELD	R10 735.19	R1 610.31	R0.00	R0.00	3374.9	0	3374.9	R12 345.50
STANDBY								
TOTAL:	R12 661 991.98	R2 197 451.34	R1 988 927.86	R59 605.94	4983456.4	681800	5665256.4	R16 907 977.12

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

June 25								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FEE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R30 420.88	R4 563.12	R0.00	R0.00	11117.6	0	11117.6	R34 984.00
ALL INCLUSIVE (FBE)	R24 928.71	R3 739.29	R0.00	R0.00	8983.7	1250	10233.7	R28 668.00
COMMERCIAL 1P 30A	R182 344.24	R40 421.02	R87 134.74	R0.00	55393	0	55393	R309 900.00
COMMERCIAL 1P 60A	R484 240.13	R93 886.36	R141 676.68	R1 000.00	147091.4	0	147091.4	R720 802.97
COMMERCIAL 3P 100A	R226 533.06	R39 629.73	R37 665.21	R0.00	68778.8	0	68778.8	R303 828.00
COMMERCIAL 3P 30A	R53 686.20	R10 590.92	R16 919.86	R0.00	16303.3	0	16303.3	R81 197.00
COMMERCIAL 3P 60A	R341 192.13	R68 848.48	R117 795.39	R0.00	103604.4	0	103604.4	R527 836.00
DOMESTIC 1P 20A (FBE)	R4 131 161.35	R639 479.59	R0.00	R19 881.50	1789872.3	624550	2414422.3	R4 770 522.44
DOMESTIC 1P 30A	R1 111 956.88	R192 447.01	R170 928.36	R22 852.25	460139.6	0	460139.6	R1 498 184.50
DOMESTIC 1P 30A (FBE)	R190 623.75	R33 796.61	R34 667.24	R250.00	77624.1	13850	91474.1	R259 337.60
DOMESTIC 1P 60A	R5 237 052.85	R937 451.55	R1 012 659.36	R15 744.00	3971056.1	0	3971056.1	R7 202 907.76
DOMESTIC 1P 60A (FBE)	R802 586.47	R152 528.65	R214 279.68	R0.00	306513.6	41350	347863.6	R1 369 394.80
DOMESTIC 1P 60A (NO FC)	R869.57	R130.43	R0.00	R0.00	386.5	0	386.5	R1 000.00
DOMESTIC 3P 30A	R20 791.57	R3 688.44	R3 797.99	R0.00	7277.6	0	7277.6	R28 278.00
DOMESTIC 3P 60A	R542 916.81	R107 500.11	R173 752.60	R0.00	179886.9	0	179886.9	R824 169.52
SPORTFIELD	R6 750.88	R1 012.62	R0.00	R0.00	2122.4	0	2122.4	R7 763.50
STANDBY								
TOTAL:	R13 388 055.48	R2 309 713.73	R2 011 277.13	R59 727.75	5206151.3	681000	5887151.3	R17 768 774.09

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

REVENUE - ELECTRICITY - 2024/2025 (Actual)	
REVENUE STREAMS	SUM OF ACTUAL TOTAL AMOUNT
Electrical Services	-R442 780 638.71
Exchange Revenue / Interest earned from Receivables	-R9 442 637.85
Interest on Arrear Debtors	-R9 442 637.85
Exchange Revenue / Operational Revenue	-R685 746.62
Admin.Fees:Serv to Public/Dthe	R0.00
Connect Fee- New Property	-R4 074.95
Connect Fee- Reconnect Ex Prop	-R954.29
PD C General (Augmentations)	-R178 116.76
Sundries	-R502 660.62
Exchange Revenue / Service charges - Electricity	-R397 815 522.51
Adj: Previous financial year	R98 845.05
Adj: Yrs prior to prev fin Yr	R35 356.39
Domestic Properties - Electricity Appliance Mainten/replace/repair meter and connection	R0.00
Domestic Properties - Electricity Connection Fee - Connections New - Non-government Housing	-R2 879 070.66
Domestic Properties - Electricity Connection Fee - Disconnection/Reconnection Fees of meters	-R237 114.71
Domestic Properties - Electricity Connection Fee - New - Government Housing	-R418 803.62
Elect Avail Charge - Private	-R5 910 477.84
Electricity KVA Demand - Bulk	-R107 738 893.98
Electricity Rebate: Bulk Development	R0.00
Electricity Rebate: Free Units	R17 914 880.00
Electricity Sales - Domestic	-R51 133 723.15
Electricity Sales - Prepayment meters: Domestic	-R174 969 453.54
Electricity Sales- Bulk	-R51 745 660.36
Electricity Sales- Commercial	-R7 124 666.00
Electricity Sales- Free Units	-R17 914 880.00
Electricity Sales- Sport Clubs	-R207 875.03
Electricity Sales- St/Lght Pri	-R90 093.49
Electricity sales- TOL NW Access charge	-R3 242 931.23
Sales - July Billing for June	R7 755 017.22
Tampering with Meter	-R5 977.56
Non-Exchange Revenue / Transfer and subsidies - Operational	-R33 899 873.94
Equitable Share Revenue	-R33 734 109.00
Grant Income - W C P A (Municipal Energy Resilience Grant)	-R25 236.26
VAT Grant Capex:INEP	-R140 528.68
Non-Exchange Revenue / Transfers and subsidies - capital (monetary allocations)	-R936 857.79
Capital Grant NER	-R936 857.79
VAT Grant Capex:INEP	R0.00
Grand Total	-R442 780 638.71

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

ADJUSTMENT IN BUDGETED AMOUNTS AS RECEIVED (%)	REVENUE - ELECTRICITY - 2025/2026 (Budgeted)	
	REVENUE STREAMS	SUM OF PROJECTED TOTAL AMOUNT
	Electrical Services	-R520 085 143.00
4.9%	Exchange Revenue / Interest earned from Receivables	-R9 905 479.00
	Interest on Arrear Debtors	-R9 905 479.00
	Exchange Revenue / Operational Revenue	-R358 651.00
0.0%	Admin. Fees-Serv to Public/Other	R0.00
-100.0%	Connect Fee- New Property	R0.00
-100.0%	Connect Fee- Reconnect Ex Prop	R0.00
101.4%	PD C General (Augmentations)	-R358 651.00
-100.0%	Sundries	R0.00
	Exchange Revenue / Service charges - Electricity	-R463 597 394.00
-8.0%	Adj: Previous financial year	R90 968.00
-100.0%	Adj: Yrs prior to prev fin Yr	R0.00
	Connect Fee- Reconnect Ex Prop	-R12 318.00
0.0%	Domestic Properties - Electricity Appliance Mainten/replace/repair meter and connection	R0.00
-11.7%	Domestic Properties - Electricity Connection Fee - Connections New - Non-government Housing	-R2 541 416.00
-60.0%	Domestic Properties - Electricity Connection Fee - Disconnection/Reconnection Fees of meters	-R94 855.00
-59.5%	Domestic Properties - Electricity Connection Fee - New - Government Housing	-R169 612.00
10.6%	Elect Avail Charge - Private	-R6 534 814.00
7.2%	Electricity KVA Demand- Bulk	-R115 539 904.00
0.0%	Electricity Rebate: Bulk Development	R23 568.00
-10.7%	Electricity Rebate: Free Units	R16 000 099.00
8.2%	Electricity Sales - Domestic	-R55 333 010.00
18.2%	Electricity Sales - Prepayment meters: Domestic	-R206 758 387.00
9.5%	Electricity Sales- Bulk	-R56 642 881.00
10.4%	Electricity Sales- Commercial	-R7 868 259.00
-10.7%	Electricity Sales- Free Units	-R16 000 099.00
9.4%	Electricity Sales- Sport Clubs	-R227 467.00
-0.8%	Electricity Sales- St/Light Pri	-R89 342.00
16.7%	Electricity sales- TOU NW Access charge	-R3 783 758.00
-200.0%	Sales - July Billing for June	-R7 755 017.00
	Sundries	-R360 890.00
-100.0%	Tampering with Meter	R0.00
	Non-Exchange Revenue / Transfer and subsidies - Operational	-R37 527 967.00
5.7%	Equitable Share Revenue	-R35 648 855.00
2177.5%	Grant Income - W C P A (Municipal Energy Resilience Grant)	-R574 764.00
828.2%	VAT Grant Capex: INEP	-R1 304 348.00
	Non-Exchange Revenue / Transfers and subsidies - capital (monetary allocations)	-R8 695 652.00
828.2%	Capital Grant NER	-R8 695 652.00
0.0%	VAT Grant Capex: INEP	R0.00
	Grand Total	-R520 085 143.00

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

PROJECTED PERTENAGE ADJUSTMENT (%)	REVENUE - ELECTRICITY - 2026/2027 (Projected)	
	REVENUE STREAMS	SUM OF PROJECTED TOTAL AMOUNT
	Electrical Services	-R575 466 875.30
	Exchange Revenue / Interest earned from Receivables	-R10 271 981.72
3.7%	Interest on Arrear Debtors	-R10 271 981.72
	Exchange Revenue / Operational Revenue	-R371 921.09
3.7%	Admin. Fees-Serv to Public/Othe	R0.00
11.5%	Connect Fee- New Property	R0.00
11.5%	Connect Fee- Reconnect Ex Prop	R0.00
3.7%	PD C General (Augmentations)	-R371 921.09
3.7%	Sundries	R0.00
	Exchange Revenue / Service charges - Electricity	-R516 889 079.59
3.7%	Adj:Previous financial year	R94 333.82
3.7%	Adj:Yrs prior to prev fin Yr	R0.00
3.7%	Connect Fee- Reconnect Ex Prop	-R12 773.77
11.5%	Domestic Properties - Electricity Appliance Mainten/replace/repair meter and connection	R0.00
11.5%	Domestic Properties - Electricity Connection Fee - Connections New - Non-government Housing	-R2 833 678.84
11.5%	Domestic Properties - Electricity Connection Fee - Disconnection/Reconnection Fees of meters	-R105 763.33
11.5%	Domestic Properties - Electricity Connection Fee - New - Government Housing	-R189 117.38
11.5%	Elect Avail Charge - Private	-R7 286 317.61
11.5%	Electricity KVA Demand- Bulk	-R128 826 992.96
11.5%	Electricity Rebate: Bulk Development	R26 278.32
11.5%	Electricity Rebate: Free Units	R17 840 110.39
11.5%	Electricity Sales - Domestic	-R61 696 306.15
11.5%	Electricity Sales - Prepayment meters: Domestic	-R230 535 601.51
11.5%	Electricity Sales- Bulk	-R63 156 812.32
11.5%	Electricity Sales- Commercial	-R8 773 108.79
11.5%	Electricity Sales- Free Units	-R17 840 110.39
11.5%	Electricity Sales- Sport Clubs	-R253 625.71
11.5%	Electricity Sales- St/Light Pri	-R99 616.33
11.5%	Electricity sales- TOU NW Access charge	-R4 218 890.17
11.5%	Sales - July Billing for June	-R8 646 843.96
3.7%	Sundries	-R374 242.93
3.7%	Tampering with Meter	R0.00
	Non-Exchange Revenue / Transfer and subsidies - Operational	-R38 916 501.78
3.7%	Equitable Share Revenue	-R36 967 862.64
3.7%	Grant Income - W C P A (Municipal Energy Resilience Grant)	-R596 030.27
3.7%	VAT Grant Capex:INEP	-R1 352 608.88
	Non-Exchange Revenue / Transfers and subsidies - capital (monetary allocations)	-R9 017 391.12
3.7%	Capital Grant NER	-R9 017 391.12
3.7%	VAT Grant Capex:INEP	R0.00
	Grand Total	-R575 466 875.30

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

EXPENDITURE - ELECTRICITY - 2024/2025 (Actual)	
EXPENSES	SUM OF ACTUAL TOTAL AMOUNT
Electrical Services	R415 768 018.91
Expenditure / Bulk purchases - electricity	R328 988 073.64
Bulk Purchases - Electricity	R328 988 073.64
Expenditure / Contracted services	R27 877 211.55
Agency Payments	R0.00
Buildings	R275 889.34
Electricity Infrastructure	R11 611 822.21
Fuel Management Rental Fee	R6 351.20
Grant - W C P A (Municipal Energy Resilience Grant)	R0.00
Hire Charges	R6 387.65
Planning	R0.00
Plant Equipment	R270 500.00
Prepaid Management Fees	R14 223 498.34
Repair maint to non-mun building	R0.00
Upgrading of Bulk Meters	R250 500.00
Vehicles	R1 232 262.81
Expenditure / Debt impairment	R17 620 522.41
Bad Debt: Billing Debtors	R17 218 856.76
Impaired Assets: PPE	R22 908.41
Impairment Losses: Impaired Assets: PPE	R378 757.24
Expenditure / Depreciation and amortisation	R9 536 378.46
Depreciation	R9 536 378.46
Expenditure / Employee related costs	R16 502 115.24
Allowance: Acting	R235 505.52
Allowance: Housing Subsidy	R98 953.24
Allowance: Locomotion - Fixed	R356 646.51
Allowance: Other	R0.00
Allowance: Scarcity	R799 868.30
Bonuses	R604 408.86
Contributions: Medical Aid Fnd	R826 598.44
Contributions: Pension Fund	R1 307 597.61
Group Life Insurance	R222 845.60
Leave Pay	R214 914.59
Overtime Pay	R2 155 347.30
Salaries	R7 253 975.33
Standby	R1 825 302.27
Temp/Casual Staff	R542 684.84
Temp/Casual Staff UIF	R3 162.00
Unemployment Insurance Fund	R54 304.83
Expenditure / Interest	R6 305 695.88
Interest - Annuity Loans	R6 299 299.28
Interest paid - Nedflect	R6 396.60
Expenditure / Inventory consumed	R2 590 734.63
Fuel and Oil	R751 137.47
Materials Stores	R1 346 863.86
Materials Stores: New Conns	R344 636.23
Protective Clothing	R138 712.58
Stationery Costs	R9 384.49
Expenditure / Irrecoverable debts written off	R0.00
Bad debt Write-offs	R0.00
Expenditure / Operational costs	R6 347 287.10
Eskom payment for FBE	R911 735.93
Grant - W C P A (Municipal Energy Resilience Grant)	R25 236.26
Hire Charges	R4 884 967.44
Indigent support: Upgrade/Downgrade Meter Cost	R0.00
Insurance: Broker Fees	R455 387.59
Insurance: Non Claimable	R0.00
Licence and Registr Fees Vehic	R65 606.12
Travelling and Subsistence	R4 353.76
Capital Expenditure	
Capital Expenditure Projects	
Grand Total	R415 768 018.91

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

ADJUSTMENT IN BUDGETED AMOUNTS AS RECEIVED (%)	EXPENDITURE - ELECTRICITY - 2025/2026 (Budgeted)
	EXPENSES
	Electrical Services
	Expenditure / Bulk purchases - electricity
11.3%	Bulk Purchases - Electricity
	Expenditure / Contracted services
0.0%	Agency Payments
13.5%	Buildings
-18.6%	Electricity Infrastructure
-16.3%	Fuel Management Rental Fee
0.0%	Grant - W C P A (Municipal Energy Resilience Grant)
6.2%	Hire Charges
0.0%	Planning
15.8%	Plant Equipment
19.8%	Prepaid Management Fees
0.0%	Repair maint to non-mun building
187.2%	Upgrading of Bulk Meters
-26.4%	Vehicles
	Expenditure / Debt impairment
29.0%	Bad Debt: Billing Debtors
-100.0%	Impaired Assets: PPE
-100.0%	Impairment Losses: Impaired Assets: PPE
	Expenditure / Depreciation and amortisation
49.7%	Depreciation
	Expenditure / Employee related costs
-89.6%	Allowance: Acting
43.5%	Allowance: Housing Subsidy
-9.5%	Allowance: Locomotion - Fixed
0.0%	Allowance: Other
-2.0%	Allowance: Scarcity
36.7%	Bonuses
45.2%	Contributions: Medical Aid Fnd
22.3%	Contributions: Pension Fund
51.4%	Group Life Insurance
11.7%	Leave Pay
26.2%	Overtime Pay
77.6%	Salaries
3.1%	Standby
-85.3%	Temp/Casual Staff
-83.4%	Temp/Casual Staff UIF
40.2%	Unemployment Insurance Fund
	Expenditure / Interest
-31.4%	Interest - Annuity Loans
6.2%	Interest paid - Nedflect
	Expenditure / Inventory consumed
10.0%	Fuel and Oil
-12.4%	Materials Stores
17.9%	Materials Stores: New Conns
109.2%	Protective Clothing
67.2%	Stationery Costs
	Expenditure / Irrecoverable debts written off
#DIV/0!	Bad debt Write-offs
	Expenditure / Operational costs
32.6%	Eskom payment for FBE
-100.0%	Grant - W C P A (Municipal Energy Resilience Grant)
19.9%	Hire Charges
0.0%	Indigent support: Upgrade/Downgrade Meter Cost
26.8%	Insurance: Broker Fees
0.0%	Insurance: Non Claimable
149.1%	Licence and Registr Fees Vehic
71.7%	Travelling and Subsistence
	Capital Expenditure
	Capital Expenditure Projects
	Grand Total

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

ADJUSTMENT IN BUDGETED AMOUNTS AS RECEIVED (%)	EXPENDITURE - ELECTRICITY - 2026/2027 (Budgeted)
	EXPENSES
	Electrical Services
	Expenditure / Bulk purchases - electricity
10.9%	Bulk Purchases - Electricity
	Expenditure / Contracted services
0.0%	Agency Payments
315.1%	Buildings
45.5%	Electricity Infrastructure
5.0%	Fuel Management Rental Fee
0.0%	Grant - W C P A (Municipal Energy Resilience Grant)
5.0%	Hire Charges
5.0%	Planning
-100.0%	Plant Equipment
17.4%	Prepaid Management Fees
0.0%	Repair maint to non-mun building
66.8%	Upgrading of Bulk Meters
14.8%	Vehicles
	Expenditure / Debt impairment
52.9%	Bad Debt: Billing Debtors
0.0%	Impaired Assets: PPE
0.0%	Impairment Losses: Impaired Assets: PPE
	Expenditure / Depreciation and amortisation
44.1%	Depreciation
	Expenditure / Employee related costs
5.0%	Allowance: Acting
8.5%	Allowance: Housing Subsidy
48.3%	Allowance: Locomotion - Fixed
0.0%	Allowance: Other
6.2%	Allowance: Scarcity
20.7%	Bonuses
23.3%	Contributions: Medical Aid Fnd
34.8%	Contributions: Pension Fund
6.2%	Group Life Insurance
-100.0%	Leave Pay
-4.8%	Overtime Pay
19.8%	Salaries
8.9%	Standby
-100.0%	Temp/Casual Staff
-100.0%	Temp/Casual Staff UIF
-2.5%	Unemployment Insurance Fund
	Expenditure / Interest
13.6%	Interest - Annuity Loans
-2.9%	Interest paid - Nedflect
	Expenditure / Inventory consumed
5.0%	Fuel and Oil
5.0%	Materials Stores
5.0%	Materials Stores: New Conns
84.5%	Protective Clothing
5.0%	Stationery Costs
	Expenditure / Irrecoverable debts written off
-72.2%	Bad debt Write-offs
	Expenditure / Operational costs
5.0%	Eskom payment for FBE
0.0%	Grant - W C P A (Municipal Energy Resilience Grant)
-96.0%	Hire Charges
0.0%	Indigent support: Upgrade/Downgrade Meter Cost
5.0%	Insurance: Broker Fees
5.0%	Insurance: Non Claimable
-12.6%	Licence and Registr Fees Vehic
1237.4%	Travelling and Subsistence
	Capital Expenditure
50.0%	Capital Expenditure Projects
	Grand Total

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

CONVENTIONAL METERING - kWh units																					
BTypeCode	BTypeDescription	TariffCode	TariffDesc	Records	BASIC/11 EN/ECT	BRACKET AS PER TARIFF STRUCTURE	TARIFF 2024/25 (Excl. VAT)	BILLED UNITS (2024/2025)	% OF TOTAL UNITS BILLED	RECOVERABLE DISTRIBUTION UNITS (2024/2025)	INCOME 2024/2025 TARIFF	RECOVERABLE DISTRIBUTION UNITS (2025/2026)	% INCREASE (2025/2026)	2025/2026 TARIFF (CURRENT)	PROJECTED INCOME 2025/2026 TARIFF (CURRENT)	RECOVERABLE DISTRIBUTION UNITS (2025/2027)	% PROPOSED INCREASE (2026/2027)	2026/2027 TARIFF (PROPOSED)	PROJECTED INCOME 2026/2027 TARIFF (PROPOSED)	COMMENTS	
2	ELECTR CONS	5	EL-20A MUNI RES	96	Basic	Per Month	R197.08	0	Basic	N/A	R18 919.68	N/A	16.00%	R228.61	R21 946.83	N/A	11.5%	R254.90	R24 470.71		
2	ELECTR CONS	5	EL-20A MUNI RES	7	Tier 1	0 - 50 kWh	R1.75	598.08	0.0003%	482	R843.25	488	16.00%	R2.03	R989.73	491	11.5%	R2.26	R1 110.87		
2	ELECTR CONS	5	EL-20A MUNI RES	6	Tier 2	51 - 350 kWh	R2.22	1972.91	0.0011%	1 590	R3 510.77	1609	16.00%	R2.58	R4 144.06	1620	11.5%	R2.87	R4 651.30		
2	ELECTR CONS	5	EL-20A MUNI RES	20	Estimate	Varies	R1.32	180	0.0001%	145	R191.82	147	16.00%	R1.53	R225.14	148	11.5%	R1.71	R252.69		
2	ELECTR CONS	6	EL-25A MUNI RES	24	Basic	Per Month	R197.08	0	Basic	N/A	R4 729.92	N/A	16.00%	R228.61	R5 486.71	N/A	11.5%	R254.90	R6 117.68		
2	ELECTR CONS	6	EL-25A MUNI RES	5	Tier 1	0 - 50 kWh	R1.75	787.39	0.0004%	635	R1 110.17	642	16.00%	R2.03	R1 303.01	646	11.5%	R2.26	R1 462.50		
2	ELECTR CONS	6	EL-25A MUNI RES	5	Tier 2	51 - 350 kWh	R2.22	3650.62	0.0020%	2 943	R6 533.17	2977	16.00%	R2.58	R7 667.98	2997	11.5%	R2.87	R8 606.55		
2	ELECTR CONS	6	EL-25A MUNI RES	4	Tier 3	351 - 600 kWh	R3.19	2999.99	0.0017%	2 418	R7 702.81	2447	16.00%	R3.69	R9 040.90	2463	11.5%	R4.12	R10 147.52		
2	ELECTR CONS	6	EL-25A MUNI RES	4	Tier 4	> 600 kWh	R3.54	4781	0.0026%	3 854	R13 616.74	3899	16.00%	R4.10	R16 005.43	3925	11.5%	R4.58	R17 964.52		
2	ELECTR CONS	6	EL-25A MUNI RES	24	Estimate	Varies	R2.08	1344.08	0.0007%	1 083	R2 255.42	1096	16.00%	R2.41	R2 647.19	1104	11.5%	R2.69	R2 971.21		
2	ELECTR CONS	7	EL-30A MUNI RES	204	Basic	Per Month	R197.08	0	Basic	N/A	R40 204.32	N/A	16.00%	R228.61	R46 637.01	N/A	11.5%	R254.90	R52 000.27		
2	ELECTR CONS	7	EL-30A MUNI RES	23	Tier 1	0 - 50 kWh	R1.75	1188.19	0.0007%	958	R1 675.27	969	16.00%	R2.03	R1 966.27	976	11.5%	R2.26	R2 206.94		
2	ELECTR CONS	7	EL-30A MUNI RES	10	Tier 2	51 - 350 kWh	R2.22	2906.44	0.0016%	2 343	R5 201.38	2371	16.00%	R2.58	R6 104.86	2386	11.5%	R2.87	R6 852.10		
2	ELECTR CONS	7	EL-30A MUNI RES	4	Tier 3	351 - 600 kWh	R3.19	1939.72	0.0011%	1 564	R4 980.51	1582	16.00%	R3.69	R5 845.63	1593	11.5%	R4.12	R6 561.14		
2	ELECTR CONS	7	EL-30A MUNI RES	4	Tier 4	> 600 kWh	R3.54	4843.65	0.0027%	3 904	R13 815.43	3951	16.00%	R4.10	R16 215.16	3977	11.5%	R4.58	R18 199.93		
2	ELECTR CONS	7	EL-30A MUNI RES	120	Estimate	Varies	R1.93	50192.21	0.0277%	40 460	R79 219.50	40937	16.00%	R2.24	R91 806.17	41209	11.5%	R2.50	R103 043.40		
2	ELECTR CONS	13	EL-60A MUNI RES	72	Basic	Per Month	R372.86	0	Basic	N/A	R26 845.82	N/A	16.00%	R432.52	R31 141.44	N/A	11.5%	R482.26	R34 722.71		
2	ELECTR CONS	13	EL-60A MUNI RES	16	Tier 1	0 - 50 kWh	R1.75	1446.94	0.0008%	1 166	R2 040.09	1180	16.00%	R2.03	R2 394.46	1188	11.5%	R2.26	R2 687.54		
2	ELECTR CONS	13	EL-60A MUNI RES	13	Tier 2	51 - 350 kWh	R2.22	5284.34	0.0039%	4 280	R9 454.49	4310	16.00%	R2.58	R11 099.54	4339	11.5%	R2.87	R12 458.14		
2	ELECTR CONS	13	EL-60A MUNI RES	3	Tier 3	351 - 600 kWh	R3.19	660.7	0.0004%	533	R1 696.44	539	16.00%	R3.69	R1 991.11	542	11.5%	R4.12	R2 234.83		
2	ELECTR CONS	13	EL-60A MUNI RES	33	Estimate	Varies	R2.08	0	0.0000%	0	R0.00	0	16.00%	R3.69	R0.00	0	11.5%	R4.12	R0.00		
2	ELECTR CONS	45	EL-20A MUNI BUS	48	Basic	Per Month	R457.22	0	Basic	N/A	R21 946.56	N/A	13.00%	R516.66	R24 799.61	N/A	11.5%	R576.07	R27 651.57		
2	ELECTR CONS	45	EL-20A MUNI BUS	9	Tier 1	> 0 kWh	R3.29	108379	0.0507%	87 363	R287 749.14	88995	13.00%	R3.72	R328 998.21	89912	11.5%	R4.15	R369 216.12		
2	ELECTR CONS	45	EL-20A MUNI BUS	26	Estimate	Varies	R3.29	244	0.0001%	197	R647.82	199	13.00%	R3.72	R740.69	200	11.5%	R4.15	R831.35		
2	ELECTR CONS	47	EL-30A MUNI BUS	24	Basic	Per Month	R457.22	0	Basic	N/A	R10 973.28	N/A	13.00%	R516.66	R12 399.81	N/A	11.5%	R576.07	R13 825.78		
2	ELECTR CONS	47	EL-30A MUNI BUS	11	Estimate	Varies	R3.29	495	0.0003%	399	R1 314.23	404	13.00%	R3.72	R1 502.62	406	11.5%	R4.15	R1 686.55		
2	ELECTR CONS	53	EL-60A MUNI BUS	48	Basic	Per Month	R832.19	0	Basic	N/A	R39 945.12	N/A	13.00%	R940.37	R45 137.99	N/A	11.5%	R1 048.52	R50 328.85		
2	ELECTR CONS	53	EL-60A MUNI BUS	13	Tier 1	> 0 kWh	R3.29	30230	0.0166%	24 352	R80 208.36	24640	13.00%	R3.72	R91 705.82	24803	11.5%	R4.15	R102 930.76		
2	ELECTR CONS	53	EL-60A MUNI BUS	41	Estimate	Varies	R2.67	18984	0.0105%	15 303	R40 835.97	15484	13.00%	R3.02	R46 689.60	15586	11.5%	R3.36	R52 404.48		
2	ELECTR CONS	55	EL-70A MUNI BUS	12	Basic	Per Month	R230.42	0	Basic	N/A	R27 605.94	N/A	13.00%	R2599.47	R31 193.70	N/A	11.5%	R2 898.41	R34 780.97		
2	ELECTR CONS	55	EL-70A MUNI BUS	8	Tier 1	> 0 kWh	R3.29	22717	0.0125%	18 312	R60 314.24	18528	13.00%	R3.72	R68 959.98	18651	11.5%	R4.15	R77 400.80		
2	ELECTR CONS	55	EL-70A MUNI BUS	7	Estimate	Varies	R2.08	0	0.0000%	0	R0.00	0	13.00%	R3.72	R0.00	0	11.5%	R4.15	R0.00		
2	ELECTR CONS	104	EL-15A 3P MUNI RES	12	Basic	Per Month	R548.64	0	Basic	N/A	R6 583.48	N/A	16.00%	R636.42	R7 637.07	N/A	11.5%	R709.61	R8 515.33		
2	ELECTR CONS	104	EL-15A 3P MUNI RES	2	Tier 1	0 - 50 kWh	R1.75	596.72	0.0003%	481	R841.34	487	16.00%	R2.03	R987.48	490	11.5%	R2.26	R1 108.35		
2	ELECTR CONS	104	EL-15A 3P MUNI RES	2	Tier 2	51 - 350 kWh	R2.22	3580.28	0.0020%	2 886	R6 407.29	2920	16.00%	R2.58	R7 520.23	2940	11.5%	R2.87	R8 440.72		
2	ELECTR CONS	104	EL-15A 3P MUNI RES	2	Tier 3	351 - 600 kWh	R3.19	2983.56	0.0016%	2 405	R7 660.73	2433	16.00%	R3.69	R8 991.39	2450	11.5%	R4.12	R10 091.95		
2	ELECTR CONS	104	EL-15A 3P MUNI RES	2	Tier 4	> 600 kWh	R3.54	11898.45	0.0060%	9 591	R33 937.48	9705	16.00%	R4.10	R39 832.63	9769	11.5%	R4.58	R44 708.21		
2	ELECTR CONS	104	EL-15A 3P MUNI RES	12	Estimate	Varies	R2.08	0	0.0000%	0	R0.00	0	16.00%	R4.10	R0.00	0	11.5%	R4.58	R0.00		
2	ELECTR CONS	105	EL-20A 3P MUNI RES	84	Basic	Per Month	R548.64	0	Basic	N/A	R46 085.76	N/A	16.00%	R636.42	R51 459.48	N/A	11.5%	R709.61	R59 607.32		
2	ELECTR CONS	105	EL-20A 3P MUNI RES	17	Tier 1	0 - 50 kWh	R1.75	1698.32	0.0009%	1 369	R2 394.52	1385	16.00%	R2.03	R2 810.45	1394	11.5%	R2.26	R3 154.45		
2	ELECTR CONS	105	EL-20A 3P MUNI RES	8	Tier 2	51 - 350 kWh	R2.22	8542.28	0.0047%	6 886	R15 287.31	6967	16.00%	R2.58	R17 942.71	7013	11.5%	R2.87	R20 138.93		
2	ELECTR CONS	105	EL-20A 3P MUNI RES	2	Tier 3	351 - 600 kWh	R3.19	5523.3	0.0030%	4 452	R14 181.88	4505	16.00%	R3.69	R16 645.26	4535	11.5%	R4.12	R18 682.67		
2	ELECTR CONS	105	EL-20A 3P MUNI RES	2	Tier 4	> 600 kWh	R3.54	3307.12	0.0018%	2 666	R9 432.82	2697	16.00%	R4.10	R11 071.30	2715	11.5%	R4.58	R12 426.44		
2	ELECTR CONS	105	EL-20A 3P MUNI RES	60	Estimate	Varies	R1.89	6321	0.0035%	5 095	R9 621.98	5155	16.00%	R2.19	R11 293.32	5190	11.5%	R2.44	R12 675.64		
2	ELECTR CONS	109	EL-40A 3P MUNI RES	84	Basic	Per Month	R1 075.94	0	Basic	N/A	R90 378.96	N/A	16.00%	R1 248.09	R104 839.59	N/A	11.5%	R1 391.62	R116 896.15		
2	ELECTR CONS	109	EL-40A 3P MUNI RES	21	Tier 1	0 - 50 kWh	R1.75	2038.17	0.0011%	1 643	R2 873.69	1662	16.00%	R2.03	R3 372.85	1679	11.5%	R2.26	R3 785.69		
2	ELECTR CONS	109	EL-40A 3P MUNI RES	20	Tier 2	51 - 350 kWh	R2.22	7128.89	0.0040%	5 908	R13 115.82	5978	16.00%	R2.58	R15 394.03	6017	11.5%	R2.87	R17 278.28		
2	ELECTR CONS	109	EL-40A 3P MUNI RES	6	Tier 3	351 - 600 kWh	R3.19	4122.39	0.0023%	3 323	R10 584.84	3362	16.00%	R3.69	R12 423.42	3385	11.5%	R4.12	R13 944.06		
2	ELECTR CONS	109	EL-40A 3P MUNI RES	5	Tier 4	> 600 kWh	R3.54	24538.58	0.0135%	19 780	R69 990.44	20014	16.00%	R4.10	R82 148.20	20147	11.5%	R4.58	R92 203.27		
2	ELECTR CONS	109	EL-40A 3P MUNI RES	72	Estimate	Varies	R2.91	178842.48	0.0975%	142 551	R414 796.03	144235	16.00%	R3.38	R486 845.79	145192	11.5%	R3.76	R546 436.50		
2	ELECTR CONS	147	EL-30A 3P MUNI BUS	216	Basic	Per Month	R1 130.14	0	Basic	N/A	R244 110.24	N/A	13.00%	R1 277.06	R275 844.57	N/A	11.5%	R1 423.92	R307 566.70		
2	ELECTR CONS	147	EL-30A 3P MUNI BUS	36	Tier 1	> 0 kWh	R3.29	58505	0.0332%	47 160	R155 332.34	47717	13.00%	R3.72	R177 598.45	48034	11.5%	R4.15	R199 136.78		
2	ELECTR CONS	147	EL-30A 3P MUNI BUS	153	Estimate	Varies	R2.80	56486	0.0311%	45 533	R127 264.56	46071	13.00%	R3.16	R145 507.30	46376	11.5%	R3.52	R163 317.62		
2	ELECTR CONS	151	EL-60A 3P MUNI BUS	12	Basic	Per Month	R2 300.42	0	Basic	N/A	R27 605.04	N/A	13.00%	R2599.47	R31 193.70	N/A	11.5%	R2 898.41	R34 780.97		
2	ELECTR CONS	141	EL-100A 3P MUNI BUS	120	Basic	Per Month	R3 724.72	0	Basic	N/A	R446 966.40	N/A	13.00%	R4 208.93	R505 072.03	N/A	11.5%	R4 692.96	R563 155.32		
2	ELECTR CONS	141	EL-100A 3P MUNI BUS	4	Tier 1	> 0 kWh	R3.29	43935	0.0242%	35 416	R114 648.40	35834	13.00%	R3.72	R133 369.59	36072	11.5%	R4.15	R149 694.24		
2	ELECTR CONS	141	EL-100A 3P MUNI BUS	119	Estimate	Varies	R2.76	243261	0.1341%	196 091	R540 818.50	198407	13.00%	R3.12	R618 342.20	199724	11.5%	R3.47	R694 028.28		
2	ELECTR CONS	163	EL-160A 3P MUNI BUS	12	Basic	Per Month	R3 724.72	0	Basic	N/A											

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

BTypeCode	BTypeDescription	TariffCode	TariffDesc	Records	BASIC/TIER/ECT	BRACKET AS PER TARIFF STRUCTURE	TARIFF 2024/25 (Excl. VAT)	BILLED UNITS (2024/2025)	% OF TOTAL UNITS BILLED	RECOVERABLE DISTRIBUTION UNITS (2024/2025)	INCOME 2024/2025 TARIFF	RECOVERABLE DISTRIBUTION UNITS (2025/2026)	% (INCREASE 2025/2026)	2025/2026 TARIFF (CURRENT)	PROJECTED INCOME 2025/2026 TARIFF (CURRENT)	RECOVERABLE DISTRIBUTION UNITS (2026/2027)	% PROPOSED INCREASE (2026/2027)	2026/2027 TARIFF (PROPOSED)	PROJECTED INCOME 2026/2027 TARIFF (PROPOSED)	COMMENTS
2	ELECTR CONS	307	EL-30A 3P MUNI BUS	336	Basic	Per Month	R1 130.14	0	Basic	N/A	R179 727.04	N/A	13.00%	R1277.06	R409 091.56	N/A	11.5%	R1 423.92	R476 437.08	
2	ELECTR CONS	307	EL-30A 3P MUNI BUS	97	Tier 1	> 0 kWh	R1 129	1004075	0.5538%	810 303	R2 668 235.48	819670	13.00%	R1372	R3 050 713.57	825111	11.5%	R4 15	R3 424 525.84	
2	ELECTR CONS	307	EL-30A 3P MUNI BUS	252	Estimate	Varies	R2.47	407931	0.2248%	328 800	R612 541.45	332713	13.00%	R2 79	R809 015.18	334922	11.5%	R3.11	R1 042 778.12	
2	ELECTR CONS	308	EL-35A 3P MUNI BUS	24	Basic	Per Month	R2 300.42	0	Basic	N/A	R55 210.89	N/A	13.00%	R2 599.47	R62 387.39	N/A	11.5%	R2 898.41	R69 561.94	
2	ELECTR CONS	308	EL-35A 3P MUNI BUS	24	Estimate	Varies	R2.72	13356	0.0078%	30 766	R29 823.38	10893	13.00%	R3.08	R33 526.49	10966	11.5%	R3.43	R37 630.18	
2	ELECTR CONS	309	EL-40A 3P MUNI BUS	36	Basic	Per Month	R2 300.42	0	Basic	N/A	R82 815.12	N/A	13.00%	R2 599.47	R93 581.09	N/A	11.5%	R2 898.41	R104 342.91	
2	ELECTR CONS	309	EL-40A 3P MUNI BUS	36	Estimate	Varies	R2.31	32618	0.0180%	26 292	R60 764.93	26602	13.00%	R2.61	R69 475.27	26779	11.5%	R2.91	R77 979.16	
2	ELECTR CONS	313	EL-60A 3P MUNI BUS	432	Basic	Per Month	R2 300.42	0	Basic	N/A	R993 761.44	N/A	13.00%	R2 599.47	R1 122 973.03	N/A	11.5%	R2 898.41	R1 252 114.93	
2	ELECTR CONS	313	EL-60A 3P MUNI BUS	89	Tier 1	> 0 kWh	R3.29	330311.01	0.1730%	250 139	R823 884.02	253093	13.00%	R3.72	R941 983.64	254774	11.5%	R4.15	R1 057 283.96	
2	ELECTR CONS	313	EL-60A 3P MUNI BUS	324	Estimate	Varies	R2.55	322594	0.1778%	260 041	R661 963.68	263112	13.00%	R2.88	R756 852.83	264858	11.5%	R3.21	R849 492.84	
2	ELECTR CONS	315	EL-70A 3P MUNI BUS	36	Basic	Per Month	R3 724.72	0	Basic	N/A	R134 089.92	N/A	13.00%	R4 208.93	R151 521.61	N/A	11.5%	R4 692.96	R168 946.59	
2	ELECTR CONS	315	EL-70A 3P MUNI BUS	11	Tier 1	> 0 kWh	R3.29	32345	0.0178%	26 073	R85 876.84	26381	13.00%	R3.72	R98 186.85	26556	11.5%	R4.15	R110 205.08	
2	ELECTR CONS	315	EL-70A 3P MUNI BUS	19	Estimate	Varies		0	0.0000%	0	R0.00	0	13.00%	R3.72	R0.00	0	11.5%	R4.15	R0.00	
2	ELECTR CONS	317	EL-80A 3P MUNI BUS	240	Basic	Per Month	R3 724.72	0	Basic	N/A	R893 932.80	N/A	13.00%	R4 208.93	R1 010 144.06	N/A	11.5%	R4 692.96	R1 126 310.63	
2	ELECTR CONS	317	EL-80A 3P MUNI BUS	17	Tier 1	> 0 kWh	R3.29	27295	0.0150%	22 002	R72 468.95	22262	13.00%	R3.72	R82 857.01	22410	11.5%	R4.15	R92 998.85	
2	ELECTR CONS	317	EL-80A 3P MUNI BUS	170	Estimate	Varies	R2.44	138600	0.0764%	111 773	R272 563.95	113093	13.00%	R2.76	R311 634.61	113844	11.5%	R3.07	R349 779.19	
2	ELECTR CONS	403	EL-BIKWH MUNIKA	17	Tier 1	per kWh	R1.35	346156	1.9242%	2814 509	R3 808 030.53	2847747	13.00%	R1.53	R4 353 892.49	2866551	11.5%	R1.70	R4 886 815.97	
2	ELECTR CONS	403	EL-BIKWH MUNIKA	9	Estimate	Varies	R1.35	184411	0.1036%	148 652	R200 680.63	150408	13.00%	R1.53	R229 447.18	151406	11.5%	R1.70	R257 531.89	
2	ELECTR CONS	500	EL-STRAIGHTS MUNI	380	Tier 1	per kWh	R3.835	1893395	1.0434%	1 526 251	R5 316 696.84	1544726	11.32%	R3.8778	R5 988 393.42	1554527	11.5%	R4.32	R6 721 382.46	
2	ELECTR CONS	500	EL-STRAIGHTS MUNI	1423	Estimate	Varies	R2.93	1298148	0.7155%	1 046 589	R3 066 470.22	1058948	11.21%	R3.26	R3 453 877.13	1065978	11.5%	R3.64	R3 876 637.27	
2	ELECTR CONS	564	ELEC HIGH PEAK	4	Basic	Per Month	R1 512.73	0	Basic	N/A	R6 050.92	N/A	13.00%	R1 709.38	R6 837.54	N/A	11.5%	R1 905.96	R7 623.86	
2	ELECTR CONS	564	ELEC HIGH PEAK	1	Tier 1	per kWh	R6.78	15	0.0000%	12	R81.95	12	13.00%	R7.66	R93.70	12	11.5%	R8.54	R105.17	
2	ELECTR CONS	564	ELEC HIGH PEAK	4	Estimate	Varies		0	0.0000%	0	R0.00	0	13.00%	R7.66	R0.00	0	11.5%	R8.54	R0.00	
2	ELECTR CONS	565	ELEC HIGH STAND	1	Tier 1	per kWh	R2.17	37	0.0000%	30	R64.71	30	13.00%	R2.45	R73.99	30	11.5%	R2.73	R83.04	
2	ELECTR CONS	565	ELEC HIGH STAND	4	Estimate	Varies		0	0.0000%	0	R0.00	0	13.00%	R2.45	R0.00	0	11.5%	R2.73	R0.00	
2	ELECTR CONS	566	ELEC HIGH OFF P	1	Tier 1	per kWh	R1.25	48	0.0000%	39	R48.54	39	13.00%	R1.42	R55.49	39	11.5%	R1.58	R62.29	
2	ELECTR CONS	566	ELEC HIGH OFF P	4	Estimate	Varies		0	0.0000%	0	R0.00	0	13.00%	R1.42	R0.00	0	11.5%	R1.58	R0.00	
2	ELECTR CONS	568	ELEC LOW PEAK	8	Basic	Per Month	R1 512.73	0	Basic	N/A	R12 101.84	N/A	13.00%	R1 709.38	R13 675.08	N/A	11.5%	R1 905.96	R15 247.71	
2	ELECTR CONS	568	ELEC LOW PEAK	7	Tier 1	per kWh	R2.32	26	0.0000%	19	R44.05	20	13.00%	R2.63	R51.39	20	11.5%	R2.93	R57.68	
2	ELECTR CONS	568	ELEC LOW PEAK	1	Estimate	Varies	R2.32	3	0.0000%	2	R5.62	2	13.00%	R2.63	R6.42	2	11.5%	R2.93	R7.21	
2	ELECTR CONS	569	ELEC LOW STAND	6	Tier 1	per kWh	R1.65	46	0.0000%	37	R61.22	38	13.00%	R1.87	R70.00	38	11.5%	R2.08	R78.54	
2	ELECTR CONS	569	ELEC LOW STAND	1	Estimate	Varies	R1.65	7	0.0000%	6	R9.32	6	13.00%	R1.87	R10.65	6	11.5%	R2.08	R11.96	
2	ELECTR CONS	571	ELEC LOW OFF-PEA	7	Tier 1	per kWh	R1.11	78	0.0000%	63	R69.71	64	13.00%	R1.25	R79.70	64	11.5%	R1.40	R89.46	
2	ELECTR CONS	571	ELEC LOW OFF-PEA	1	Estimate	Varies	R1.11	10	0.0000%	8	R8.94	8	13.00%	R1.25	R10.22	8	11.5%	R1.40	R11.47	
2	ELECTR CONS	1005	UNKNOWN	4	Basic	Per Month	R300.60	0	Basic	N/A	R462.72	N/A	16.00%	R116.79	R467.18	N/A	11.5%	R130.22	R520.88	
2	ELECTR CONS	1007	EL-30A RES	8139	Basic	Per Month	R197.07	0	Basic	N/A	R1 603 982.70	N/A	16.00%	R228.61	R1 860 639.93	N/A	11.5%	R254.90	R2 074 591.22	
2	ELECTR CONS	1007	EL-30A RES	4006	Tier 1	0 - 50 kWh	R1.75	306289.72	0.1688%	246 898	R431 849.05	249834	16.00%	R2.03	R506 860.84	251472	11.5%	R2.26	R568 901.43	
2	ELECTR CONS	1007	EL-30A RES	3433	Tier 2	51 - 350 kWh	R2.22	1108762.74	0.6099%	892 153	R1 980 669.09	902689	16.00%	R2.58	R2 324 709.81	908681	11.5%	R2.87	R2 699 258.05	
2	ELECTR CONS	1007	EL-30A RES	1281	Tier 3	351 - 600 kWh	R3.19	337675.81	0.1861%	272 198	R667 032.04	275412	16.00%	R3.69	R3 017 634.86	277241	11.5%	R4.12	R3 142 195.01	
2	ELECTR CONS	1007	EL-30A RES	517	Tier 4	> 600 kWh	R3.54	1379226.84	0.7579%	1 308 560	R3 922 528.64	1121652	16.00%	R4.10	R4 603 868.50	1126998	11.5%	R4.58	R5 167 389.89	
2	ELECTR CONS	1007	EL-30A RES	4357	Estimate	Varies	R2.28	155370.89	0.0896%	125 243	R285 901.17	126722	16.00%	R2.65	R335 561.99	127964	11.5%	R2.95	R376 635.32	
2	ELECTR CONS	1013	EL-60A RES	17158	Basic	Per Month	R372.86	0	Basic	N/A	R6 197 531.88	N/A	16.00%	R432.52	R7 421 136.98	N/A	11.5%	R482.26	R8 274 567.73	
2	ELECTR CONS	1013	EL-60A RES	9546	Tier 1	0 - 50 kWh	R1.75	779610.3	0.4296%	628 438	R1 099 200.87	635880	16.00%	R2.03	R1 290 131.23	640081	11.5%	R2.26	R1 448 045.38	
2	ELECTR CONS	1013	EL-60A RES	8816	Tier 2	51 - 350 kWh	R2.22	3377207.2	1.8612%	2 722 341	R6 403 869.80	2754491	16.00%	R2.58	R7 093 685.42	2772776	11.5%	R2.87	R7 961 963.98	
2	ELECTR CONS	1013	EL-60A RES	4529	Tier 3	351 - 600 kWh	R3.19	1276091.97	0.7032%	1 028 648	R3 276 552.83	1040796	16.00%	R3.69	R3 845 687.58	1047705	11.5%	R4.12	R4 316 405.95	
2	ELECTR CONS	1013	EL-60A RES	2172	Tier 4	> 600 kWh	R3.54	2431084.32	1.3288%	1 945 149	R6 882 786.23	1968141	16.00%	R4.10	R8 078 320.99	1981206	11.5%	R4.58	R9 067 120.54	
2	ELECTR CONS	1018	EL-60A RES	10358	Estimate	Varies	R2.75	235386.78	0.1297%	189 744	R521 054.92	191984	16.00%	R3.19	R612 500.73	193259	11.5%	R3.56	R687 471.81	
2	ELECTR CONS	1017	EL-30A PENSIONER	1093	Basic	Per Month	R197.08	0	Basic	N/A	R215 408.44	N/A	16.00%	R228.61	R249 873.79	N/A	11.5%	R254.90	R278 609.28	
2	ELECTR CONS	1017	EL-30A PENSIONER	660	Tier 1	0 - 50 kWh	R1.75	48838.23	0.0249%	39 368	R0.00	39833	16.00%	R2.03	R0.00	40097	11.5%	R2.26	R0.00	No Income projected (FBE)
2	ELECTR CONS	1017	EL-30A PENSIONER	624	Tier 2	51 - 350 kWh	R2.22	195544.04	0.1078%	157 627	R349 946.76	159488	16.00%	R2.58	R410 732.25	160547	11.5%	R2.87	R461 006.54	
2	ELECTR CONS	1017	EL-30A PENSIONER	246	Tier 3	351 - 600 kWh	R3.19	44401.63	0.0245%	35 792	R114 007.63	36214	16.00%	R3.69	R133 830.67	36455	11.5%	R4.12	R150 189.31	
2	ELECTR CONS	1017	EL-30A PENSIONER	62	Tier 4	> 600 kWh	R3.54	13056.15	0.0072%	10 524	R37 239.79	10649	16.00%	R4.10	R43 708.32	10719	11.5%	R4.58	R49 058.28	
2	ELECTR CONS	1017	EL-30A PENSIONER	614	Estimate	Varies	R2.12	29203.36	0.0161%	23 541	R49 879.34	23819	16.00%	R2.46	R58 543.14	23977	11.5%	R2.74	R65 709.14	
2	ELECTR CONS	1018	EL-60A RES	1926	Basic	Per Month	R372.86	0	Basic	N/A	R718 128.36	N/A	16.00%	R432.52	R883 028.90	N/A	11.5%	R482.26	R928 827.22	
2	ELECTR CONS	1018	EL-60A RES	1107	Tier 1	0 - 50 kWh	R1.75	90729.46	0.0500%	73 136	R0.00	74000	16.00%	R2.03	R0.00	74491	11.5%	R2.26	R0.00	No Income projected (FBE)
2	ELECTR CONS	1018	EL-60A RES	1071	Tier 2	51 - 350 kWh	R2.22	403305.94	0.2212%	323 490	R718 179.44	327330	16.00%	R2.58	R842 926.69	329483	11.5%	R2.87	R946 102.28	
2	ELECTR CONS	1018	EL-60A RES	546	Tier 3	351 - 600 kWh	R3.19	130745.12	0.0721%	105 993	R335 707.22	106637	16.00%	R3.69	R394 039.11	107345	11.5%	R4.12	R442 247.92	
2	ELECTR CONS	1018	EL-60A RES	152	Tier 4	> 600 kWh	R3.54	57973.03	0.0339%	46 732	R165 355.17	47284	16.00%	R4.10	R194 077.24	47997	11.5%	R4.58	R217 832.61	
2	ELECTR CONS	1018	EL-60A RES	1209	Estimate	Varies	R2.67	13888.94	0.0077%	11 276	R30 075.33	11410	16.00%	R3.09	R35 299.40	11485	11.5%	R3.45	R39 6	

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

BTypeCode	BTypeDescription	TariffCode	TariffDesc	Records	BASK/TI ER/ECT	BRACKET AS PER TARIFF STRUCTURE	TARFF 2024/25 (Excl. VAT)	BILLED UNITS (2024/2025)	% OF TOTAL UNITS BILLED	RECOVERABLE DISTRIBUTION UNITS (2024/2025)	INCOME 2024/2025 TARFF	RECOVERABLE DISTRIBUTION UNITS (2025/2026)	% INCREASE (2025/2026)	2025/2026 TARIFF (CURRENT)	PROJECTED INCOME 2025/2026 TARIFF (CURRENT)	RECOVERABLE DISTRIBUTION UNITS (2025/2027)	% PROPOSED INCREASE (2026/2027)	2026/2027 TARIFF (PROPOSED)	PROJECTED INCOME 2026/2027 TARIFF (PROPOSED)	COMMENTS
2	ELECTR CONS	1307	BL-30A 3P BUSINESS	222	Tier 1	> 0kWh	R3.29	436347.01	0.2405%	351.756	R1158.512.97	95580	13.00%	R3.72	R1.324.579.98	358252	11.5%	R4.15	R1.486.710.69	
2	ELECTR CONS	1307	BL-30A 3P BUSINESS	354	Estimate	Varies	R3.05	67417	0.0372%	54.344	R165.892.48	54886	13.00%	R3.45	R189.672.33	55351	11.5%	R3.85	R212.888.53	
2	ELECTR CONS	1313	BL-60A 3P BUSINESS	1374	Basic	Per Month	R2.300.42	0	Basic	N/A	R1160.777.08	N/A	13.00%	R2.599.47	R3.571.678.10	N/A	11.5%	R2.898.41	R3.982.421.08	
2	ELECTR CONS	1313	BL-60A 3P BUSINESS	626	Tier 1	> 0kWh	R3.29	2644021	1.4571%	2.131.325	R7019.946.41	2156496	13.00%	R3.72	R8.026.220.30	2170811	11.5%	R4.15	R9.008.642.64	
2	ELECTR CONS	1313	BL-60A 3P BUSINESS	811	Estimate	Varies	R2.84	420139	0.2315%	338.671	R961.466.34	342670	13.00%	R3.21	R1.099.264.82	344945	11.5%	R3.58	R1.233.816.62	
2	ELECTR CONS	1315	ELEC 60AMP ACCOM 1-8 ROOMS	12	Basic	Per Month	R372.86	0	Basic	N/A	R4.474.32	N/A	13.00%	R421.33	R5.095.98	N/A	11.5%	R460.78	R5.637.42	
2	ELECTR CONS	1315	ELEC 60AMP 3PH-ACCOM 1-8 ROOMS	12	Estimate	Varies	R2.86	58500	0.0322%	47.156	R1315.900.69	47713	13.00%	R3.24	R154.420.96	48030	11.5%	R3.61	R1.731.122.34	
2	ELECTR CONS	1317	ELEC 60AMP 3PH-ACCOM 1-8 ROOMS	12	Basic	Per Month	R1.075.94	0	Basic	N/A	R12.912.128	N/A	13.00%	R1.215.81	R14.580.75	N/A	11.5%	R1.355.63	R16.267.57	
2	ELECTR CONS	1317	ELEC 60AMP 3PH-ACCOM 1-8 ROOMS	7	Tier 1	> 0kWh	R3.29	74875	0.0413%	60.356	R1596.795.13	61069	13.00%	R3.72	R227.291.49	63474	11.5%	R4.15	R255.112.24	
2	ELECTR CONS	1317	ELEC 60AMP 3PH-ACCOM 1-8 ROOMS	8	Estimate	Varies	R2.86	24646	-0.0136%	-19.869	R766.905.95	-20103	13.00%	R3.24	R95.190.17	-20237	11.5%	R3.61	R170.096.35	
2	ELECTR CONS	1321	BL-100A 3P BUSINESS	1001	Basic	Per Month	R3.724.72	0	Basic	N/A	R3.724.444.72	N/A	13.00%	R4.208.93	R4.213.142.53	N/A	11.5%	R4.692.96	R4.697.653.93	
2	ELECTR CONS	1321	BL-100A 3P BUSINESS	490	Tier 1	> 0kWh	R3.29	3419646	1.8845%	2.756.551	R9.079.251.52	2780105	13.00%	R3.72	R10.380.736.40	2807620	11.5%	R4.15	R11.651.332.87	
2	ELECTR CONS	1321	BL-100A 3P BUSINESS	588	Estimate	Varies	R2.80	372546	0.2053%	300.307	R840.859.70	303853	13.00%	R3.16	R961.392.69	305870	11.5%	R3.53	R1.079.068.71	
2	ELECTR CONS	1376	BL-100A 3PH B/B	24	Basic	Per Month	R3.724.72	0	Basic	N/A	R89.393.28	N/A	13.00%	R4.208.93	R101.034.41	N/A	11.5%	R4.692.96	R112.631.04	
2	ELECTR CONS	1376	BL-100A 3PH B/B	9	Tier 1	> 0kWh	R3.29	299437	0.1099%	160.765	R259.510.56	362463	13.00%	R3.72	R405.413.23	163763	11.5%	R4.15	R679.516.79	
2	ELECTR CONS	1376	BL-100A 3PH B/B	21	Estimate	Varies	R3.29	12940	0.0071%	30.438	R14.379.94	10561	13.00%	R3.72	R39.308.13	10631	11.5%	R4.15	R44.119.51	
2	ELECTR CONS	1601	BL-BULK RW/H KNY	523	Tier 1	per kWh	R1.4200	1267536	6.9853%	10.217.638	R14.908.768.11	10338093	13.28%	R1.6086	R16.629.856.30	10406719	11.5%	R1.79	R18.665.777.59	
2	ELECTR CONS	1601	BL-BULK RW/H KNY	251	Estimate	Varies	R1.4884	35910	0.0196%	28.947	R4.374.22	29269	13.28%	R1.6978	R40.715.46	29483	11.5%	R1.89	R51.806.71	
2	ELECTR CONS	1611	BL-HV/H RW/H KNY	72	Tier 1	per kWh	R1.3500	9677307	5.3331%	7.800.804	R10.531.065.63	7892929	12.72%	R1.5127	R12.010.670.48	7945324	11.5%	R1.70	R13.480.795.94	
2	ELECTR CONS	1611	BL-HV/H RW/H KNY	32	Estimate	per kWh	R1.3500	0	0.0000%	0	R0.00	0	12.72%	R1.5127	R0.00	0	11.5%	R1.70	R0.00	
2	ELECTR CONS	1613	ELEC RESIDENT BULK	204	Basic	Per Month	R1.529.34	0	Basic	N/A	R11.965.36	N/A	16.00%	R1.774.03	R361.940.02	N/A	11.5%	R1.978.05	R403.521.84	
2	ELECTR CONS	1613	ELEC RESIDENT BULK	149	Tier 1	per kWh	R2.4146	1786086	0.9747%	1.425.724	R3.442.554.24	1442562	16.00%	R2.8009	R4.940.523.31	1452138	11.5%	R3.12	R4.535.089.09	
2	ELECTR CONS	1613	ELEC RESIDENT BULK	73	Estimate	Varies	R2.4146	15180	0.0084%	12.236	R29.546.21	12381	16.00%	R2.8009	R34.678.38	12663	11.5%	R3.12	R38.923.05	
2	ELECTR CONS	1621	BL-BULK RW/H RRY	68	Tier 1	per kWh	R1.4200	1170614	0.6451%	943.623	R1.339.944.82	954797	13.28%	R1.6086	R1.535.838.22	961105	11.5%	R1.79	R1.723.627.35	
2	ELECTR CONS	1621	BL-BULK RW/H RRY	43	Estimate	Varies	R1.4200	39610	0.0218%	31.929	R45.339.64	32906	13.28%	R1.6086	R51.968.07	32521	11.5%	R1.79	R58.129.05	
2	ELECTR CONS	1641	BL-BULK RW/H	27	Tier 1	per kWh	R1.4200	415723	0.2291%	335.111	R475.857.87	339069	13.28%	R1.6086	R545.425.97	341320	11.5%	R1.79	R612.186.99	
2	ELECTR CONS	1641	BL-BULK RW/H	12	Estimate	per kWh	R1.4200	0	0.0000%	0	R0.00	0	13.28%	R1.6086	R0.00	0	11.5%	R1.79	R0.00	
2	ELECTR CONS	1651	BL-BULK RW/H	8	Tier 1	per kWh	R0.63	39547	0.0108%	15.757	R9.857.38	15943	16.00%	R0.73	R11.549.61	16049	11.5%	R0.81	R12.985.74	
2	ELECTR CONS	1651	BL-BULK RW/H	4	Estimate	per kWh	R0.63	0	0.0000%	0	R0.00	0	16.00%	R0.73	R0.00	0	11.5%	R0.81	R0.00	
2	ELECTR CONS	1500	BL-STREET LIGHTS	119	Tier 1	per kWh	R3.48	23662.99	0.0130%	19.075	R66.446.22	19900	11.32%	R3.88	R74.840.85	19428	11.5%	R4.32	R84.001.49	
2	ELECTR CONS	1500	BL-STREET LIGHTS	105	Estimate	Varies	R3.04	2691	0.0015%	2.149	R6.994.22	2195	11.32%	R3.38	R7.427.35	2209	11.5%	R3.77	R8.396.32	
2	ELECTR CONS	1560	BL-30A SPORT	60	Basic	Per Month	R397.08	0	Basic	N/A	R11.924.80	N/A	11.32%	R219.38	R13.162.85	N/A	11.5%	R244.61	R14.676.52	
2	ELECTR CONS	1560	BL-30A SPORT	28	Tier 1	per kWh	R3.19	41544	0.0229%	39.488	R106.670.36	33884	11.32%	R3.55	R120.146.64	34109	11.5%	R3.95	R134.852.79	
2	ELECTR CONS	1560	BL-30A SPORT	39	Estimate	Varies	R3.15	5736	0.0032%	4.634	R14.977.33	4678	11.32%	R3.51	R16.438.98	4709	11.5%	R3.91	R18.428.68	
2	ELECTR CONS	1563	BL-60A SPORT	24	Basic	Per Month	R372.86	0	Basic	N/A	R6.948.64	N/A	11.32%	R415.07	R9.961.68	N/A	11.5%	R462.80	R11.107.27	
2	ELECTR CONS	1563	BL-60A SPORT	7	Tier 1	per kWh	R3.19	2307	0.0013%	1.880	R5.923.56	1882	11.32%	R3.55	R6.672.04	1894	11.5%	R3.95	R7.488.71	
2	ELECTR CONS	1563	BL-60A SPORT	19	Estimate	Varies	R2.77	10848	0.0060%	8.744	R24.222.24	8848	11.32%	R3.08	R27.282.88	8908	11.5%	R3.44	R30.622.33	
2	ELECTR CONS	1564	ELEC-HIGH PEAK	100	Basic	Per Month	R1.512.73	0	Basic	N/A	R151.273.00	N/A	13.00%	R1.709.38	R170.938.45	N/A	11.5%	R1.905.96	R190.596.42	
2	ELECTR CONS	1564	ELEC-HIGH PEAK	23	Tier 1	per kWh	R6.78	632012	0.3485%	509.460	R3.452.967.76	515477	13.00%	R7.66	R3.947.933.25	518899	11.5%	R8.54	R4.431.166.07	
2	ELECTR CONS	1564	ELEC-HIGH PEAK	96	Estimate	per kWh	R6.78	0	0.0000%	0	R0.00	0	13.00%	R7.66	R0.00	0	11.5%	R8.54	R0.00	
2	ELECTR CONS	1565	UNKNOWN	22	Tier 1	per kWh	R2.17	1486222	0.8190%	1.198.032	R2.599.370.77	1212181	13.00%	R2.45	R2.971.977.46	1220227	11.5%	R2.73	R3.335.752.39	
2	ELECTR CONS	1565	UNKNOWN	96	Estimate	Varies	R1.89	36352	0.0200%	29.303	R55.382.81	29649	13.00%	R2.14	R63.321.63	29846	11.5%	R2.38	R71.072.33	
2	ELECTR CONS	1566	UNKNOWN	22	Tier 1	per kWh	R1.25	1442801	0.7951%	1.163.031	R1.454.908.93	1176766	13.00%	R1.42	R1.668.032.91	1184578	11.5%	R1.58	R1.872.202.84	
2	ELECTR CONS	1566	UNKNOWN	96	Estimate	Varies	R1.09	33876	0.0187%	27.307	R29.764.83	27630	13.00%	R1.23	R34.031.47	27813	11.5%	R1.37	R38.196.98	
2	ELECTR CONS	1568	ELEC-LOW PEAK	232	Basic	Per Month	R1.512.73	0	Basic	N/A	R350.953.36	N/A	13.00%	R1.709.38	R356.577.30	N/A	11.5%	R1.905.96	R442.183.69	
2	ELECTR CONS	1568	ELEC-LOW PEAK	203	Tier 1	per kWh	R2.32	1192802	0.6573%	961.509	R2.233.960.30	972864	13.00%	R2.63	R2.545.197.52	979322	11.5%	R2.93	R2.868.835.43	
2	ELECTR CONS	1568	ELEC-LOW PEAK	11	Estimate	Varies	R2.32	36884	0.0203%	29.732	R69.079.12	30083	13.00%	R2.63	R78.981.27	30283	11.5%	R2.93	R88.648.76	
2	ELECTR CONS	1569	ELEC-LOW STAND	202	Tier 1	per kWh	R1.6510	3082911	1.6990%	2.485.111	R4.102.918.76	2514460	13.23%	R1.8605	R4.700.782.41	2531151	11.5%	R2.08	R5.276.165.78	
2	ELECTR CONS	1569	ELEC-LOW STAND	12	Estimate	Varies	R1.3905	34332	0.0189%	27.675	R38.482.48	28002	13.23%	R1.5745	R44.089.87	28187	11.5%	R1.76	R49.486.54	
2	ELECTR CONS	1571	BL-LOW OFF-PEA	201	Tier 1	per kWh	R1.11	3282211	1.8088%	2.645.766	R2.913.360.24	2677011	13.00%	R1.25	R3.351.842.63	2694782	11.5%	R1.40	R3.764.358.39	
2	ELECTR CONS	1571	BL-LOW OFF-PEA	15	Estimate	Varies	R1.17	31130	0.0172%	25.094	R29.474.75	25930	13.00%	R1.33	R33.699.86	25959	11.5%	R1.48	R37.824.78	
2	ELECTR CONS	1572	ELEC4VAM	152	Tier 1	per kWh	R0.2671	8938064	4.9257%	7.304.906	R2.068.528.50	7289994	12.05%	R0.3217	R2.345.190.97	7383886	11.5%	R0.36	R2.632.246.14	
2	ELECTR CONS	1572	ELEC4VAM	105	Estimate	Varies	R0.2671	98990	0.0545%	79.771	R22.902.23	80713	12.05%	R0.3217	R25.965.37	81249	11.5%	R0.36	R29.143.57	
2	ELECTR CONS	1573	ELEC-TTR HOSP	46	Tier 1	per kWh	R0.2671	1309643	0.7217%	1.055.693	R303.089.56	1068161	12.05%	R0.3217	R343.627.32	1075251	11.5%	R0.36	R385.687.85	
2	ELECTR CONS	1573	ELEC-TTR HOSP	20	Estimate	per kWh	R0.2671	0	0.0000%	0	R0.00	0	12.05%	R0.3217	R0.00	0	11.5%	R0.36	R0.00	
2	ELECTR CONS	1590	BL-LOW T.O.U.P	36	Basic	Per Month	R1.529.34	0	Basic	N/A	R55.056.24	N/A	13.00%	R1.728.15	R62.213.55	N/A	11.5%	R1.926.89	R69.368.11	
2	ELECTR CONS	1590	BL-LOW T.O.U.P	32	Tier 1	per kWh	R2.38	8773424	4.8370%	7.072.191	R15.446.972.15	7150711	13.00%	R2.47	R17.680.532.64	7202213	11.5%	R2.76	R19.822.209.22	
2	ELECTR CONS	1590	BL-LOW T.O.U.P	6	Estimate	per kWh	0	0	0.0000%	0	R0.00	0	13.00%	R2.47	R0.00	0</				

2026/2027
R532 006 962.58
YES
R8 099 079.27
R3.33
11.50%

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Annexure F

Re-Solve/EAS JV

Electricity cost of supply study

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

 Knysna Municipality • Munisipaliteit • uMasipala INCLUSIVE. INNOVATIVE. INSPIRED. KNYSNA LOCAL MUNICIPALITY			
MODEL FOR THE CALCULATION OF COST OF BULK SUPPLY AND TARIFF ANALYSIS - ELECTRICITY			
1. USER INPUT FIELDS			
Input Data Based on Financial Year	2024/2025 (Actual)	2025/2026 (Budgeted)	2026/2027 (Projected)
Total Revenue Input Financial Year	-R442,780,638.71	-R520,085,143.00	-R575,466,875.30
Total Expenditure for Input Financial Year	R415,768,018.91	R471,824,399.00	R535,419,871.76
2. ENGINEERING ASSUMPTIONS			
Total units for the financial year	163358571.94	164442982.29	165534591.19
Estimated Distribution System Actual Losses (%)	10.46%	10.00%	10.00%
Yearly Inflation	4.40%	3.30%	3.70%
Expenditure Distribution - Network (%) - Assumed due to limited information	100.00%	100.00%	100.00%
Expenditure Distribution - Bulk (%)	0.00%	0.00%	0.00%
3. TARIFF SUMMARIES			
Cost Per Supplied kWh - Based on Billed Volumes	R2.54	R2.82	R3.21
Average tariff - Based on billed units	Actual - R 2.61	Projected - R 2.99	Projected - R 3.33

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COST OF SUPPLY AND TARIFF CALCULATIONS - KNYSNA LM				COMMENTS AND INFORMATION
	2024/2025 (Actual)	2025/2026 (Budgeted)	2026/2027 (Projected)	
1 TOTAL EXPENDITURE FOR ELECTRICAL SERVICES				
1.1 ELECTRICAL SERVICES	R 415 768 019	R 471 824 399	R 535 419 872	
2 SUPPLY LOSS FACTOR FORMULA:				
<u>SUPPLY LOSS FACTOR CALCULATION</u>				
2.1 SUPPLY LOSS (A) - BULK SYSTEM	0.00	0.00	0.00	Assumed Losses (AFS Assumes that all losses are in the distribution network)
2.2 OUTPUT TO NETWORKS (D)	163 358 571.94	164 442 982.29	165 534 591.19	Check D-Form Submission as received from KLM
3 BULK TARIFF FORMULA:				
	Not Required due to limited information	Not Required due to limited information	Not Required due to limited information	No Split for Knysna LM at this stage
4 DISTRIBUTION COSTS:				
DISTRIBUTION COST TO BE RECOVERED / RECOVERABLE DISTRIBUTION UNITS				
<u>DISTRIBUTION TARIFF CALCULATION</u>				
4.1 TOTAL DISTRIBUTION UNITS (kWh)	163 358 571.94	164 442 982.29	165 534 591.19	Total units Distributed and eligible to be billed as per D-Form (Before Distribution Losses)
4.2 DISTRIBUTION LOSS (kWh)	17 087 306.62	16 444 298.23	16 553 459.12	Assumed Losses in Distribution
4.3 RECOVERABLE DISTRIBUTION UNITS (kWh)	146 271 265.32	147 998 684.06	148 981 132.07	Item 4.1-4.2 - Total Units Distributed and eligible to be billed (After Distribution Losses)
<u>EXPENDITURE</u>				
4.4 DISTRIBUTION EXPENDITURE ESTIMATED	R 415 768 018.91	R 471 824 399.00	R 535 419 871.76	Item 1.2
4.5 ADD COST OF DIST LOSSES & UNMETERED UNITS	R 44 640 260.09	R 49 148 972.80	R 55 164 886.52	Item 4.7 * Item 4.2 (Calc required to make provision in tariffs for losses)
4.6 SUB-TOTAL A - TOTAL COST	R 460 408 279.00	R 520 973 371.80	R 590 584 758.29	
4.7 Average Billed Rate to calc cost of losses	R 2.61	R 2.99	R 3.33	
<u>REVENUE</u>				
4.8 SUB-TOTAL B - TOTAL REVENUE	-R 44 965 116.20	-R 56 487 749.00	-R 58 577 795.71	All revenue besides service charges
4.9 DISTRIBUTION COST TO BE RECOVERED	R 415 443 162.80	R 464 485 622.80	R 532 006 962.58	Item 4.6-4.8 (Calculation done to see what needs to be recovered from service charges)
5 DISTRIBUTION TARIFF:				
5.1 DISTRIBUTION COST PER RECOVERABLE UNIT (Rand per kWh)	R 2.84	R 3.14	R 3.57	Item 4.11 / Item 4.3
6 FINAL DOMESTIC TARIFF FORMULA:				
BULK TARIFF + DISTRIBUTION TARIFF				
<u>DOMESTIC TARIFF CALCULATION:</u>				
6.1 BULK TARIFF	R -	R -	R -	
6.2 DISTRIBUTION TARIFF - COST OF BULK SUPPLY	R 2.54	R 2.82	R 3.21	Item 4.9/Item 2.2
6.3 AVERAGE POINT TARIFF / TARIFF SHOULD BE A MINIMUM OF	R 2.54	R 2.82	R 3.21	TARIFF TO BE COST RECOVERABLE
6.4 AVERAGE TARIFF - Based on Billed Volumes (2024/2025)	R 2.61	R 2.99	R 3.33	Average tariff - Based on Billed Volumes

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ELECTR CONS(2) : BILLED VOLUMES (2024/2025) - kWh units										
BTypeCode	BTypeDescription	BTypeFull	TarifCode	TarifDesc	Records	Tier	BRACKET AS PER TARIFF STRUCTURE	TariffCharged	TotalConsumption	TotalCharge
2	ELECTR CONS	ELECTR CONS(2)	5	EL-20A MUNI RES	96	Basic	Per Month	R197.08	0.00	R18,919.68
2	ELECTR CONS	ELECTR CONS(2)	5	EL-20A MUNI RES	7	Tier 1	0 - 50 kWh	R1.75	598.08	R1,044.63
2	ELECTR CONS	ELECTR CONS(2)	5	EL-20A MUNI RES	6	Tier 2	51 - 350 kWh	R2.22	1,972.93	R4,376.77
2	ELECTR CONS	ELECTR CONS(2)	5	EL-20A MUNI RES	20	Estimate	Varies	R1.32	180.00	R237.96
2	ELECTR CONS	ELECTR CONS(2)	6	EL-25A MUNI RES	24	Basic	Per Month	R197.08	0.00	R4,729.92
2	ELECTR CONS	ELECTR CONS(2)	6	EL-25A MUNI RES	5	Tier 1	0 - 50 kWh	R1.75	787.39	R1,367.47
2	ELECTR CONS	ELECTR CONS(2)	6	EL-25A MUNI RES	5	Tier 2	51 - 350 kWh	R2.22	3,650.62	R8,049.58
2	ELECTR CONS	ELECTR CONS(2)	6	EL-25A MUNI RES	4	Tier 3	351 - 600 kWh	R3.19	2,999.99	R9,490.99
2	ELECTR CONS	ELECTR CONS(2)	6	EL-25A MUNI RES	4	Tier 4	greater than 600 kWh	R3.54	4,781.00	R16,733.97
2	ELECTR CONS	ELECTR CONS(2)	7	EL-30A MUNI RES	24	Estimate	Varies	R2.06	1,344.08	R2,798.05
2	ELECTR CONS	ELECTR CONS(2)	7	EL-30A MUNI RES	204	Basic	Per Month	R197.08	0.00	R40,204.32
2	ELECTR CONS	ELECTR CONS(2)	7	EL-30A MUNI RES	23	Tier 1	0 - 50 kWh	R1.75	1,188.19	R2,057.29
2	ELECTR CONS	ELECTR CONS(2)	7	EL-30A MUNI RES	10	Tier 2	51 - 350 kWh	R2.22	2,906.44	R6,319.38
2	ELECTR CONS	ELECTR CONS(2)	7	EL-30A MUNI RES	4	Tier 3	351 - 600 kWh	R3.19	1,939.72	R16,052.23
2	ELECTR CONS	ELECTR CONS(2)	7	EL-30A MUNI RES	4	Tier 4	greater than 600 kWh	R3.54	4,983.65	R35,790.16
2	ELECTR CONS	ELECTR CONS(2)	7	EL-30A MUNI RES	120	Estimate	Varies	R1.93	50,192.21	R97,035.48
2	ELECTR CONS	ELECTR CONS(2)	13	EL-60A MUNI RES	72	Basic	Per Month	R372.86	0.00	R26,845.92
2	ELECTR CONS	ELECTR CONS(2)	13	EL-60A MUNI RES	16	Tier 1	0 - 50 kWh	R1.75	1,446.94	R2,509.56
2	ELECTR CONS	ELECTR CONS(2)	13	EL-60A MUNI RES	13	Tier 2	51 - 350 kWh	R2.22	5,284.34	R11,598.15
2	ELECTR CONS	ELECTR CONS(2)	13	EL-60A MUNI RES	3	Tier 3	351 - 600 kWh	R3.19	660.70	R2,059.55
2	ELECTR CONS	ELECTR CONS(2)	13	EL-60A MUNI RES	33	Estimate	Varies	0.00		R0.00
2	ELECTR CONS	ELECTR CONS(2)	45	EL-20A MUNI BUS	48	Basic	Per Month	R657.22	0.00	R21,946.56
2	ELECTR CONS	ELECTR CONS(2)	45	EL-20A MUNI BUS	9	Tier 1	greater than 0 kWh	R3.29	108,379.00	R348,655.05
2	ELECTR CONS	ELECTR CONS(2)	45	EL-20A MUNI BUS	26	Estimate	Varies	244.00		R603.66
2	ELECTR CONS	ELECTR CONS(2)	47	EL-30A MUNI BUS	24	Basic	Per Month	R457.22	0.00	R10,973.28
2	ELECTR CONS	ELECTR CONS(2)	47	EL-30A MUNI BUS	11	Estimate	Varies	R3.29	495.00	R1,630.35
2	ELECTR CONS	ELECTR CONS(2)	53	EL-60A MUNI BUS	48	Basic	Per Month	R832.19	0.00	R39,945.12
2	ELECTR CONS	ELECTR CONS(2)	53	EL-60A MUNI BUS	13	Tier 1	greater than 0 kWh	R3.29	30,210.00	R98,887.98
2	ELECTR CONS	ELECTR CONS(2)	53	EL-60A MUNI BUS	41	Estimate	Varies	R2.67	18,984.00	R50,059.36
2	ELECTR CONS	ELECTR CONS(2)	55	EL-70A MUNI BUS	12	Basic	Per Month	R2,300.42	0.00	R27,605.04
2	ELECTR CONS	ELECTR CONS(2)	55	EL-70A MUNI BUS	8	Tier 1	greater than 0 kWh	R3.29	22,717.00	R74,506.55
2	ELECTR CONS	ELECTR CONS(2)	55	EL-70A MUNI BUS	2	Estimate	Varies	0.00		R0.00
2	ELECTR CONS	ELECTR CONS(2)	104	EL-15A 3P MUNI RES	12	Basic	Per Month	R548.64	0.00	R6,583.68
2	ELECTR CONS	ELECTR CONS(2)	104	EL-15A 3P MUNI RES	2	Tier 1	0 - 50 kWh	R1.75	596.72	R1,039.22
2	ELECTR CONS	ELECTR CONS(2)	104	EL-15A 3P MUNI RES	2	Tier 2	51 - 350 kWh	R2.22	3,580.28	R7,914.31
2	ELECTR CONS	ELECTR CONS(2)	104	EL-15A 3P MUNI RES	2	Tier 3	351 - 600 kWh	R3.19	2,983.56	R9,462.56
2	ELECTR CONS	ELECTR CONS(2)	104	EL-15A 3P MUNI RES	2	Tier 4	greater than 600 kWh	R3.54	11,898.45	R41,957.13
2	ELECTR CONS	ELECTR CONS(2)	104	EL-15A 3P MUNI RES	12	Estimate	Varies	0.00		R0.00
2	ELECTR CONS	ELECTR CONS(2)	105	EL-20A 3P MUNI RES	84	Basic	Per Month	R548.64	0.00	R54,808.26
2	ELECTR CONS	ELECTR CONS(2)	105	EL-20A 3P MUNI RES	17	Tier 1	0 - 50 kWh	R1.75	1,698.32	R2,814.66
2	ELECTR CONS	ELECTR CONS(2)	105	EL-20A 3P MUNI RES	8	Tier 2	51 - 350 kWh	R2.22	8,547.28	R17,811.94
2	ELECTR CONS	ELECTR CONS(2)	105	EL-20A 3P MUNI RES	2	Tier 3	351 - 600 kWh	R3.19	5,523.10	R16,955.59
2	ELECTR CONS	ELECTR CONS(2)	105	EL-20A 3P MUNI RES	2	Tier 4	greater than 600 kWh	R3.54	3,907.12	R10,792.39
2	ELECTR CONS	ELECTR CONS(2)	105	EL-20A 3P MUNI RES	60	Estimate	Varies	R1.89	6,321.00	R11,936.73
2	ELECTR CONS	ELECTR CONS(2)	109	EL-40A 3P MUNI RES	84	Basic	Per Month	R1,075.94	0.00	R90,866.76
2	ELECTR CONS	ELECTR CONS(2)	109	EL-40A 3P MUNI RES	21	Tier 1	0 - 50 kWh	R1.75	2,038.17	R3,549.16
2	ELECTR CONS	ELECTR CONS(2)	109	EL-40A 3P MUNI RES	20	Tier 2	51 - 350 kWh	R2.22	7,528.89	R16,181.37
2	ELECTR CONS	ELECTR CONS(2)	109	EL-40A 3P MUNI RES	6	Tier 3	351 - 600 kWh	R3.19	4,122.39	R13,040.09
2	ELECTR CONS	ELECTR CONS(2)	109	EL-40A 3P MUNI RES	54	Tier 4	greater than 600 kWh	R3.54	24,538.58	R86,414.76
2	ELECTR CONS	ELECTR CONS(2)	109	EL-40A 3P MUNI RES	72	Estimate	Varies	R2.91	176,842.48	R514,582.63
2	ELECTR CONS	ELECTR CONS(2)	147	EL-30A 3P MUNI BUS	216	Basic	Per Month	R1,130.14	0.00	R244,120.24
2	ELECTR CONS	ELECTR CONS(2)	147	EL-30A 3P MUNI BUS	36	Tier 1	greater than 0 kWh	R3.29	58,505.00	R190,330.73
2	ELECTR CONS	ELECTR CONS(2)	147	EL-30A 3P MUNI BUS	153	Estimate	Varies	R2.80	56,486.00	R157,903.02
2	ELECTR CONS	ELECTR CONS(2)	153	EL-60A 3P MUNI BUS	12	Basic	Per Month	R2,300.42	0.00	R27,605.04
2	ELECTR CONS	ELECTR CONS(2)	161	EL-100A 3P MUNI BUS	120	Basic	Per Month	R3,724.72	0.00	R446,966.46
2	ELECTR CONS	ELECTR CONS(2)	161	EL-100A 3P MUNI BUS	4	Tier 1	greater than 0 kWh	R3.29	43,935.00	R144,341.47
2	ELECTR CONS	ELECTR CONS(2)	161	EL-100A 3P MUNI BUS	15	Estimate	Varies	R2.76	243,261.00	R670,918.29
2	ELECTR CONS	ELECTR CONS(2)	163	EL-160A 3P MUNI BUS	12	Basic	Per Month	R3,724.72	0.00	R446,966.46
2	ELECTR CONS	ELECTR CONS(2)	163	EL-160A 3P MUNI BUS	12	Estimate	Varies	R1.60	32,448.00	R51,949.20
2	ELECTR CONS	ELECTR CONS(2)	165	EL-250A 3P MUNI BUS	36	Basic	Per Month	R3,724.72	0.00	R134,089.92
2	ELECTR CONS	ELECTR CONS(2)	165	EL-250A 3P MUNI BUS	24	Estimate	Varies	R1.79	42,636.00	R76,638.24
2	ELECTR CONS	ELECTR CONS(2)	205	EL-20 MUNI BUS	48	Basic	Per Month	R457.22	0.00	R21,946.56
2	ELECTR CONS	ELECTR CONS(2)	205	EL-20 MUNI BUS	6	Tier 1	greater than 0 kWh	R3.29	3,455.00	R11,353.78
2	ELECTR CONS	ELECTR CONS(2)	205	EL-20 MUNI BUS	20	Estimate	Varies	R2.46	14,136.00	R40,486.92
2	ELECTR CONS	ELECTR CONS(2)	207	EL-30A MUNI BUS	168	Basic	Per Month	R457.22	0.00	R76,812.96
2	ELECTR CONS	ELECTR CONS(2)	207	EL-30A MUNI BUS	20	Tier 1	greater than 0 kWh	R3.29	13,402.00	R43,176.53
2	ELECTR CONS	ELECTR CONS(2)	207	EL-30A MUNI BUS	96	Estimate	Varies	R3.12	16,929.00	R52,888.63
2	ELECTR CONS	ELECTR CONS(2)	209	EL-40A MUNI BUS	60	Basic	Per Month	R832.19	0.00	R49,931.40
2	ELECTR CONS	ELECTR CONS(2)	209	EL-40A MUNI BUS	23	Tier 1	greater than 0 kWh	R3.29	13,384.00	R43,853.18
2	ELECTR CONS	ELECTR CONS(2)	209	EL-40A MUNI BUS	33	Estimate	Varies	R2.49	60.00	R149.28
2	ELECTR CONS	ELECTR CONS(2)	213	EL-60A MUNI BUS	12	Basic	Per Month	R832.19	0.00	R9,986.28
2	ELECTR CONS	ELECTR CONS(2)	213	EL-60A MUNI BUS	12	Estimate	Varies	R2.49	6,444.00	R16,034.68
2	ELECTR CONS	ELECTR CONS(2)	304	EL-15A 3P MUNI BUS	36	Basic	Per Month	R1,130.14	0.00	R40,686.04
2	ELECTR CONS	ELECTR CONS(2)	304	EL-15A 3P MUNI BUS	2	Tier 1	greater than 0 kWh	R3.29	5,290.00	R17,385.36
2	ELECTR CONS	ELECTR CONS(2)	304	EL-15A 3P MUNI BUS	36	Estimate	Varies	R2.93	11,625.00	R34,041.39
2	ELECTR CONS	ELECTR CONS(2)	305	EL-20A 3P MUNI BUS	84	Basic	Per Month	R1,130.14	0.00	R94,931.76
2	ELECTR CONS	ELECTR CONS(2)	305	EL-20A 3P MUNI BUS	20	Tier 1	greater than 0 kWh	R3.29	40,728.00	R129,924.23
2	ELECTR CONS	ELECTR CONS(2)	305	EL-20A 3P MUNI BUS	62	Estimate	Varies	R2.82	6,504.00	R18,366.72
2	ELECTR CONS	ELECTR CONS(2)	307	EL-30A 3P MUNI BUS	336	Basic	Per Month	R1,130.14	0.00	R379,727.04
2	ELECTR CONS	ELECTR CONS(2)	307	EL-30A 3P MUNI BUS	97	Tier 1	greater than 0 kWh	R3.29	1,004,975.00	R2,725,192.44
2	ELECTR CONS	ELECTR CONS(2)	307	EL-30A 3P MUNI BUS	252	Estimate	Varies	R2.47	407,931.00	R1,008,000.31
2	ELECTR CONS	ELECTR CONS(2)	308	EL-35A 3P MUNI BUS	24	Basic	Per Month	R2,300.42	0.00	R55,210.08
2	ELECTR CONS	ELECTR CONS(2)	308	EL-35A 3P MUNI BUS	24	Estimate	Varies	R2.72	13,346.00	R36,376.92
2	ELECTR CONS	ELECTR CONS(2)	309	EL-40A 3P MUNI BUS	36	Basic	Per Month	R2,300.42	0.00	R82,815.12
2	ELECTR CONS	ELECTR CONS(2)	309	EL-40A 3P MUNI BUS	36	Estimate	Varies	R2.31	32,616.00	R75,382.08
2	ELECTR CONS	ELECTR CONS(2)	313	EL-60A 3P MUNI BUS	432	Basic	Per Month	R2,300.42	0.00	R993,781.44
2	ELECTR CONS	ELECTR CONS(2)	313	EL-60A 3P MUNI BUS	89	Tier 1	greater than 0 kWh	R3.29	320,311.03	R1,011,570.17
2	ELECTR CONS	ELECTR CONS(2)	313	EL-60A 3P MUNI BUS	324	Estimate	Varies	R2.55	322,594.00	R821,200.69
2	ELECTR CONS	ELECTR CONS(2)	315	EL-70A 3P MUNI BUS	36	Basic	Per Month	R3,724.72	0.00	R134,089.92
2	ELECTR CONS	ELECTR CONS(2)	315	EL-70A 3P MUNI BUS	11	Tier 1	greater than 0 kWh	R3.29	32,345.00	R106,020.43
2	ELECTR CONS	ELECTR CONS(2)	315	EL-70A 3P MUNI BUS	19	Estimate	Varies	0.00		R0.00
2	ELECTR CONS	ELECTR CONS(2)	317	EL-80A 3P MUNI BUS	240	Basic	Per Month	R3,724.72	0.00	R893,932.80
2	ELECTR CONS	ELECTR CONS(2)	317	EL-80A 3P MUNI BUS	17	Tier 1	greater than 0 kWh	R3.29	27,295.00	R89,290.85
2	ELECTR CONS	ELECTR CONS(2)	317	EL-80A 3P MUNI BUS	170	Estimate	Varies	R2.44	138,660.00	R338,129.88
2	ELECTR CONS	ELECTR CONS(2)	403	EL-80KWH MUNKIA	17	Tier 1	per kWh	R1.35	3,493,546.00	R4,880,513.13
2	ELECTR CONS	ELECTR CONS(2)	403	EL-80KWH MUNKIA	9	Estimate	Varies	R1.35	184,411.00	R248,954.85
2	ELECTR CONS	ELECTR CONS(2)	500	EL-STR/LIGHTS MUNI	380	Tier 1	per kWh	R3.48	1,893,395.00	R6,237,426.47
2	ELECTR CONS	ELECTR CONS(2)	500	EL-STR/LIGHTS MUNI	9423	Estimate	Varies	R2.93	1,298,348.00	R3,804,117.25
2	ELECTR CONS	ELECTR CONS(2)	564	ELEC-HIGH PEAK	4	Basic	Per Month	R1,512.73	0.00	R6,050.92
2	ELECTR CONS	ELECTR CONS(2)	564	ELEC-HIGH PEAK	1	Tier 1	per kWh	R6.78	13.00	R89.76
2	ELECTR CONS	ELECTR CONS(2)	564	ELEC-HIGH PEAK	4	Estimate	Varies	0.00		R0.00
2	ELECTR CONS	ELECTR CONS(2)	565	ELEC-HIGH STAND	1	Tier 1	per kWh	R2.17	37.00	R78.81
2	ELECTR CONS	ELECTR CONS(2)	565	ELEC-HIGH STAND	4	Estimate	Varies	0.00		R0.00
2	ELECTR CONS	ELECTR CONS(2)	566	ELEC-HIGH OFF-P	1	Tier 1	per kWh	R1.25	48.00	R59.09
2	ELECTR CONS	ELECTR CONS(2)	566	ELEC-HIGH OFF-P	4	Estimate	Varies	0.00		R0.00
2	ELECTR CONS	ELECTR CONS(2)	568	ELEC-LOW PEAK	8	Basic	Per Month	R1,512.73	0.00	R12,101.84
2	ELECTR CONS	ELECTR CONS(2)	568	ELEC-LOW PEAK	7	Tier 1	per kWh	R2.32	24.00	R55.76
2	ELECTR CONS	ELECTR CONS(2)	568	ELEC-LOW PEAK	1	Estimate	Varies	R2.32	3.00	R6.97
2	ELECTR CONS	ELECTR CONS(2)	569	ELEC-LOW STAND	6	Tier 1	per kWh	R1.65	46.00	R75.96
2	ELECTR CONS	ELECTR CONS(2)	569	ELEC-LOW STAND	1	Estimate	Varies	0.00		R0.00
2	ELECTR CONS	ELECTR CONS(2)	571	ELE-LOW OFF-PEA	7	Tier 1	per kWh	R1.11	78.00	R86.50
2	ELECTR CONS	ELECTR CONS(2)	571	ELE-LOW OFF-PEA	1	Estimate	Varies	0.00		R0.00
2	ELECTR CONS	ELECTR CONS(2)	1005	UNKNOWN	4	Basic	Per Month	R200.68	0.00	R802.72
2	ELECTR CONS	ELECTR CONS(2)	1007	EL-30A RES						

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ELECTR CONS(2) : BILLED VOLUMES (2024/2025) - kWh units										
BTypeCode	BTypeDescription	BTypeFull	TariffCode	TariffDesc	Records	Tier	BRACKET AS PER TARIFF STRUCTURE	TariffCharged	TotalConsumption	TotalCharge
2	ELECTR CONS	ELECTR CONS(2)	1007	EL-30A RES	3433	Tier 2	51- 350 kWh	R2.22	1,106,762.74	R2,424,552.56
2	ELECTR CONS	ELECTR CONS(2)	1007	EL-30A RES	1383	Tier 3	351- 600 kWh	R3.19	337,675.81	R1,060,388.38
2	ELECTR CONS	ELECTR CONS(2)	1007	EL-30A RES	517	Tier 4	greater than 600 kWh	R3.54	1,375,226.84	R4,534,767.36
2	ELECTR CONS	ELECTR CONS(2)	1007	EL-30A RES	4557	Estimate	Varies	R2.28	155,370.89	R354,675.41
2	ELECTR CONS	ELECTR CONS(2)	1013	EL-60A RES	17158	Basic	Per Month	R372.86	0.00	R6,401,163.22
2	ELECTR CONS	ELECTR CONS(2)	1013	EL-60A RES	9486	Tier 1	0- 50 kWh	R1.75	779,610.30	R1,345,337.22
2	ELECTR CONS	ELECTR CONS(2)	1013	EL-60A RES	8816	Tier 2	51- 350 kWh	R2.22	3,377,207.20	R7,393,611.56
2	ELECTR CONS	ELECTR CONS(2)	1013	EL-60A RES	4529	Tier 3	351- 600 kWh	R3.19	1,276,091.97	R4,012,196.57
2	ELECTR CONS	ELECTR CONS(2)	1013	EL-60A RES	2172	Tier 4	greater than 600 kWh	R3.54	2,413,084.32	R8,187,682.15
2	ELECTR CONS	ELECTR CONS(2)	1013	EL-60A RES	10358	Estimate	Varies	R2.75	235,386.78	R647,388.42
2	ELECTR CONS	ELECTR CONS(2)	1017	EL-30A PENSOWNER	1093	Basic	Per Month	R137.08	0.00	R151,408.44
2	ELECTR CONS	ELECTR CONS(2)	1017	EL-30A PENSOWNER	660	Tier 1	0- 50 kWh	R1.75	48,838.23	R8,000
2	ELECTR CONS	ELECTR CONS(2)	1017	EL-30A PENSOWNER	624	Tier 2	51- 350 kWh	R2.22	195,544.04	R430,764.68
2	ELECTR CONS	ELECTR CONS(2)	1017	EL-30A PENSOWNER	246	Tier 3	351- 600 kWh	R3.19	44,401.61	R140,008.67
2	ELECTR CONS	ELECTR CONS(2)	1017	EL-30A PENSOWNER	62	Tier 4	greater than 600 kWh	R3.54	13,056.16	R45,757.41
2	ELECTR CONS	ELECTR CONS(2)	1017	EL-30A PENSOWNER	614	Estimate	Varies	R2.32	29,203.36	R63,877.94
2	ELECTR CONS	ELECTR CONS(2)	1018	EL-60A RES	1926	Basic	Per Month	R372.86	0.00	R718,128.36
2	ELECTR CONS	ELECTR CONS(2)	1018	EL-60A RES	1107	Tier 1	0- 50 kWh	R1.75	80,729.46	R8,000
2	ELECTR CONS	ELECTR CONS(2)	1018	EL-60A RES	1071	Tier 2	51- 350 kWh	R2.22	401,305.94	R881,584.13
2	ELECTR CONS	ELECTR CONS(2)	1018	EL-60A RES	546	Tier 3	351- 600 kWh	R3.19	130,745.12	R411,737.88
2	ELECTR CONS	ELECTR CONS(2)	1018	EL-60A RES	152	Tier 4	greater than 600 kWh	R3.54	57,973.03	R201,695.70
2	ELECTR CONS	ELECTR CONS(2)	1018	EL-60A RES	1209	Estimate	Varies	R2.67	13,988.94	R37,310.03
2	ELECTR CONS	ELECTR CONS(2)	1107	EL-30A 3P RES	432	Basic	Per Month	R548.64	0.00	R237,012.48
2	ELECTR CONS	ELECTR CONS(2)	1107	EL-30A 3P RES	178	Tier 1	0- 50 kWh	R1.75	1,440.50	R24,916.17
2	ELECTR CONS	ELECTR CONS(2)	1107	EL-30A 3P RES	156	Tier 2	51- 350 kWh	R2.22	59,913.77	R132,065.15
2	ELECTR CONS	ELECTR CONS(2)	1107	EL-30A 3P RES	108	Tier 3	351- 600 kWh	R3.19	35,394.18	R112,003.08
2	ELECTR CONS	ELECTR CONS(2)	1107	EL-30A 3P RES	70	Tier 4	greater than 600 kWh	R3.54	68,532.59	R240,608.60
2	ELECTR CONS	ELECTR CONS(2)	1107	EL-30A 3P RES	295	Estimate	Varies	R2.51	22,242.70	R55,788.96
2	ELECTR CONS	ELECTR CONS(2)	1113	EL-60A 3P RES	4275	Basic	Per Month	R1,075.94	0.00	R4,589,841.54
2	ELECTR CONS	ELECTR CONS(2)	1113	EL-60A 3P RES	2476	Tier 1	0- 50 kWh	R1.75	191,019.21	R331,225.49
2	ELECTR CONS	ELECTR CONS(2)	1113	EL-60A 3P RES	2378	Tier 2	51- 350 kWh	R2.22	1,015,770.14	R2,234,840.94
2	ELECTR CONS	ELECTR CONS(2)	1113	EL-60A 3P RES	1814	Tier 3	351- 600 kWh	R3.19	636,270.69	R2,006,701.22
2	ELECTR CONS	ELECTR CONS(2)	1113	EL-60A 3P RES	1303	Tier 4	greater than 600 kWh	R3.54	1,107,1528.50	R39,011,613.41
2	ELECTR CONS	ELECTR CONS(2)	1113	EL-60A 3P RES	2416	Estimate	Varies	R3.23	159,415.38	R514,935.18
2	ELECTR CONS	ELECTR CONS(2)	1152	EL-55A 3P RES (DISCONTINUED)	12	Basic	Per Month	R1,075.94	0.00	R12,911.28
2	ELECTR CONS	ELECTR CONS(2)	1207	EL-30A BUSINESS	1074	Basic	Per Month	R457.22	0.00	R491,054.28
2	ELECTR CONS	ELECTR CONS(2)	1207	EL-30A BUSINESS	498	Tier 1	greater than 0 kWh	R3.29	343,721.01	R1,123,430.43
2	ELECTR CONS	ELECTR CONS(2)	1207	EL-30A BUSINESS	578	Estimate	Varies	R3.00	30,827.00	R92,556.03
2	ELECTR CONS	ELECTR CONS(2)	1209	UNKNOWN	2	Basic	Per Month	R445.65	0.00	R891.30
2	ELECTR CONS	ELECTR CONS(2)	1209	UNKNOWN	2	Tier 1	greater than 0 kWh	R1.68	1,045.00	R1,758.42
2	ELECTR CONS	ELECTR CONS(2)	1213	EL-60A BUSINESS	944	Basic	Per Month	R632.19	0.00	R785,587.36
2	ELECTR CONS	ELECTR CONS(2)	1213	EL-60A BUSINESS	461	Tier 1	greater than 0 kWh	R3.29	557,626.12	R1,810,818.07
2	ELECTR CONS	ELECTR CONS(2)	1213	EL-60A BUSINESS	514	Estimate	Varies	R3.19	52,831.00	R173,978.94
2	ELECTR CONS	ELECTR CONS(2)	1217	EL-80A BUSINESS (DISCONTINUED)	128	Basic	Per Month	R632.19	0.00	R189,739.32
2	ELECTR CONS	ELECTR CONS(2)	1217	EL-80A BUSINESS (DISCONTINUED)	226	Tier 1	greater than 0 kWh	R3.29	340,837.00	R1,112,784.60
2	ELECTR CONS	ELECTR CONS(2)	1217	EL-80A BUSINESS (DISCONTINUED)	153	Estimate	Varies	R3.62	364.00	R1,318.49
2	ELECTR CONS	ELECTR CONS(2)	1261	EL-100A BUSINESS	36	Basic	Per Month	R1,421.63	0.00	R51,322.68
2	ELECTR CONS	ELECTR CONS(2)	1261	EL-100A BUSINESS	14	Tier 1	greater than 0 kWh	R1.68	91,600.00	R154,135.33
2	ELECTR CONS	ELECTR CONS(2)	1261	EL-100A BUSINESS	29	Estimate	Varies	R1.68	100,320.00	R168,808.44
2	ELECTR CONS	ELECTR CONS(2)	1307	EL-30A 3P BUSINESS	600	Basic	Per Month	R1,130.14	0.00	R678,084.05
2	ELECTR CONS	ELECTR CONS(2)	1307	EL-30A 3P BUSINESS	222	Tier 1	greater than 0 kWh	R3.29	436,347.01	R1,425,849.58
2	ELECTR CONS	ELECTR CONS(2)	1307	EL-30A 3P BUSINESS	307	Estimate	Varies	R3.00	67,417.00	R205,798.33
2	ELECTR CONS	ELECTR CONS(2)	1313	EL-60A 3P BUSINESS	1374	Basic	Per Month	R2,300.42	0.00	R3,160,777.08
2	ELECTR CONS	ELECTR CONS(2)	1313	EL-60A 3P BUSINESS	626	Tier 1	greater than 0 kWh	R3.29	2,644,021.00	R8,646,457.64
2	ELECTR CONS	ELECTR CONS(2)	1313	EL-60A 3P BUSINESS	811	Estimate	Varies	R2.84	420,139.00	R1,192,724.65
2	ELECTR CONS	ELECTR CONS(2)	1315	ELEC 60AMP ACCOM 1-8 ROOMS	13	Basic	Per Month	R372.86	0.00	R4,474.32
2	ELECTR CONS	ELECTR CONS(2)	1315	ELEC 60AMP ACCOM 1-8 ROOMS	12	Estimate	Varies	R2.86	58,500.00	R167,549.88
2	ELECTR CONS	ELECTR CONS(2)	1317	ELEC 60AMP 3PH ACCOM 1-8 ROOMS	12	Basic	Per Month	R1,075.94	0.00	R12,911.28
2	ELECTR CONS	ELECTR CONS(2)	1317	ELEC 60AMP 3PH ACCOM 1-8 ROOMS	7	Tier 1	greater than 0 kWh	R3.29	74,875.00	R251,356.32
2	ELECTR CONS	ELECTR CONS(2)	1317	ELEC 60AMP 3PH ACCOM 1-8 ROOMS	6	Estimate	Varies	R2.86	24,648.00	R70,496.48
2	ELECTR CONS	ELECTR CONS(2)	1321	EL-100A 3P BUSINESS	1003	Basic	Per Month	R3,724.72	0.00	R3,728,444.72
2	ELECTR CONS	ELECTR CONS(2)	1321	EL-100A 3P BUSINESS	490	Tier 1	greater than 0 kWh	R3.29	3,419,646.00	R11,122,630.58
2	ELECTR CONS	ELECTR CONS(2)	1321	EL-100A 3P BUSINESS	588	Estimate	Varies	R2.80	372,546.00	R1,043,130.59
2	ELECTR CONS	ELECTR CONS(2)	1376	EL-100A 3PH B/B	24	Basic	Per Month	R3,724.72	0.00	R889,393.28
2	ELECTR CONS	ELECTR CONS(2)	1376	EL-100A 3PH B/B	9	Tier 1	greater than 0 kWh	R3.29	3,299,437.00	R10,852,834.13
2	ELECTR CONS	ELECTR CONS(2)	1376	EL-100A 3PH B/B	21	Estimate	Varies	R3.29	12,349.00	R42,650.12
2	ELECTR CONS	ELECTR CONS(2)	1401	EL-BULK KWH KNY	523	Tier 1	per kWh	R1.42	12,675,256.00	R17,866,260.40
2	ELECTR CONS	ELECTR CONS(2)	1401	EL-BULK KWH KNY	251	Estimate	Varies	R1.50	35,910.00	R53,808.00
2	ELECTR CONS	ELECTR CONS(2)	1411	EL-M/V KWH KNY	72	Tier 1	per kWh	R1.35	9,617,307.00	R13,194,844.45
2	ELECTR CONS	ELECTR CONS(2)	1411	EL-M/V KWH KNY	32	Estimate	Varies	R1.35	8,000.00	R10,800
2	ELECTR CONS	ELECTR CONS(2)	1413	ELEC-RESIDENT BULK	204	Basic	Per Month	R1,529.34	0.00	R311,985.36
2	ELECTR CONS	ELECTR CONS(2)	1413	ELEC-RESIDENT BULK	149	Tier 1	per kWh	R2.41	1,768,686.00	R4,240,076.74
2	ELECTR CONS	ELECTR CONS(2)	1413	ELEC-RESIDENT BULK	73	Estimate	Varies	R2.41	15,180.00	R36,653.62
2	ELECTR CONS	ELECTR CONS(2)	1421	EL-BULK KWH FRY	142	Basic	Per Month	R1,421.63	0.00	R1,449,711.36
2	ELECTR CONS	ELECTR CONS(2)	1421	EL-BULK KWH FRY	43	Estimate	Varies	R1.42	39,610.00	R55,246.20
2	ELECTR CONS	ELECTR CONS(2)	1441	EL-BULK KWH	27	Tier 1	per kWh	R1.42	415,723.00	R586,191.20
2	ELECTR CONS	ELECTR CONS(2)	1441	EL-BULK KWH	12	Estimate	Varies	0.00	0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1451	EL-BULK KWH	9	Tier 1	per kWh	R0.63	19,547.00	R12,228.65
2	ELECTR CONS	ELECTR CONS(2)	1451	EL-BULK KWH	105	Estimate	Varies	0.00	0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1500	EL-STREET LIGHTS	119	Tier 1	per kWh	R3.48	23,662.99	R81,913.02
2	ELECTR CONS	ELECTR CONS(2)	1500	EL-STREET LIGHTS	105	Estimate	Varies	R3.04	2,691.00	R8,180.47
2	ELECTR CONS	ELECTR CONS(2)	1560	EL-30A SPORT	60	Basic	Per Month	R197.08	0.00	R11,824.80
2	ELECTR CONS	ELECTR CONS(2)	1560	EL-30A SPORT	28	Tier 1	per kWh	R3.19	41,444.00	R131,676.57
2	ELECTR CONS	ELECTR CONS(2)	1560	EL-30A SPORT	39	Estimate	Varies	R3.15	5,736.00	R18,083.94
2	ELECTR CONS	ELECTR CONS(2)	1563	EL-60A SPORT	24	Basic	Per Month	R372.86	0.00	R8,948.64
2	ELECTR CONS	ELECTR CONS(2)	1563	EL-60A SPORT	7	Tier 1	per kWh	R3.19	2,307.00	R7,292.12
2	ELECTR CONS	ELECTR CONS(2)	1563	EL-60A SPORT	19	Estimate	Varies	R2.77	10,848.00	R30,048.96
2	ELECTR CONS	ELECTR CONS(2)	1564	ELEC-HIGH PEAK	100	Basic	Per Month	R1,512.73	0.00	R151,273.00
2	ELECTR CONS	ELECTR CONS(2)	1564	ELEC-HIGH PEAK	23	Tier 1	per kWh	R6.78	632,012.00	R4,204,037.69
2	ELECTR CONS	ELECTR CONS(2)	1564	ELEC-HIGH PEAK	96	Estimate	Varies	0.00	0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1565	UNKNOWN	22	Tier 1	per kWh	R2.17	2,486,222.00	R3,165,713.86
2	ELECTR CONS	ELECTR CONS(2)	1565	UNKNOWN	96	Estimate	Varies	R1.89	36,352.00	R68,705.28
2	ELECTR CONS	ELECTR CONS(2)	1566	UNKNOWN	22	Tier 1	per kWh	R1.25	1,442,801.00	R1,776,217.23
2	ELECTR CONS	ELECTR CONS(2)	1566	UNKNOWN	96	Estimate	Varies	R1.09	33,876.00	R36,924.84
2	ELECTR CONS	ELECTR CONS(2)	1568	ELEC-LOW PEAK	232	Basic	Per Month	R1,512.73	0.00	R350,953.36
2	ELECTR CONS	ELECTR CONS(2)	1568	ELEC-LOW PEAK	203	Tier 1	per kWh	R2.32	1,192,802.00	R2,770,278.55
2	ELECTR CONS	ELECTR CONS(2)	1568	ELEC-LOW PEAK	11	Estimate	Varies	R2.32	36,884.00	R85,696.28
2	ELECTR CONS	ELECTR CONS(2)	1569	ELEC-LOW STAND	202	Tier 1	per kWh	R1.65	3,082,911.00	R5,082,413.25
2	ELECTR CONS	ELECTR CONS(2)	1569	ELEC-LOW STAND	12	Estimate	Varies	R1.39	34,332.00	R47,739.54
2	ELECTR CONS	ELECTR CONS(2)	1571	EIE-LOW OFF-PEA	201	Tier 1	per kWh	R1.11	3,282,211.00	R3,633,097.99
2	ELECTR CONS	ELECTR CONS(2)	1571	EIE-LOW OFF-PEA	15	Estimate	Varies	R1.17	31,130.00	R36,565.03
2	ELECTR CONS	ELECTR CONS(2)	1572	ELEC-KVArh	192	Tier 1	per kWh	R2.87	8,918,064.00	R25,439,974.72
2	ELECTR CONS	ELECTR CONS(2)	1572	ELEC-KVArh	105	Estimate	Varies	R0.29	98,960.00	R28,629.76
2	ELECTR CONS	ELECTR CONS(2)	1573	ELEC-TFR HOSP	46	Tier 1	per kWh	R2.87	1,309,643.00	R1,574,890.18
2	ELECTR CONS	ELECTR CONS(2)	1573	ELEC-TFR HOSP	20	Estimate	Varies	0.00	0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1590	EL-LOW T.O.U-UP	36	Basic	Per Month	R1,529.34	0.00	R55,064.34
2	ELECTR CONS	ELECTR CONS(2)	1590	EL-LOW T.O.U-UP	32	Tier 1	per kWh	R2.18	8,771,424.00	R19,161,475.76
2	ELECTR CONS	ELECTR CONS(2)	1591	EL-LOW T.O.U-LS	6	Estimate	Varies	0.00	0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1591	EL-LOW T.O.U-LS	48	Tier 1	per kWh	R1.55	7,066,873.00	R10,966,775.52
2	ELECTR CONS	ELECTR CONS(2)</								

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

ELECTR CONS(2) : BILLED VOLUMES (2024/2025) - kWh units										
BTypeCode	BTypeDescription	BTypeFull	TariffCode	TariffDesc	Records	Tier	BRACKET AS PER TARIFF STRUCTURE	TariffCharged	TotalConsumption	TotalCharge
2	ELECTR CONS	ELECTR CONS(2)	1595	UNKNOWN	20	Estimate			0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1596	EL-HIG T.O.UHOP	5	Tier 1		R1.18	900,025.00	R1,043,359.90
2	ELECTR CONS	ELECTR CONS(2)	1596	EL-HIG T.O.UHOP	20	Estimate	per kWh		0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1597	EL-H.VLTOverREC	27	Tier 1		R2.87	658,718.00	R686,631.30
2	ELECTR CONS	ELECTR CONS(2)	1597	EL-H.VLTOverREC	12	Estimate	per kWh		0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	2413	Bulk Residential	12	Basic	Per Month	R660.00	0.00	R7,920.00
TOTALS									1,558,743.00	R1,737,911.20

ELECTR CONS(2) : BILLED VOLUMES (2024/2025) - Other units										
BTypeCode	BTypeDescription	BTypeFull	TariffCode	TariffDesc	Records	Tier	BRACKET AS PER TARIFF STRUCTURE	TariffCharged	TotalConsumption	TotalCharge
2	ELECTR CONS	ELECTR CONS(2)	401	EL-BULK KWH MUN	125	Tier 1	per KVA	R1.42	1,049,204.00	R1,490,871.68
2	ELECTR CONS	ELECTR CONS(2)	401	EL-BULK KWH MUN	63	Estimate	Varies KVA	R1.42	16,351.00	R23,518.42
2	ELECTR CONS	ELECTR CONS(2)	402	EL-BULK KVA MUN	192	Basic	Per Month	R1,512.73	0.00	R290,444.16
2	ELECTR CONS	ELECTR CONS(2)	402	EL-BULK KVA MUN	172	Tier 1	per KVA	R405.57	10,970.00	R4,449,102.90
2	ELECTR CONS	ELECTR CONS(2)	404	EL-BMVA MUNKA	24	Basic	Per Month	R1,529.35	0.00	R36,704.40
2	ELECTR CONS	ELECTR CONS(2)	404	EL-BMVA MUNKA	24	Tier 1	per KVA	R385.43	7,199.00	R2,774,710.57
2	ELECTR CONS	ELECTR CONS(2)	572	ELEC-KVArh	8	Tier 1	per KV Arh	R2.87	137.00	R377.25
2	ELECTR CONS	ELECTR CONS(2)	572	ELEC-KVArh	5	Estimate	Varies per KV Arh	R2.87	11.00	R31.58
2	ELECTR CONS	ELECTR CONS(2)	1161	EL-100A 3PH COMM	6	Basic	Per Month	R2,020.00	0.00	R12,120.00
2	ELECTR CONS	ELECTR CONS(2)	1161	EL-100A 3PH COMM	3	Tier 1	AMP	R1.46	76,339.00	R111,484.14
2	ELECTR CONS	ELECTR CONS(2)	1402	EL-BULK KVA KNY	738	Basic	Per Month	R1,512.73	0.00	R1,116,394.74
2	ELECTR CONS	ELECTR CONS(2)	1402	EL-BULK KVA KNY	701	Tier 1	per KVA	R405.57	43,214.00	R17,525,979.23
2	ELECTR CONS	ELECTR CONS(2)	1402	EL-BULK KVA KNY	4	Estimate			0.00	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1403	EL-BULK KVA OVER 66	24	Basic	Per Month	R1,512.73	0.00	R36,305.52
2	ELECTR CONS	ELECTR CONS(2)	1403	EL-BULK KVA OVER 66	48	Tier 1	per KVA	R0.00	2,687.44	R0.00
2	ELECTR CONS	ELECTR CONS(2)	1403	EL-BULK KVA OVER 66	24	Tier 2	per KVA	R405.57	741.56	R300,754.45
2	ELECTR CONS	ELECTR CONS(2)	1412	EL-HV/KVA KNY	96	Basic	Per Month	R1,529.35	0.00	R146,817.60
2	ELECTR CONS	ELECTR CONS(2)	1412	EL-HV/KVA KNY	96	Tier 1	per KVA	R385.43	29,763.00	R11,471,513.09
2	ELECTR CONS	ELECTR CONS(2)	1422	EL-BULK KVA RNY	113	Basic	Per Month	R1,512.73	0.00	R170,938.45
2	ELECTR CONS	ELECTR CONS(2)	1422	EL-BULK KVA RNY	89	Tier 1	per KVA	R405.57	4,816.00	R1,952,876.58
2	ELECTR CONS	ELECTR CONS(2)	1442	EL-BULK KVA	48	Basic	Per Month	R1,512.73	0.00	R72,617.04
2	ELECTR CONS	ELECTR CONS(2)	1442	EL-BULK KVA	48	Tier 1	per KVA	R405.57	2,179.00	R883,737.03
2	ELECTR CONS	ELECTR CONS(2)	1567	ELEC-HIGH KVA	309	Tier 1	per KVA	R102.71	35,116.00	R3,606,342.53
2	ELECTR CONS	ELECTR CONS(2)	1567	ELEC-HIGH KVA	8	Estimate	Varies KVA	R89.31	-288.00	R71,721.35
2	ELECTR CONS	ELECTR CONS(2)	1569	EL-HIG VOLT KVA	48	Tier 1	per KVA	R36.55	15,246.00	R554,000.80
TOTALS									1,648,365.00	R17,971,596.96

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SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

Tariff Name	Total Meters on Tariff											
	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
ALL INCLUSIVE	49	49	49	48	48	48	48	48	47	47	47	46
ALL INCLUSIVE (FBE)	28	28	28	28	28	28	28	28	28	28	28	28
COMMERCIAL 1P 30A	335	335	335	335	335	333	332	332	332	332	332	333
COMMERCIAL 1P 60A	313	310	311	311	311	314	315	315	314	314	314	314
COMMERCIAL 3P 100A	15	15	15	15	15	15	15	15	15	15	15	15
COMMERCIAL 3P 30A	32	32	32	32	32	32	32	32	32	32	32	32
COMMERCIAL 3P 60A	76	76	75	75	75	75	75	75	76	76	76	76
DOMESTIC 1P 20A (FBE)	13940	14483	14636	14737	14814	14843	14904	14949	14981	15021	15049	15059
DOMESTIC 1P 30A	1556	1556	1554	1556	1558	1555	1549	1546	1534	1531	1528	1522
DOMESTIC 1P 30A (FBE)	258	260	262	263	262	263	266	271	287	291	293	297
DOMESTIC 1P 60A	4690	4674	4671	4668	4684	4685	4678	4657	4628	4624	4625	4612
DOMESTIC 1P 60A (FBE)	814	828	830	830	830	833	840	860	892	897	899	915
DOMESTIC 1P 60A (NO FC)	1	1	1	1	1	1	1	1	1	1	1	1
DOMESTIC 3P 30A	14	14	14	14	14	14	14	14	13	13	13	13
DOMESTIC 3P 60A	238	239	239	239	240	240	240	240	239	239	239	239
SPORTFIELD	18	18	18	18	18	18	18	18	18	18	18	18
STANDBY	9	9	9	9	9	9	9	9	9	9	9	9
Total	22386	22927	23079	23179	23274	23306	23364	23410	23446	23488	23518	23529

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

TOTAL REVENUE SUMMARY FROM CHRS MONTHLY REPORTING FOR THE YEAR 2025/2026									
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT	
ALL INCLUSIVE	R234,266.39	R44,139.61	R0.00	R0.00	111613.6	0.0	111613.6	R338,406.00	
ALL INCLUSIVE (FBE)	R221,583.79	R3,237.21	R0.00	R0.00	82529.1	14850.0	97379.1	R254,821.00	
COMMERCIAL 1P 30A	R2,190,527.01	R487,138.15	R1,057,121.06	R9,431.48	665476.4	0.0	665476.4	R3,744,217.70	
COMMERCIAL 1P 60A	R6,139,509.18	R1,189,466.68	R1,790,356.03	R21,197.48	1864964.5	0.0	1864964.5	R9,140,539.35	
COMMERCIAL 3P 100A	R2,493,317.38	R452,691.98	R324,628.57	R0.00	757011.7	0.0	757011.7	R3,470,637.93	
COMMERCIAL 3P 30A	R575,718.61	R118,237.94	R212,538.62	R0.00	174842.8	0.0	174842.8	R906,495.17	
COMMERCIAL 3P 60A	R3,852,498.63	R766,393.07	R1,256,754.99	R0.00	1169849.0	0.0	1169849.0	R5,875,646.69	
DOMESTIC 1P 20A (FBE)	R48,463,686.19	R7,267,413.75	R952.60	R213,400.88	20972251.6	7430000.0	28402251.6	R55,945,453.42	
DOMESTIC 1P 30A	R12,637,648.62	R2,213,938.95	R2,120,814.73	R180,282.18	5278570.4	0.0	5278570.4	R17,152,684.48	
DOMESTIC 1P 30A (FBE)	R2,076,848.48	R370,056.81	R389,998.27	R1,648.54	852958.8	153050.0	1006008.8	R2,838,552.10	
DOMESTIC 1P 60A	R58,188,319.93	R10,572,652.36	R12,296,453.67	R191,181.53	22261253.0	0.0	22261253.0	R81,248,331.09	
DOMESTIC 1P 60A (FBE)	R8,154,535.65	R1,574,860.70	R2,344,633.28	R0.00	3169533.1	469450.0	3638983.1	R12,074,029.63	
DOMESTIC 1P 60A (NO FC)	R13,043.54	R1,956.46	R0.00	R0.00	5274.0	0.0	5274.0	R15,000.00	
DOMESTIC 3P 30A	R179,767.05	R34,007.03	R46,945.92	R0.00	66207.8	0.0	66207.8	R260,720.00	
DOMESTIC 3P 60A	R6,570,136.83	R1,251,251.59	R1,771,552.68	R0.00	2173750.3	0.0	2173750.3	R9,592,941.10	
SPORTFIELD	R96,485.70	R14,473.00	R0.00	R0.00	30322.2	0.0	30322.2	R110,958.70	
STANDBY	R4,952.21	R742.79	R0.00	R0.00	1506.4	0.0	1506.4	R5,695.00	
TOTAL:	R152,152,845.19	R26,392,658.06	R23,812,760.42	R617,142.09	59637914.7	8067350	67705264.7	R202,975,129.36	

Jul-24									
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT	
ALL INCLUSIVE	R27,791.35	R4,168.65	R0.00	R0.00	10590.1	0	10590.1	R31,960.00	
ALL INCLUSIVE (FBE)	R16,282.64	R2,442.36	R0.00	R0.00	6041.7	1150	7191.7	R18,725.00	
COMMERCIAL 1P 30A	R159,430.33	R40,053.52	R107,599.22	R0.00	48440.5	0	48440.5	R307,083.07	
COMMERCIAL 1P 60A	R516,837.93	R101,996.69	R163,149.78	R0.00	157009.6	0	157009.6	R781,984.40	
COMMERCIAL 3P 100A	R245,441.24	R45,296.18	R56,533.14	R0.00	74520.1	0	74520.1	R347,270.56	
COMMERCIAL 3P 30A	R48,836.07	R9,670.52	R15,634.41	R0.00	14830.8	0	14830.8	R74,141.00	
COMMERCIAL 3P 60A	R325,302.32	R66,453.38	R117,718.02	R0.00	98783	0	98783	R509,473.72	
DOMESTIC 1P 20A (FBE)	R4,286,606.30	R642,779.62	R0.00	R15,445.00	1852992.9	593300	2446292.9	R4,944,830.92	
DOMESTIC 1P 30A	R1,192,174.74	R206,350.13	R183,374.21	R10,269.50	487507.4	0	487507.4	R1,592,168.58	
DOMESTIC 1P 30A (FBE)	R181,005.18	R31,817.10	R31,088.22	R0.00	72890.6	12300	85190.6	R243,910.50	
DOMESTIC 1P 60A	R5,701,632.69	R1,010,897.16	R1,037,735.90	R1,237.95	2119709.7	0	2119709.7	R7,762,639.70	
DOMESTIC 1P 60A (FBE)	R729,818.67	R135,736.15	R175,099.88	R0.00	277548	37250	314798	R1,040,654.70	
DOMESTIC 1P 60A (NO FC)	R1,826.09	R273.91	R0.00	R0.00	677.3	0	677.3	R2,100.00	
DOMESTIC 3P 30A	R16,625.57	R2,997.44	R3,356.99	R0.00	6036.9	0	6036.9	R22,980.00	
DOMESTIC 3P 60A	R579,363.19	R107,404.76	R136,669.05	R0.00	189852	0	189852	R823,437.00	
SPORTFIELD	R8,947.81	R1,342.19	R0.00	R0.00	2812.1	0	2812.1	R10,290.00	
STANDBY	R43.48	R6.52	R0.00	R0.00	13.3	0	13.3	R50.00	
TOTAL:	R14,037,965.60	R2,409,686.28	R2,027,958.82	R38,088.45	5420256	644000	6064256	R18,513,699.15	

Aug-24									
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT	
ALL INCLUSIVE	R30,478.26	R4,571.74	R0.00	R0.00	11065.7	0	11065.7	R35,050.00	
ALL INCLUSIVE (FBE)	R17,895.70	R2,684.30	R0.00	R0.00	6704.5	1250	7954.5	R20,580.00	
COMMERCIAL 1P 30A	R187,489.31	R42,146.22	R93,492.47	R0.00	56960.7	0	56960.7	R323,128.00	
COMMERCIAL 1P 60A	R484,733.78	R96,057.98	R155,663.24	R0.00	147253.4	0	147253.4	R736,455.00	
COMMERCIAL 3P 100A	R203,116.18	R35,732.36	R35,099.46	R0.00	61669.2	0	61669.2	R273,948.00	
COMMERCIAL 3P 30A	R53,534.79	R10,233.17	R14,687.04	R0.00	16257.9	0	16257.9	R78,455.00	
COMMERCIAL 3P 60A	R320,171.62	R63,557.07	R103,540.31	R0.00	97225.3	0	97225.3	R487,269.00	
DOMESTIC 1P 20A (FBE)	R4,220,878.14	R632,925.55	R0.00	R16,536.50	1828380.9	616550	2444930.9	R4,870,340.19	
DOMESTIC 1P 30A	R1,155,311.60	R199,259.85	R172,979.60	R11,221.95	474308	0	474308	R1,538,773.00	
DOMESTIC 1P 30A (FBE)	R176,732.02	R31,159.74	R30,981.28	R0.00	71328.9	12350	83678.9	R238,873.04	
DOMESTIC 1P 60A	R5,458,482.27	R965,288.22	R976,812.77	R12,996.46	2045050.1	0	2045050.1	R7,413,579.72	
DOMESTIC 1P 60A (FBE)	R723,994.65	R135,685.97	R180,586.44	R0.00	276561.2	37600	314161.2	R1,040,267.06	
DOMESTIC 1P 60A (NO FC)	R1,565.23	R234.77	R0.00	R0.00	604.4	0	604.4	R1,800.00	
DOMESTIC 3P 30A	R16,145.88	R3,110.86	R4,593.26	R0.00	5816.7	0	5816.7	R23,850.00	
DOMESTIC 3P 60A	R656,036.66	R120,437.62	R146,882.72	R0.00	212306.7	0	212306.7	R923,357.00	
SPORTFIELD	R10,765.64	R1,614.86	R0.00	R0.00	3383.9	0	3383.9	R12,380.50	
STANDBY									
TOTAL:	R13,717,331.73	R2,344,700.28	R1,915,318.59	R40,754.91	5314877.5	667750	5982627.5	R18,018,105.51	

Sep-24									
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT	
ALL INCLUSIVE	R26,769.59	R4,015.41	R0.00	R0.00	10121.6	0	10121.6	R30,785.00	
ALL INCLUSIVE (FBE)	R18,560.90	R2,784.10	R0.00	R0.00	6911.6	1250	8161.6	R21,345.00	
COMMERCIAL 1P 30A	R161,061.69	R37,179.92	R86,809.85	R0.00	48932.5	0	48932.5	R285,051.46	
COMMERCIAL 1P 60A	R472,451.16	R91,150.14	R135,224.82	R20,197.48	143520.1	0	143520.1	R719,023.60	
COMMERCIAL 3P 100A	R204,037.93	R37,117.58	R43,412.49	R0.00	61949.2	0	61949.2	R284,568.00	
COMMERCIAL 3P 30A	R48,424.60	R10,738.88	R23,168.52	R0.00	14706.5	0	14706.5	R82,332.00	
COMMERCIAL 3P 60A	R316,714.52	R63,181.61	R104,493.64	R0.00	96175.3	0	96175.3	R484,389.77	
DOMESTIC 1P 20A (FBE)	R4,025,112.49	R603,570.20	R0.00	R18,225.70	1748542.3	616950	2365492.3	R4,646,908.39	
DOMESTIC 1P 30A	R1,071,147.52	R186,653.34	R173,111.91	R14,793.28	446711.1	0	446711.1	R1,445,706.05	
DOMESTIC 1P 30A (FBE)	R171,624.32	R30,109.24	R29,090.98	R0.00	70162.3	12300	82462.3	R230,824.54	
DOMESTIC 1P 60A	R5,001,281.69	R900,966.48	R1,005,205.44	R11,698.50	1911054.1	0	1911054.1	R6,919,152.11	
DOMESTIC 1P 60A (FBE)	R674,081.88	R128,836.62	R184,840.24	R0.00	281818.1	38550	300368.1	R987,758.74	
DOMESTIC 1P 60A (NO FC)	R1,826.10	R273.90	R0.00	R0.00	677.4	0	677.4	R2,100.00	
DOMESTIC 3P 30A	R13,758.98	R2,484.79	R2,806.23	R0.00	5226.3	0	5226.3	R19,050.00	
DOMESTIC 3P 60A	R549,382.07	R103,899.35	R143,280.58	R0.00	181937.9	0	181937.9	R796,562.00	
SPORTFIELD	R7,805.65	R1,170.85	R0.00	R0.00	2454.1	0	2454.1	R8,976.50	
STANDBY									
TOTAL:	R12,764,041.09	R2,204,132.41	R1,931,444.70	R64,914.96	5010899.8	669050	5679949.8	R16,964,533.16	

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

Oct-24								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R25,321.75	R3,798.25	R0.00	R0.00	9678.7	0	9678.7	R29,120.00
ALL INCLUSIVE (FBE)	R17,791.35	R2,668.65	R0.00	R0.00	6574.8	1250	7824.8	R20,460.00
COMMERCIAL 1P 30A	R186,416.15	R40,399.07	R82,918.78	R0.00	56632.9	0	56632.9	R309,734.00
COMMERCIAL 1P 60A	R503,656.10	R98,863.78	R155,443.12	R0.00	153000	0	153000	R757,963.00
COMMERCIAL 3P 100A	R245,450.47	R43,052.38	R41,565.15	R0.00	74522.6	0	74522.6	R330,068.00
COMMERCIAL 3P 30A	R43,800.13	R9,107.99	R16,919.88	R0.00	13302.1	0	13302.1	R69,828.00
COMMERCIAL 3P 60A	R347,626.28	R70,379.78	R121,568.94	R0.00	105562	0	105562	R539,575.00
DOMESTIC 1P 20A (FBE)	R4,055,206.55	R608,085.08	R24,24	R16,804.90	1754979	621650	2376629	R4,680,120.77
DOMESTIC 1P 30A	R1,047,932.76	R184,879.03	R184,502.79	R10,902.50	439098.4	0	439098.4	R1,428,217.08
DOMESTIC 1P 30A (FBE)	R174,256.94	R30,987.02	R32,307.88	R0.00	71465.6	12450	83915.6	R237,551.84
DOMESTIC 1P 60A	R4,704,775.50	R862,724.02	R1,046,752.64	R14,704.00	1814236.9	0	1814236.9	R6,628,956.16
DOMESTIC 1P 60A (FBE)	R650,184.61	R125,762.12	R188,236.68	R0.00	254429.4	38450	292879.4	R964,183.41
DOMESTIC 1P 60A (NO FC)	R1,304.35	R195.65	R0.00	R0.00	523	0	523	R1,500.00
DOMESTIC 3P 30A	R13,256.73	R2,556.55	R3,786.72	R0.00	4990.2	0	4990.2	R19,600.00
DOMESTIC 3P 60A	R496,134.40	R96,870.51	R149,669.94	R0.00	165920.5	0	165920.5	R742,674.85
SPORTFIELD	R10,529.54	R1,579.46	R0.00	R0.00	3308.7	0	3308.7	R12,109.00
STANDBY								
TOTAL:	R12,523,643.61	R2,181,909.34	R2,023,696.76	R42,411.40	4928224.8	673800	5602024.8	R16,771,661.11

Nov-24								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R24,026.11	R3,603.89	R0.00	R0.00	9251.7	0	9251.7	R27,630.00
ALL INCLUSIVE (FBE)	R16,756.55	R2,513.45	R0.00	R0.00	6381.1	1350	7731.1	R19,270.00
COMMERCIAL 1P 30A	R190,369.23	R41,947.83	R89,287.80	R0.00	57834.6	0	57834.6	R321,604.86
COMMERCIAL 1P 60A	R506,404.93	R101,882.45	R172,817.46	R0.00	153828.4	0	153828.4	R781,104.84
COMMERCIAL 3P 100A	R257,931.65	R46,587.16	R52,649.19	R0.00	78312.2	0	78312.2	R357,168.00
COMMERCIAL 3P 30A	R46,213.80	R9,348.48	R16,109.72	R0.00	14035.8	0	14035.8	R71,672.00
COMMERCIAL 3P 60A	R342,234.96	R64,724.34	R89,257.65	R0.00	103923.3	0	103923.3	R496,216.95
DOMESTIC 1P 20A (FBE)	R3,952,481.90	R592,684.50	R0.00	R14,760.25	1710530.1	624900	2335430.1	R4,559,926.65
DOMESTIC 1P 30A	R1,022,443.49	R181,260.02	R185,866.04	R8,828.20	428744.9	0	428744.9	R1,398,397.75
DOMESTIC 1P 30A (FBE)	R165,032.20	R29,739.29	R33,215.12	R0.00	68304.4	12300	80604.4	R227,768.00
DOMESTIC 1P 60A	R4,423,876.53	R821,353.70	R1,051,849.32	R11,202.50	1721955.8	0	1721955.8	R6,308,282.05
DOMESTIC 1P 60A (FBE)	R607,310.57	R119,932.70	R192,248.96	R0.00	240990.9	38500	279490.9	R919,492.23
DOMESTIC 1P 60A (NO FC)	R1,739.14	R260.86	R0.00	R0.00	652.9	0	652.9	R2,000.00
DOMESTIC 3P 30A	R12,645.39	R2,791.31	R5,963.30	R0.00	4850.6	0	4850.6	R21,400.00
DOMESTIC 3P 60A	R497,524.72	R95,909.70	R141,874.58	R0.00	166034.5	0	166034.5	R735,309.00
SPORTFIELD	R7,398.72	R1,109.78	R0.00	R0.00	2324.9	0	2324.9	R8,508.50
STANDBY	R956.52	R143.48	R0.00	R0.00	290.9	0	290.9	R1,100.00
TOTAL:	R12,075,346.41	R2,115,729.94	R2,031,139.14	R34,790.95	4768247	677050	5445297	R16,257,069.44

Dec-24								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R26,373.10	R3,955.90	R0.00	R0.00	10003.1	0	10003.1	R30,329.00
ALL INCLUSIVE (FBE)	R17,182.65	R2,577.35	R0.00	R0.00	6441.8	1200	7641.8	R19,760.00
COMMERCIAL 1P 30A	R191,411.70	R40,162.04	R76,339.55	R5,832.71	58148.7	0	58148.7	R313,746.00
COMMERCIAL 1P 60A	R563,830.02	R106,115.62	R143,614.44	R0.00	171266.3	0	171266.3	R813,560.08
COMMERCIAL 3P 100A	R213,943.03	R36,817.56	R31,507.41	R0.00	64956.3	0	64956.3	R282,268.00
COMMERCIAL 3P 30A	R56,309.71	R10,530.93	R13,897.36	R0.00	17100.3	0	17100.3	R80,738.00
COMMERCIAL 3P 60A	R322,140.13	R60,931.90	R84,068.97	R0.00	97820.5	0	97820.5	R467,141.00
DOMESTIC 1P 20A (FBE)	R4,088,488.15	R613,101.06	R0.00	R16,652.95	1758794	615300	2374094	R4,718,242.16
DOMESTIC 1P 30A	R1,070,849.90	R188,720.25	R187,198.15	R11,415.50	447091.2	0	447091.2	R1,458,183.80
DOMESTIC 1P 30A (FBE)	R171,350.05	R30,430.24	R31,503.92	R0.00	70496.2	12350	82846.2	R233,284.21
DOMESTIC 1P 60A	R5,171,036.68	R946,106.83	R1,136,369.76	R21,528.50	1964861.9	0	1964861.9	R7,275,041.77
DOMESTIC 1P 60A (FBE)	R658,820.97	R128,294.60	R196,483.72	R0.00	255814.5	38150	293964.5	R983,599.29
DOMESTIC 1P 60A (NO FC)	R434.78	R65.22	R0.00	R0.00	206.5	0	206.5	R500.00
DOMESTIC 3P 30A	R14,681.95	R2,856.56	R4,361.49	R0.00	5493.7	0	5493.7	R21,900.00
DOMESTIC 3P 60A	R670,693.17	R126,532.29	R172,856.48	R0.00	218133	0	218133	R970,081.94
SPORTFIELD	R2,686.96	R403.04	R0.00	R0.00	843.6	0	843.6	R3,090.00
STANDBY	R1,826.10	R273.90	R0.00	R0.00	555.5	0	555.5	R2,100.00
TOTAL:	R13,442,059.05	R2,297,875.29	R2,078,201.25	R55,429.66	5148027.1	667000	5815027.1	R17,673,565.25

Jan-25								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R22,995.67	R3,449.33	R0.00	R0.00	8756	0	8756	R26,445.00
ALL INCLUSIVE (FBE)	R16,539.16	R2,480.84	R0.00	R0.00	6282.4	1200	7482.4	R19,020.00
COMMERCIAL 1P 30A	R203,213.06	R44,209.18	R91,517.76	R0.00	61733.4	0	61733.4	R338,940.00
COMMERCIAL 1P 60A	R578,888.85	R110,164.26	R155,547.89	R0.00	175840.2	0	175840.2	R844,601.00
COMMERCIAL 3P 100A	R156,322.90	R31,407.39	R53,059.71	R0.00	47462.4	0	47462.4	R240,790.00
COMMERCIAL 3P 30A	R47,712.31	R10,019.29	R19,083.40	R0.00	14489.5	0	14489.5	R76,815.00
COMMERCIAL 3P 60A	R321,241.80	R65,328.62	R120,945.66	R0.00	97547.3	0	97547.3	R508,516.08
DOMESTIC 1P 20A (FBE)	R4,089,317.33	R613,226.47	R214.12	R17,080.45	1762719.6	621450	2384169.6	R4,719,848.37
DOMESTIC 1P 30A	R1,024,055.01	R180,537.66	R179,440.26	R10,194.00	429852	0	429852	R1,394,226.93
DOMESTIC 1P 30A (FBE)	R164,435.91	R29,485.56	R32,118.00	R0.00	68201.7	12450	80651.7	R226,039.47
DOMESTIC 1P 60A	R4,768,900.74	R869,495.61	R1,027,772.04	R15,355.50	1833841.8	0	1833841.8	R6,681,523.89
DOMESTIC 1P 60A (FBE)	R634,075.03	R126,393.23	R208,556.60	R0.00	247324.7	38300	285624.7	R969,024.86
DOMESTIC 1P 60A (NO FC)	R0.00	R0.00	R0.00	R0.00	0	0	0	R0.00
DOMESTIC 3P 30A	R14,992.97	R2,886.24	R4,248.79	R0.00	5459.8	0	5459.8	R22,128.00
DOMESTIC 3P 60A	R583,418.70	R109,289.40	R145,179.23	R0.00	193225	0	193225	R837,887.33
SPORTFIELD	R7,351.74	R1,102.76	R0.00	R0.00	2309.4	0	2309.4	R8,454.50
STANDBY	R1,691.33	R253.67	R0.00	R0.00	514.4	0	514.4	R1,945.00
TOTAL:	R12,635,152.51	R2,200,739.51	R2,037,683.46	R42,629.95	4955559.6	673400	5628959.6	R16,916,205.43

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

Feb-25								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R18,411.33	R2,761.67	R0.00	R0.00	7203.3	0	7203.3	R21,173.00
ALL INCLUSIVE (FBE)	R17,739.15	R2,660.85	R0.00	R0.00	6612.3	1150	7762.3	R20,400.00
COMMERCIAL 1P 30A	R180,570.96	R40,648.57	R90,422.51	R3,598.77	54856.6	0	54856.6	R315,240.01
COMMERCIAL 1P 60A	R501,862.55	R93,533.91	R121,704.54	R0.00	152439.9	0	152439.9	R717,101.00
COMMERCIAL 3P 100A	R175,282.47	R32,912.00	R44,130.90	R0.00	53218.5	0	53218.5	R252,325.37
COMMERCIAL 3P 30A	R46,024.33	R9,899.68	R19,973.56	R0.00	13977	0	13977	R75,897.57
COMMERCIAL 3P 60A	R297,569.04	R57,718.72	R87,219.24	R0.00	90359.1	0	90359.1	R442,507.00
DOMESTIC 1P 20A (FBE)	R3,544,374.43	R531,597.45	R683.52	R17,103.55	1541131.8	622250	2163381.8	R4,093,758.95
DOMESTIC 1P 30A	R891,769.36	R158,122.40	R162,303.91	R14,564.00	382600.4	0	382600.4	R1,226,759.67
DOMESTIC 1P 30A (FBE)	R150,837.14	R27,415.06	R31,916.00	R0.00	63327.5	12700	76027.5	R210,168.20
DOMESTIC 1P 60A	R4,001,012.96	R741,980.94	R945,557.44	R18,751.12	1579832.6	0	1579832.6	R5,707,026.06
DOMESTIC 1P 60A (FBE)	R588,301.14	R115,864.25	R184,137.12	R0.00	233750.3	38800	272550.3	R888,302.51
DOMESTIC 1P 60A (NO FC)	R869.57	R130.43	R0.00	R0.00	386.5	0	386.5	R1,000.00
DOMESTIC 3P 30A	R14,430.66	R2,732.62	R3,786.72	R0.00	5403.2	0	5403.2	R20,950.00
DOMESTIC 3P 60A	R467,887.06	R88,627.86	R122,965.08	R0.00	157605.4	0	157605.4	R679,480.00
SPORTFIELD	R7,110.40	R1,066.60	R0.00	R0.00	2233.9	0	2233.9	R8,177.00
STANDBY								
TOTAL:	R10,904,052.55	R1,907,673.01	R1,814,800.54	R54,017.44	4344938.3	674900	5019838.3	R14,680,267.14

Mar-25								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R20,869.58	R3,130.42	R0.00	R0.00	8195.9	0	8195.9	R24,000.00
ALL INCLUSIVE (FBE)	R20,252.18	R3,037.82	R0.00	R0.00	7465.9	1250	8715.9	R23,290.00
COMMERCIAL 1P 30A	R194,253.36	R42,753.66	R90,775.48	R0.00	59012.7	0	59012.7	R327,782.50
COMMERCIAL 1P 60A	R533,963.56	R100,971.62	R139,188.42	R0.00	162192.1	0	162192.1	R774,123.60
COMMERCIAL 3P 100A	R245,849.90	R43,574.05	R44,644.05	R0.00	74644.3	0	74644.3	R334,068.00
COMMERCIAL 3P 30A	R45,979.13	R10,602.46	R24,704.41	R0.00	13964.3	0	13964.3	R81,286.00
COMMERCIAL 3P 60A	R324,433.05	R64,759.62	R107,294.49	R0.00	98516.4	0	98516.4	R496,487.16
DOMESTIC 1P 20A (FBE)	R4,060,684.89	R608,918.46	R0.00	R21,429.18	1752753	622200	2374953	R4,691,032.53
DOMESTIC 1P 30A	R999,368.70	R176,608.82	R177,928.01	R22,091.00	422455.7	0	422455.7	R1,375,996.53
DOMESTIC 1P 30A (FBE)	R173,061.54	R31,021.95	R33,734.52	R0.00	71410.8	13100	84510.8	R237,818.01
DOMESTIC 1P 60A	R4,405,842.36	R813,293.66	R1,016,131.80	R20,429.00	1713000.5	0	1713000.5	R6,255,696.82
DOMESTIC 1P 60A (FBE)	R674,347.41	R131,427.57	R201,837.36	R0.00	263593.5	39900	303493.5	R1,007,612.34
DOMESTIC 1P 60A (NO FC)	R869.57	R130.43	R0.00	R0.00	386.5	0	386.5	R1,000.00
DOMESTIC 3P 30A	R11,371.03	R2,077.57	R2,479.40	R0.00	4318.9	0	4318.9	R15,928.00
DOMESTIC 3P 60A	R473,811.55	R92,107.81	R140,240.80	R0.00	159544.6	0	159544.6	R706,160.16
SPORTFIELD	R10,763.90	R1,614.60	R0.00	R0.00	3381.6	0	3381.6	R12,378.50
STANDBY								
TOTAL:	R12,195,721.71	R2,126,030.52	R1,978,958.74	R63,949.18	4814836.7	676450	5491286.7	R16,364,660.15

Apr-25								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R18,182.64	R2,727.36	R0.00	R0.00	7079.7	0	7079.7	R20,910.00
ALL INCLUSIVE (FBE)	R17,756.53	R2,663.47	R0.00	R0.00	6715.7	1300	8015.7	R20,420.00
COMMERCIAL 1P 30A	R174,818.19	R38,735.27	R83,420.54	R0.00	53108.8	0	53108.8	R296,974.00
COMMERCIAL 1P 60A	R507,247.18	R98,485.78	R149,333.04	R0.00	154078.8	0	154078.8	R755,066.00
COMMERCIAL 3P 100A	R168,264.45	R31,443.66	R41,359.89	R0.00	51088.2	0	51088.2	R241,068.00
COMMERCIAL 3P 30A	R46,899.69	R9,484.07	R16,327.84	R0.00	14243.7	0	14243.7	R72,711.60
COMMERCIAL 3P 60A	R303,226.07	R59,734.57	R95,002.26	R0.00	92075.4	0	92075.4	R457,962.90
DOMESTIC 1P 20A (FBE)	R3,872,287.10	R580,667.63	R30.72	R19,737.50	1680763.4	625250	2306013.4	R4,472,722.95
DOMESTIC 1P 30A	R990,469.49	R173,689.23	R167,368.12	R21,655.00	416361.8	0	416361.8	R1,353,181.84
DOMESTIC 1P 30A (FBE)	R173,677.62	R31,162.18	R34,053.39	R530.00	72087.3	13500	85587.3	R239,423.19
DOMESTIC 1P 60A	R4,506,183.89	R829,725.65	R1,025,356.44	R18,899.00	1745961.2	0	1745961.2	R6,380,164.98
DOMESTIC 1P 60A (FBE)	R682,204.34	R133,979.19	R210,997.32	R0.00	267235.7	41100	308335.7	R1,027,180.85
DOMESTIC 1P 60A (NO FC)	R869.57	R130.43	R0.00	R0.00	386.5	0	386.5	R1,000.00
DOMESTIC 3P 30A	R15,087.95	R2,866.66	R4,023.39	R0.00	5548.4	0	5548.4	R21,978.00
DOMESTIC 3P 60A	R524,234.71	R100,547.11	R146,080.48	R0.00	173800.6	0	173800.6	R770,862.30
SPORTFIELD	R5,639.27	R845.93	R0.00	R0.00	1772.7	0	1772.7	R6,485.20
STANDBY	R434.78	R65.22	R0.00	R0.00	132.3	0	132.3	R500.00
TOTAL:	R12,007,483.47	R2,096,953.41	R1,973,353.43	R60,821.50	4742440.2	681150	5423590.2	R16,138,611.81

May-25								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R22,626.13	R3,393.87	R0.00	R0.00	8550.2	0	8550.2	R26,020.00
ALL INCLUSIVE (FBE)	R19,898.27	R2,984.73	R0.00	R0.00	7413.6	1250	8663.6	R22,883.00
COMMERCIAL 1P 30A	R179,148.79	R38,481.85	R77,402.36	R0.00	54422	0	54422	R295,033.00
COMMERCIAL 1P 60A	R485,392.99	R96,358.27	R157,002.60	R0.00	147444.3	0	147444.3	R738,753.86
COMMERCIAL 3P 100A	R151,144.10	R29,121.93	R43,001.97	R0.00	45889.9	0	45889.9	R223,268.00
COMMERCIAL 3P 30A	R38,297.85	R8,011.55	R15,112.60	R0.00	11631.6	0	11631.6	R61,422.00
COMMERCIAL 3P 60A	R290,646.71	R59,774.98	R107,850.42	R0.00	88257	0	88257	R458,272.11
DOMESTIC 1P 20A (FBE)	R4,137,087.56	R620,368.14	R0.00	R19,743.40	1790792.3	625650	2416442.3	R4,777,199.10
DOMESTIC 1P 30A	R1,060,169.17	R185,411.21	R175,813.37	R21,495.00	443699.9	0	443699.9	R1,442,888.75
DOMESTIC 1P 30A (FBE)	R184,211.81	R32,932.82	R35,321.72	R868.54	75659.4	13400	89059.4	R253,334.89
DOMESTIC 1P 60A	R4,808,241.77	R873,368.54	R1,014,250.76	R17,499.00	1840692.3	0	1840692.3	R6,713,360.07
DOMESTIC 1P 60A (FBE)	R728,809.91	R140,419.65	R207,329.28	R0.00	283953.2	41500	325453.2	R1,076,558.84
DOMESTIC 1P 60A (NO FC)	R869.57	R130.43	R0.00	R0.00	386.5	0	386.5	R1,000.00
DOMESTIC 3P 30A	R15,978.37	R2,957.99	R3,741.64	R0.00	5785.5	0	5785.5	R22,678.00
DOMESTIC 3P 60A	R528,733.79	R102,125.07	R152,101.14	R0.00	175503.8	0	175503.8	R782,960.00
SPORTFIELD	R10,735.19	R1,610.31	R0.00	R0.00	3374.9	0	3374.9	R12,345.50
STANDBY								
TOTAL:	R12,661,991.98	R2,197,451.34	R1,988,927.86	R59,605.94	4983456.4	681800	5665256.4	R16,907,977.12

SPECIAL COUNCIL MEETING
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Jun-25								
TARIFF NAME	RESOURCE AMOUNT	VAT AMOUNT	FIXED AMOUNT	DEBT AMOUNT	RESOURCE UNITS	FREE UNITS	UNITS	TOTAL AMOUNT
ALL INCLUSIVE	R30,420.88	R4,563.12	R0.00	R0.00	11117.6	0	11117.6	R34,984.00
ALL INCLUSIVE (FBE)	R24,928.71	R3,739.29	R0.00	R0.00	8983.7	1250	10233.7	R28,668.00
COMMERCIAL 1P 30A	R182,344.24	R40,421.02	R87,134.74	R0.00	55393	0	55393	R309,900.00
COMMERCIAL 1P 60A	R484,240.13	R93,886.16	R141,676.68	R1,000.00	147091.4	0	147091.4	R720,802.97
COMMERCIAL 3P 100A	R226,533.06	R39,629.73	R37,665.21	R0.00	68778.8	0	68778.8	R303,828.00
COMMERCIAL 3P 30A	R53,686.20	R10,590.92	R16,919.88	R0.00	16303.3	0	16303.3	R81,197.00
COMMERCIAL 3P 60A	R341,192.13	R68,848.48	R117,795.39	R0.00	103604.4	0	103604.4	R527,836.00
DOMESTIC 1P 20A (FBE)	R4,131,161.35	R619,479.59	R0.00	R19,881.50	1789872.3	624550	2414422.3	R4,770,522.44
DOMESTIC 1P 30A	R1,111,956.88	R192,447.01	R170,928.36	R22,852.25	460139.6	0	460139.6	R1,498,184.50
DOMESTIC 1P 30A (FBE)	R190,623.75	R33,796.61	R34,667.24	R250.00	77624.1	13850	91474.1	R259,337.60
DOMESTIC 1P 60A	R5,237,052.85	R937,451.55	R1,012,659.36	R15,744.00	1971056.1	0	1971056.1	R7,202,907.76
DOMESTIC 1P 60A (FBE)	R802,586.47	R152,528.65	R214,279.68	R0.00	306513.6	41350	347863.6	R1,169,394.80
DOMESTIC 1P 60A (NO FC)	R869.57	R130.43	R0.00	R0.00	386.5	0	386.5	R1,000.00
DOMESTIC 3P 30A	R20,791.57	R3,688.44	R3,797.99	R0.00	7277.6	0	7277.6	R28,278.00
DOMESTIC 3P 60A	R542,916.81	R107,500.11	R173,752.60	R0.00	179886.9	0	179886.9	R824,169.52
SPORTFIELD	R6,750.88	R1,012.62	R0.00	R0.00	2122.4	0	2122.4	R7,763.50
STANDBY								
TOTAL:	R13,388,055.48	R2,309,713.73	R2,011,277.13	R59,727.75	5206151.3	681000	5887151.3	R17,768,774.09

SPECIAL COUNCIL MEETING
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REVENUE - ELECTRICITY - 2024/2025 (Actual)		ADJUSTMENT IN BUDGETED AMOUNTS AS RECEIVED (%)
REVENUE STREAMS	SUM OF ACTUAL TOTAL AMOUNT	
Electrical Services	-R442,780,638.71	
Exchange Revenue / Interest earned from Receivables	-R9,442,637.85	
Interest on Arrear Debtors	-R9,442,637.85	4.9%
Exchange Revenue / Operational Revenue	-R685,746.62	
Admin.Fees:Serv to Public/Othe	R0.00	0.0%
Connect Fee- New Property	-R4,074.95	-100.0%
Connect Fee- Reconnect Ex Prop	-R954.29	-100.0%
PD C General (Augmentations)	-R178,116.76	101.4%
Sundries	-R502,600.62	-100.0%
Exchange Revenue / Service charges - Electricity	-R397,815,522.51	
Adj:Previous financial year	R98,845.05	-8.0%
Adj:Yrs prior to prev fin Yr	R35,356.39	-100.0%
Domestic Properties - Electricity Appliance Mainten/replace/repair meter and connection	R0.00	0.0%
Domestic Properties - Electricity Connection Fee - Connections New - Non-government Housing	-R2,879,070.66	-11.7%
Domestic Properties - Electricity Connection Fee - Disconnection/Reconnection Fees of meters	-R237,114.71	-60.0%
Domestic Properties - Electricity Connection Fee - New - Government Housing	-R418,803.62	-59.5%
Elect Avail Charge - Private	-R5,910,477.84	10.6%
Electricity KVA Demand- Bulk	-R107,738,893.98	7.2%
Electricity Rebate: Bulk Development	R0.00	0.0%
Electricity Rebate: Free Units	R17,914,880.00	-10.7%
Electricity Sales - Domestic	-R51,133,723.15	8.2%
Electricity Sales - Prepayment meters: Domestic	-R174,969,453.54	18.2%
Electricity Sales- Bulk	-R51,745,660.36	9.5%
Electricity Sales- Commercial	-R7,124,666.00	10.4%
Electricity Sales- Free Units	-R17,914,880.00	-10.7%
Electricity Sales- Sport Clubs	-R207,875.03	9.4%
Electricity Sales- St/Light Pri	-R90,093.49	-0.8%
Electricity sales- TOU NW Access charge	-R3,242,931.23	16.7%
Sales - July Billing for June	R7,755,017.22	-200.0%
Tampering with Meter	-R5,977.56	-100.0%
Non-Exchange Revenue / Transfer and subsidies - Operational	-R33,899,873.94	
Equitable Share Revenue	-R33,734,109.00	5.7%
Grant Income - W C P A (Municipal Energy Resilience Grant)	-R25,236.26	2177.5%
VAT Grant Capex:INEP	-R140,528.68	828.2%
Non-Exchange Revenue / Transfers and subsidies - capital (monetary allocations)	-R936,857.79	
Capital Grant NER	-R936,857.79	828.2%
VAT Grant Capex:INEP	R0.00	0.0%
Grand Total	-R442,780,638.71	

SPECIAL COUNCIL MEETING
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REVENUE - ELECTRICITY - 2025/2026 (Budgeted)		PROJECTED PERTENAGE ADJUSTMENT (%)
REVENUE STREAMS	SUM OF PROJECTED TOTAL AMOUNT	
Electrical Services	-R520.085.143.00	
Exchange Revenue / Interest earned from Receivables	-R9.905.479.00	
Interest on Arrear Debtors	-R9.905.479.00	3.7%
Exchange Revenue / Operational Revenue	-R358.651.00	
Admin.Fees:Serv to Public/Othe	R0.00	3.7%
Connect Fee- New Property	R0.00	11.5%
Connect Fee- Reconnect Ex Prop	R0.00	11.5%
PD C General (Augmentations)	-R358.651.00	3.7%
Sundries	R0.00	3.7%
Exchange Revenue / Service charges - Electricity	-R463.597.394.00	
Adj:Previous financial year	R90.968.00	3.7%
Adj:Yrs prior to prev fin Yr	R0.00	3.7%
Connect Fee- Reconnect Ex Prop	-R12.318.00	3.7%
Domestic Properties - Electricity Appliance Mainten/replace/repair meter and connection	R0.00	11.5%
Domestic Properties - Electricity Connection Fee - Connections New - Non-government Housing	-R2.541.416.00	11.5%
Domestic Properties - Electricity Connection Fee - Disconnection/Reconnection Fees of meters	-R94.855.00	11.5%
Domestic Properties - Electricity Connection Fee - New - Government Housing	-R169.612.00	11.5%
Elect Avail Charge - Private	-R6.534.814.00	11.5%
Electricity KVA Demand- Bulk	-R115.539.904.00	11.5%
Electricity Rebate: Bulk Development	R23.568.00	11.5%
Electricity Rebate: Free Units	R16.000.099.00	11.5%
Electricity Sales - Domestic	-R55.333.010.00	11.5%
Electricity Sales - Prepayment meters: Domestic	-R206.758.387.00	11.5%
Electricity Sales- Bulk	-R56.642.881.00	11.5%
Electricity Sales- Commercial	-R7.868.259.00	11.5%
Electricity Sales- Free Units	-R16.000.099.00	11.5%
Electricity Sales- Sport Clubs	-R227.467.00	11.5%
Electricity Sales- St/Light Pri	-R89.342.00	11.5%
Electricity sales- TOU NW Access charge	-R3.783.758.00	11.5%
Sales - July Billing for June	-R7.755.017.00	11.5%
Sundries	-R360.890.00	3.7%
Tampering with Meter	R0.00	3.7%
Non-Exchange Revenue / Transfer and subsidies - Operational	-R37.527.967.00	
Equitable Share Revenue	-R35.648.855.00	3.7%
Grant Income - W C P A (Municipal Energy Resilience Grant)	-R574.764.00	3.7%
VAT Grant Capex:INEP	-R1.304.348.00	3.7%
Non-Exchange Revenue / Transfers and subsidies - capital (monetary allocations)	-R8.695.652.00	
Capital Grant NER	-R8.695.652.00	3.7%
VAT Grant Capex:INEP	R0.00	3.7%
Grand Total	-R520.085.143.00	

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

REVENUE - ELECTRICITY - 2026/2027 (Projected)	
REVENUE STREAMS	SUM OF PROJECTED TOTAL AMOUNT
Electrical Services	-R575,466,875.30
Exchange Revenue / Interest earned from Receivables	-R10,271,981.72
Interest on Arrear Debtors	-R10,271,981.72
Exchange Revenue / Operational Revenue	-R371,921.09
Admin.Fees:Serv to Public/Othe	R0.00
Connect Fee- New Property	R0.00
Connect Fee- Reconnect Ex Prop	R0.00
PD C General (Augmentations)	-R371,921.09
Sundries	R0.00
Exchange Revenue / Service charges - Electricity	-R516,889,079.59
Adj:Previous financial year	R94,333.82
Adj:Yrs prior to prev fin Yr	R0.00
Connect Fee- Reconnect Ex Prop	-R12,773.77
Domestic Properties - Electricity Appliance Mainten/replace/repair meter and connection	R0.00
Domestic Properties - Electricity Connection Fee - Connections New - Non-government Housing	-R2,833,678.84
Domestic Properties - Electricity Connection Fee - Disconnection/Reconnection Fees of meters	-R105,763.33
Domestic Properties - Electricity Connection Fee - New - Government Housing	-R189,117.38
Elect Avail Charge - Private	-R7,286,317.61
Electricity KVA Demand- Bulk	-R128,826,992.96
Electricity Rebate: Bulk Development	R26,278.32
Electricity Rebate: Free Units	R17,840,110.39
Electricity Sales - Domestic	-R61,696,306.15
Electricity Sales - Prepayment meters: Domestic	-R230,535,601.51
Electricity Sales- Bulk	-R63,156,812.32
Electricity Sales- Commercial	-R8,773,108.79
Electricity Sales- Free Units	-R17,840,110.39
Electricity Sales- Sport Clubs	-R253,625.71
Electricity Sales- St/Light Pri	-R99,616.33
Electricity sales- TOU NW Access charge	-R4,218,890.17
Sales - July Billing for June	-R8,646,843.96
Sundries	-R374,242.93
Tampering with Meter	R0.00
Non-Exchange Revenue / Transfer and subsidies - Operational	-R38,916,501.78
Equitable Share Revenue	-R36,967,862.64
Grant Income - W C P A (Municipal Energy Resilience Grant)	-R596,030.27
VAT Grant Capex:INEP	-R1,352,608.88
Non-Exchange Revenue / Transfers and subsidies - capital (monetary allocations)	-R9,017,391.12
Capital Grant NER	-R9,017,391.12
VAT Grant Capex:INEP	R0.00
Grand Total	-R575,466,875.30

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

EXPENDITURE - ELECTRICITY - 2024/2025 (Actual)		ADJUSTMENT IN BUDGETED AMOUNTS AS RECEIVED (%)
EXPENSES	SUM OF ACTUAL TOTAL AMOUNT	
Electrical Services	R415.768.018.91	
Expenditure / Bulk purchases - electricity	R328.988.073.64	
Bulk Purchases - Electricity	R328.988.073.64	11.3%
Expenditure / Contracted services	R27.877.211.55	
Agency Payments	R0.00	0.0%
Buildings	R275.889.34	13.5%
Electricity Infrastructure	R11.611.822.21	-18.6%
Fuel Management Rental Fee	R6.351.20	-16.3%
Grant - W C P A (Municipal Energy Resilience Grant)	R0.00	0.0%
Hire Charges	R6.387.65	6.2%
Planning	R0.00	0.0%
Plant Equipment	R270.500.00	15.8%
Prepaid Management Fees	R14.223.498.34	19.8%
Repair maint to non-mun building	R0.00	0.0%
Upgrading of Bulk Meters	R250.500.00	187.2%
Vehicles	R1.232.262.81	-26.4%
Expenditure / Debt impairment	R17.620.522.41	
Bad Debt: Billing Debtors	R17.218.856.76	29.0%
Impaired Assets: PPE	R22.908.41	-100.0%
Impairment Losses: Impaired Assets: PPE	R378.757.24	-100.0%
Expenditure / Depreciation and amortisation	R9.536.378.46	
Depreciation	R9.536.378.46	49.7%
Expenditure / Employee related costs	R16.502.115.24	
Allowance: Acting	R235.505.52	-89.6%
Allowance: Housing Subsidy	R98.953.24	43.5%
Allowance: Locomotion - Fixed	R356.646.51	-9.5%
Allowance: Other	R0.00	0.0%
Allowance: Scarcity	R799.868.30	-2.0%
Bonuses	R604.408.86	36.7%
Contributions: Medical Aid Fnd	R826.598.44	45.2%
Contributions: Pension Fund	R1.307.597.61	22.3%
Group Life Insurance	R222.845.60	51.4%
Leave Pay	R214.914.59	11.7%
Overtime Pay	R2.155.347.30	26.2%
Salaries	R7.253.975.33	77.6%
Standby	R1.825.302.27	3.1%
Temp/Casual Staff	R542.684.84	-85.3%
Temp/Casual Staff UIF	R3.162.00	-83.4%
Unemployment Insurance Fund	R54.304.83	40.2%
Expenditure / Interest	R6.305.695.88	
Interest - Annuity Loans	R6.299.299.28	-31.4%
Interest paid - Nedfleet	R6.396.60	6.2%
Expenditure / Inventory consumed	R2.590.734.63	
Fuel and Oil	R751.137.47	10.0%
Materials Stores	R1.346.863.86	-12.4%
Materials Stores: New Conns	R344.636.23	17.9%
Protective Clothing	R138.712.58	109.2%
Stationery Costs	R9.384.49	67.2%
Expenditure / Irrecoverable debts written off	R0.00	
Bad debt Write-offs	R0.00	#DIV/0!
Expenditure / Operational costs	R6.347.287.10	
Eskom payment for FBE	R911.735.93	32.6%
Grant - W C P A (Municipal Energy Resilience Grant)	R25.236.26	-100.0%
Hire Charges	R4.884.967.44	19.9%
Indigent support: Upgrade/Downgrade Meter Cost	R0.00	0.0%
Insurance: Broker Fees	R455.387.59	26.8%
Insurance: Non Claimable	R0.00	0.0%
Licence and Registr Fees Vehic	R65.606.12	149.1%
Travelling and Subsistence	R4.353.76	71.7%
Capital Expenditure		
Capital Expenditure Projects		
Grand Total	R415.768.018.91	

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

EXPENDITURE - ELECTRICITY - 2025/2026 (Budgeted)		ADJUSTMENT IN BUDGETED AMOUNTS AS RECEIVED (%)
EXPENSES	SUM OF ACTUAL TOTAL AMOUNT	
Electrical Services	R471.824.399.00	
Expenditure / Bulk purchases - electricity	R366.229.524.00	
Bulk Purchases - Electricity	R366.229.524.00	10.9%
Expenditure / Contracted services	R29.363.180.00	
Agency Payments	R0.00	0.0%
Buildings	R313.200.00	315.1%
Electricity Infrastructure	R9.448.400.00	45.5%
Fuel Management Rental Fee	R5.314.00	5.0%
Grant - W C P A (Municipal Energy Resilience Grant)	R574.764.00	0.0%
Hire Charges	R6.786.00	5.0%
Planning	R40.000.00	5.0%
Plant Equipment	R313.200.00	-100.0%
Prepaid Management Fees	R17.034.989.00	17.4%
Repair maint to non-mun building	R0.00	0.0%
Upgrading of Bulk Meters	R719.367.00	66.8%
Vehicles	R907.160.00	14.8%
Expenditure / Debt impairment	R22.211.499.00	
Bad Debt: Billing Debtors	R22.211.499.00	52.9%
Impaired Assets: PPE	R0.00	0.0%
Impairment Losses: Impaired Assets: PPE	R0.00	0.0%
Expenditure / Depreciation and amortisation	R14.276.600.00	
Depreciation	R14.276.600.00	44.1%
Expenditure / Employee related costs	R23.113.861.00	
Allowance: Acting	R24.492.00	5.0%
Allowance: Housing Subsidy	R141.966.00	8.5%
Allowance: Locomotion - Fixed	R322.845.00	48.3%
Allowance: Other	R0.00	0.0%
Allowance: Scarcity	R783.824.00	6.2%
Bonuses	R826.121.00	20.7%
Contributions: Medical Aid Fnd	R1.199.886.00	23.3%
Contributions: Pension Fund	R1.598.756.00	34.8%
Group Life Insurance	R337.300.00	6.2%
Leave Pay	R240.110.00	-100.0%
Overtime Pay	R2.720.525.00	-4.8%
Salaries	R12.880.638.00	19.8%
Standby	R1.881.064.00	8.9%
Temp/Casual Staff	R79.663.00	-100.0%
Temp/Casual Staff UIF	R526.00	-100.0%
Unemployment Insurance Fund	R76.145.00	-2.5%
Expenditure / Interest	R4.329.822.00	
Interest - Annuity Loans	R4.323.031.00	13.6%
Interest paid - Nedfleet	R6.791.00	-2.9%
Expenditure / Inventory consumed	R2.718.087.00	
Fuel and Oil	R826.536.00	5.0%
Materials Stores	R1.179.270.00	5.0%
Materials Stores: New Conns	R406.355.00	5.0%
Protective Clothing	R290.232.00	84.5%
Stationery Costs	R15.694.00	5.0%
Expenditure / Irrecoverable debts written off	R1.750.875.00	
Bad debt Write-offs	R1.750.875.00	-72.2%
Expenditure / Operational costs	R7.830.951.00	
Eskom payment for FBE	R1.209.151.00	5.0%
Grant - W C P A (Municipal Energy Resilience Grant)	R0.00	0.0%
Hire Charges	R5.855.555.00	-96.0%
Indigent support: Upgrade/Downgrade Meter Cost	R0.00	0.0%
Insurance: Broker Fees	R577.550.00	5.0%
Insurance: Non Claimable	R17.810.00	5.0%
Licence and Registr Fees Vehic	R163.408.00	-12.6%
Travelling and Subsistence	R7.477.00	1237.4%
Capital Expenditure	R0.00	
Capital Expenditure Projects		50.0%
Grand Total	R471.824.399.00	

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

EXPENDITURE - ELECTRICITY - 2026/2027 (Budgeted)	
EXPENSES	SUM OF ACTUAL TOTAL AMOUNT
Electrical Services	R535.419.871.76
Expenditure / Bulk purchases - electricity	R406.069.901.32
Bulk Purchases - Electricity	R406.069.901.32
Expenditure / Contracted services	R37.345.673.00
Agency Payments	R0.00
Buildings	R1.300.000.00
Electricity Infrastructure	R13.750.000.00
Fuel Management Rental Fee	R5.580.00
Grant - W C P A (Municipal Energy Resilience Grant)	R0.00
Hire Charges	R7.125.00
Planning	R42.000.00
Plant Equipment	R0.00
Prepaid Management Fees	R20.000.000.00
Repair maint to non-mun building	R0.00
Upgrading of Bulk Meters	R1.200.000.00
Vehicles	R1.040.968.00
Expenditure / Debt impairment	R33.957.132.00
Bad Debt: Billing Debtors	R33.957.132.00
Impaired Assets: PPE	R0.00
Impairment Losses: Impaired Assets: PPE	R0.00
Expenditure / Depreciation and amortisation	R20.566.675.73
Depreciation	R20.566.675.73
Expenditure / Employee related costs	R26.621.146.01
Allowance: Acting	R25.716.75
Allowance: Housing Subsidy	R154.071.60
Allowance: Locomotion - Fixed	R478.685.40
Allowance: Other	R0.00
Allowance: Scarcity	R832.454.05
Bonuses	R997.352.20
Contributions: Medical Aid Fnd	R1.479.463.60
Contributions: Pension Fund	R2.155.628.39
Group Life Insurance	R358.157.17
Leave Pay	R0.00
Overtime Pay	R2.590.270.49
Salaries	R15.426.970.28
Standby	R2.048.113.20
Temp/Casual Staff	R0.00
Temp/Casual Staff UIF	R0.00
Unemployment Insurance Fund	R74.262.88
Expenditure / Interest	R4.915.441.44
Interest - Annuity Loans	R4.908.847.64
Interest paid - Nedfleet	R6.593.80
Expenditure / Inventory consumed	R3.084.752.00
Fuel and Oil	R867.863.00
Materials Stores	R1.238.233.00
Materials Stores: New Conns	R426.673.00
Protective Clothing	R535.504.00
Stationery Costs	R16.479.00
Expenditure / Irrecoverable debts written off	R486.777.27
Bad debt Write-offs	R486.777.27
Expenditure / Operational costs	R2.372.373.00
Eskom payment for FBE	R1.269.609.00
Grant - W C P A (Municipal Energy Resilience Grant)	R0.00
Hire Charges	R234.806.00
Indigent support: Upgrade/Downgrade Meter Cost	R0.00
Insurance: Broker Fees	R606.428.00
Insurance: Non Claimable	R18.701.00
Licence and Registr Fees Vehic	R142.829.00
Travelling and Subsistence	R100.000.00
Capital Expenditure	R0.00
Capital Expenditure Projects	
Grand Total	R535.419.871.76

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Annexure G

Knysna Municipality - Proposed Electricity Tariffs : 2026/27

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

ELECTRICITY TRADING SERVICES TARIFFS: 2026 - 2027 IBT (Inclined Block Tariff)

ITEM No.	DETAILS	Frequency/ Units	Tariff	Tariff	% Increase
			2025/26 (15% VAT Incl)	2026/27 (15% VAT Incl)	
6	ELECTRICITY TRADING SERVICE				
6.1	CLASS OF CONSUMER				
6.1.1 (a)	Tariff 1 and 2 : Domestic				
	Private dwellings, individual flats, unlicensed residential, social clubs, libraries, museums, churches and church halls, charitable institutions, non-profit organisations, homeowners associations and electric gates not exceeding a rating of 60 Amp per phase. In the case of consumers in the Housing Schemes the maximum rating shall be 20 Amp, but this maximum may be exceeded at the discretion of the Manager Electrotechnical. All new applications will only be metered by means of a prepaid meter.				
6.1.1 (b)	Tariff 3, 4 and 5 : Commercial				
	Any new commercial or industrial consumer not exceeding a rating of 100 Amp per phase, will only be metered by means of a prepaid meter. Commercial consumers may reconnect on an existing credit meter. Any change from conventional to prepaid metering will be for the cost of the consumer. Only 30, 60 and 100 Amp ratings are available.				
6.1.1 (c)	Tariff 7 : Bulk Supply				
	Any consumer having a notified maximum demand in excess of 66 kVA (viz. 100Amps).				
6.1.1 (d)	Tariff 9 : Street Lighting				
	Installations maintained by the Council.				
6.1.1 (e)	Tariff 10 : Sports Clubs				
	Athletic and Sports Clubs operating on premises leased from the Council or occupied by them.				
6.1.1 (f)	Tariff 11 : Availability				
	An erf, with or without improvements, or any individual flat or office suite held under sectional title deed, situated within the Municipal Area, which is not connected to the Council's Electricity Supply and which in the opinion of the Council, can reasonably be so connected.				
6.1.2	TARIFF USE RESTRICTION				
	No consumer shall be entitled to use more than one of the foregoing tariffs on any premises without the prior approval, in writing, of the Manager Electrotechnical.				
6.1.3	ELECTRICITY RESALE RESTRICTION				
	The resale of electricity must comply with Section 20 of the Standard Electricity By-Laws.				
6.1.4	SUPPLY CONTRACT				
	Electricity shall be supplied under these tariffs by contract made or implied, and, with the exemption of approved charges in tenancy, such contract shall be subject to the provisions of section 5 of the Additional Electricity Supply By-Law. If the applicant for an electricity supply is not the owner of the relevant premises, no such supply shall be given by the Council unless, and until such time as the permission of the owner of the premises, or his appointed agent, is given to Council in writing. In such an event the owner ceases to be a consumer in respect of such premises and he will upon again becoming a consumer of such premises have to pay the electricity deposit prescribed in paragraph 6.10.				
6.1.5	BASIC CHARGES				
6.1.5.1	Conventional Metering				
	The fixed basic (service) charges shall be payable at the rate indicated from every month, or portion thereof, following the date upon which the consumer has applied for the services to be connected or upon which the Council is ready to effect such connection to the supply mains, whichever may be the later, irrespective of whether the supply of electricity is used or not.				
6.1.5.2	Prepaid Metering				
	Prepaid meters will have a fixed daily rate.				
6.1.6	HOLIDAY HOUSE				
6.1.6.1	A single residential property at which electricity (kWh) has not been purchased for three consecutive months is classified as a "Holiday Home".				
6.1.6.2	In order to change the name of the consumer as well as the tariff codes etc. an administration fee will be charged whenever a holiday house becomes permanently occupied.				
6.1.6.3	The responsibility to prove that a house is/was physically permanently occupied, will be on the onus of the applicant.				
6.1.6.4	The same tariff as Domestic Prepaid Electricity Meter is applicable where a Daily Rate is charged. If the criteria is met, application can be made on a yearly basis for an electrical consumption assessment in order to qualify for the All Inclusive Energy Charge.				
6.2	SUPPLY RATING				
6.2.1	ALTERATION OF SUPPLY RATING				

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

ITEM No.	DETAILS	Frequency/ Units	Tariff	Tariff	% Increase
			2025/26 (15% VAT Incl)	2026/27 (15% VAT Incl)	
6	ELECTRICITY TRADING SERVICE				
	In respect of tariffs 1, 2, 3, 4 and 5 one (1) month's written notice shall be given if a consumer wishes to alter the rating of the Council's circuit breaker installed under these tariffs, except that a reduction in size will only be permitted in respect of tariffs 1 and 2 within 6 months of a previous change in the circuit breaker size. The following fees are payable in advance and must accompany the written notice for a change in circuit breaker size :-				
	Consumers Within Municipal Area: Downgrades / Upgrades (Excl augmentation where applicable done by Electro Tech manager)				
6.2.1.1	Credit meter connections - Single Phase	per connection	R 1.402.83	R 1.564.15	11.5%
6.2.1.2	Credit meter connections - Three Phase	per connection	R 3.710.73	R 4.137.47	11.5%
6.2.1.3	Prepaid Metering - Single and Three Phase	per connection	R 1.583.84	R 1.765.98	11.5%
6.2.2	CHANGE FROM THREE PHASE TO SINGLE PHASE				
	Change from Three phase Credit or Prepaid to Single Phase Prepaid metering only	per connection	R 4.864.65	R 5.424.09	11.5%
6.3	TARIFFS : DOMESTIC				
6.3.1	TARIFF 1[A] : DOMESTIC - 1 PHASE Prepaid meter				
6.3.2	TARIFF 1[B] : DOMESTIC - 3 PHASE Prepaid meter				
6.3.3	TARIFF 2[A] : DOMESTIC - 1 PHASE Credit meter				
6.3.4	TARIFF 2[B] : DOMESTIC - 3 PHASE Credit meter				
6.3.4.1	Energy is charge for all domestic consumers (pre-paid and credit meters) in accordance with an Inclining Block Tariff (IBT) of essentially 3 blocks, but is reflected below as 4 blocks in order to make provision for Housing Schemes where these consumers receive the first 50 units per month free. The energy charge is given in the table below.				
6.3.4.2	There is a basic charge per month for all supplies as is tabled below. This is charged at daily rate for pre-paid meters and monthly for credit meters.				
6.3.5	Domestic Consumption Charges Single Phase				
6.3.5.1	Block 1 : 1 - 50kWh : The first 50kWh are free for registered Pensioners, Indigents and people with disabilities	per kWh	R 2.3332	R 2.6016	11.5%
6.3.5.2	Block 2 : 51 - 350kWh	per kWh	R 2.9617	R 3.3022	11.5%
6.3.5.3	Block 3 : 351 - 600kWh	per kWh	R 4.2493	R 4.7379	11.5%
6.3.5.4	Block 4 : > 600kWh	per kWh	R 4.7202	R 5.2630	11.5%
6.3.6	Domestic Basic charges				
6.3.6.1	30A : 1 Phase : Domestic Pre-paid	per day	R 5.40	R 6.02	11.5%
6.3.6.2	60A : 1 phase : Domestic Pre-paid	per day	R 10.25	R 11.43	11.5%
6.3.6.3	30A : 3 phase : Domestic Pre-paid	per day	R 15.03	R 16.76	11.5%
6.3.6.4	60A : 3 phase : Domestic Pre-paid	per day	R 29.51	R 32.9	11.5%
6.3.6.5	30A : 1 Phase : Credit meter	per month	R 262.90	R 293.13	11.5%
6.3.6.6	60A : 1 Phase : Credit meter	per month	R 497.40	R 554.60	11.5%
6.3.6.7	30A : 3 Phase : Credit meter	per month	R 731.88	R 816.05	11.5%
6.3.6.8	60A : 3 Phase : Credit meter	per month	R 1.435.30	R 1.600.36	11.5%
6.3.7	Domestic Consumption Charges Three Phase				
6.3.7.1	Block 1 : 1 - 50kWh :	per kWh	R 2.3333	R 2.6016	11.5%
6.3.7.2	Block 2 : 51 - 350kWh	per kWh	R 2.9617	R 3.3022	11.5%
6.3.7.3	Block 3 : 351 - 600kWh	per kWh	R 4.2493	R 4.7379	11.5%
6.3.7.4	Block 4 : > 600kWh	per kWh	R 4.7202	R 5.2630	11.5%
6.3.8	Domestic - All Inclusive Energy Tariff Charge				
6.3.8.1	Limited to single phase 60A or the maximum design capacity of the network supplying the area i.e. 30A or 60 A, and only for residential areas. Application must be made to convert to this tariff and it will be at the discretion of the Manager Electrotechnical if the criteria is met. Monthly purchases of electricity have to be made for at least 11 of the prior 12 consecutive months in order to qualify for the following year. This tariff has the Daily Rate built into the energy charge of Blocks 1&2. This tariff is NOT available to holiday houses, the commercial sector or 3 Phase metering.				
6.3.8.1.1	Block 1 : 1 - 50kWh (Blocks 1 and 2 have been combined to form one price).	per kWh	R 3.0783	R 3.4323	11.5%
6.3.8.1.2	Block 2 : 51 - 350kWh	per kWh	R 3.3709	R 3.7585	11.5%
6.3.8.1.3	Block 3 : 351 - 600kWh	per kWh	R 4.3344	R 4.8329	11.5%
6.3.8.1.4	Block 4 : > 600kWh	per kWh	R 4.8146	R 5.3683	11.5%

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

ITEM No.	DETAILS	Frequency/ Units	Tariff	Tariff	% Increase
			2025/26 (15% VAT Incl)	2026/27 (15% VAT Incl)	
6	ELECTRICITY TRADING SERVICE				
6.4	TARIFF 5[A] : COMMERCIAL TARIFFS				
6.4.1	Energy consumption charge - no limit on units used	per kWh	R 4.2802	R 4.7724	11.5%
6.4.2	Commercial Prepaid				
6.4.2.1	30 Amp : 1 phase : Commercial Prepaid	per day	R 14.64	R 16.33	11.5%
6.4.2.2	60 Amp : 1 phase : Commercial Prepaid	per day	R 28.61	R 31.90	11.5%
6.4.2.3	30 Amp : 3 phase : Commercial Prepaid	per day	R 40.49	R 45.15	11.5%
6.4.2.4	60 Amp : 3 phase : Commercial Prepaid	per day	R 80.28	R 89.51	11.5%
6.4.2.5	100 Amp : 3 phase : Commercial Prepaid	per day	R 133.37	R 148.71	11.5%
6.4.3	Commercial Credit Meter: 1 Phase				
6.4.3.1	30 Amp : 1 phase : Commercial Credit meter	per month	R 594.16	R 662.49	11.5%
6.4.3.2	60 Amp : 1 phase : Commercial Credit meter	per month	R 1.081.43	R 1.205.80	11.5%
6.4.3.3	30 Amp : 1 phase : Commercial Credit meter - Accommodation Establishments where the number of lettable bedrooms is 1 - 8	per month	R 256.10	R 285.55	11.5%
6.4.3.4	60 Amp : 1 phase : Commercial Credit meter - Accommodation Establishments where the number of lettable bedrooms is 1 - 8	per month	R 484.54	R 540.26	11.5%
6.4.4	Commercial Credit Meter: 3 Phase				
6.4.4.1	30 Amp : 3 phase : Commercial Credit meter	per month	R 1.468.62	R 1.637.51	11.5%
6.4.4.2	60 Amp : 3 phase : Commercial Credit meter	per month	R 2.989.40	R 3.333.18	11.5%
6.4.4.3	100 Amp : 3 phase : Commercial (NOT AVAILABLE TO NEW CONSUMERS OR CHANGE OF CONSUMER)	per month	R 4.840.27	R 5.396.90	11.5%
6.4.4.4	30 Amp : 3 phase : Commercial Credit meter - Accommodation Establishments where the number of lettable bedrooms is 1 - 8	per month	R 712.95	R 794.94	11.5%
6.4.4.5	60 Amp : 3 phase : Commercial Credit meter - Accommodation Establishments where the number of lettable bedrooms is 1 - 8	per month	R 1.398.18	R 1.558.97	11.5%
6.5	SMALL SCALE EMBEDDED GENERATION (SSEG)				
(i)	SSEG refers in this instance to consumers who wish to fit a Solar generation plant (PV plant) to supplement their energy consumption by harvesting solar energy for their own use. These systems are generally Grid Tied to the municipal network allowing the consumer to draw energy (electricity kWh or Units) from the municipal network when their PV plant does not produce enough energy for their use. In the opposite case where the PV plant is producing more energy than the consumer is using this excess energy is fed back to the municipal network and the consumer receives some credit for this energy they supply to the municipality.				
(ii)	All consumers who wish to have a Grid Tied Solar plant must make application to the municipality via the Electrical Engineering Department, and this must comply with the municipal regulations as published. The applicant will be required to sign a contract with the municipality to ensure all conditions are met.				
(iii)	The consumer will have to change to a Time of Use (TOU) tariff and will be required to fit a "4-Quadrant" electricity meter with a modum to the municipalities specification for the municipality to read the meter remotely.				
(iv)	The consumer must remain a net consumer of energy in the year as no cash will be paid to the consumer.				
(v)	All installation work is to comply with SANS10142-1 Rev2, and any new regulation that may be published, and a copy of a valid Certificate of Compliance must be issued to the Electrical Engineering Department.				
(vi)	The SSEG tariffs are in the process of being refined in terms of a municipal Cost of Supply study currently in progress. The below figures may change in the year 2019/2020.				
(vii)	Only for customers with a plant under 1MW				
(viii)	A sign must be placed outside the property to indicate that the premises generates electricity				
(ix)	This Tariff will only be applicable after council approves SSEG Policy				
6.5.1	Small customers (NMD less than 66kVA, 100A) and Commercial				
6.5.1.1	Domestic: SSEG Single Phase				
6.5.1.2	Basic charge		R317.64	R 354.17	11.5%
6.5.1.3	Energy Charge per kWh		R3.39	R 3.78	11.5%
6.5.1.4	Export Energy Charge per kWh		R1.14	R 1.27	11.5%
6.5.1.5	Domestic: SSEG Three Phase				
6.5.1.6	Basic charge		R914.46	R 1.019.63	11.5%
6.5.1.7	Energy Charge per kWh		R3.39	R 3.78	11.5%
6.5.1.8	Export Energy Charge per kWh		R1.14	R 1.27	11.5%
6.5.1.9	Commercial: SSEG Single phase				
6.5.1.10	Export Energy Charge per kWh		1.11	R 1.24	11.5%
6.5.1.11	Commercial: SSEG Three phase				
6.5.1.12	Export Energy Charge per kWh		1.11	R 1.24	11.5%

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6	ELECTRICITY TRADING SERVICE				
6.5.2	Bulk customer (NMD > 66kVA, 100A - Only available from 2019/2020.				
6.5.2.1	Typically this will consist of:				
(i)	These customers must convert the standard municipal Time of Use tariff in addition the following charges will be levied				
6.5.2.1.1	Basic charge	per month	As per TOU	As per TOU	
6.5.2.1.2	Municipality buy back rate	per kWh	R 1.25	R 1.39	11.5%
6.6	TARIFF 7 : BULK SUPPLY				
6.6.1	TARIFF 7[A] : BULK SUPPLY - CONVENTIONAL				
(a)	Conditions of Supply				
(i)	Minimum Notified Maximum Demand shall be 66 kVA				
(ii)	The supply of electricity to consumers metered in terms of this tariff scale shall be at MV (Medium Voltage) or LV (Low Voltage) connection and at the discretion of the Manager Electrotechnical.				
(iii)	This tariff shall be applicable to any service where the consumer contracts in writing to take supply or pay the minimum charges for an initial period of at least two (2) years after which the contract may be terminated subject to six (6) months written notice of termination by the consumer.				
(iv)	On making application for a supply under this tariff the consumer's notified maximum demand shall not be exceeded by more than 25% without at least three (3) months notice having been given in writing to the Manager Electrotechnical. On expiry of such period of notice, or immediately if such increase has occurred without notification, the increased figure shall become the notified maximum demand for the purposes of this tariff.				
(v)	The maximum demand charge shall be payable at the rate indicated for every month or portion thereof following the date upon which the consumer has applied for the service to be connected or upon which the Council is ready to effect such connection to the supply mains, whichever may be the later, irrespective of whether the supply of electricity is used or not. The said charge shall continue to be payable until the expiry of the period of notice required to be given and shall be based upon the notified maximum demand or the maximum demand of the installation. Such maximum demand shall be the maximum load of that installation sustained or averaged for any 30 minute period during any month. If so required by the Manager Electrotechnical, the maximum current in amperes sustained or averaged for any such 30 minute period in the heaviest load phase at the declared voltage of supply. Any demand meter, time switch or other apparatus necessary for the determination of the maximum demand shall be deemed to be a meter in terms of the Standard By-Law.				
6.6.2	VACANT ERVEN - BULK Supply to Developments				
(a)	This fee shall apply to vacant erven only. In the case of developments taking the electricity supply at bulk, the availability fee payable in respect of vacant erven shall be waived, however the Network Access charge shall be payable on the Notified Demand or the highest recorded maximum demand for the month in question, whichever is the greatest.				
6.6.3	CLOSED HOUSING DEVELOPMENTS - RESIDENTIAL BULK SUPPLY TO CLOSED HOUSING DEVELOPMENTS				
(a)	Closed Housing Developments that are metered by means of a Bulk meter can annually apply in writing for the Residential Bulk Low Voltage Tariff. This tariff is only for resellers of electricity to housing developments, sectional title schemes and blocks of flats. This tariff also does not allow for Time of Use. Eligibility for the new tariff will be determined by the Director of Finance and will be at his discretion. Application must be made one (1) month before the new financial year (01 June).				
(i)	MONTHLY BASIC CHARGE				
6.6.3.1	Basic Charge	per month	R 1.965.79	R 2.191.85	11.5%
(ii)	MAXIMUM DEMAND CHARGES - All areas				
6.6.3.2	Maximum Demand Charge: Low voltage supply (400V, 3 phase + N)	per KVA	R 527.04	R 587.65	11.5%
6.6.3.3	Network Access Charge	per KVA	R 101.06	R 112.68	11.5%
6.6.3.4	Energy Charge - Low (< 500 V)	per kWh	1.8453	2.0575	11.5%
6.6.3.5	Basic charge	per month	R 1.965.79	R 2.191.85	11.5%
6.6.3.6	Maximum Demand Charge: High voltage supply (>= 400 V and <=22kV, 3 phase)	per KVA	R 500.87	R 558.47	11.5%
6.6.3.7	Network Access Charge	per KVA	R 96.05	R 107.09	11.5%
6.6.3.8	Energy Charge - High (> 500 V)	per kWh	1.7543	1.9561	11.5%
6.6.3.9	Basic charge	per month	R 1.987.39	R 2.215.94	11.5%
6.6.4	TARIFF 7[B] : BULK SUPPLY - TIME OF USE TARIFF				
(i)	Available to customers with supplies less than 500V who can shift their load to defined time periods				
(ii)	Time of use tariff - Availability to bulk residential developments				

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6	ELECTRICITY TRADING SERVICE				
	The Time of Use (TOU) tariff will only be available for residential developments on a Commercial Bulk Supply after 60% of the erven in the development have houses build on the erven and occupation of the houses have been taken. The TOU tariff is not applicable to the new Residential Bulk Supply tariff (6.3.13.11).				
iii)	Once a consumer has changed to the TOU tariff, a minimum stay period of 12 months is required. Once the 12 months have elapsed, application can be made to change back to the Maximum Demand Tariff. A 3 Month termination notice must be given.				
iv)	Consumers must have the necessary electronic metering equipment installed and correctly programmed for the TOU at their cost.				
v)	Where existing Consumers consider conversion to TOU, it will be the Consumers' responsibility to do a tariff study.				
vi)	The Reactive Energy Charge is applied to kVArh in excess of 30% (0.96 Power Factor) of kWh recorded during peak and standard periods. The excess reactive energy is determined per 30 minute integrating period and accumulated for the month and will only be applicable during high-demand season.				

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6	ELECTRICITY TRADING SERVICE				
6.6.2.1	LOW VOLTAGE				
6.6.2.1.1	Basic Charge	per month	R 1.965.79	R 2.191.85	11.5%
6.6.2.1.2	Network Demand Charge	per KVA	R 133.47	R 148.82	11.5%
6.6.2.1.3	Network Access Charge	per KVA	R 101.06	R 112.68	11.5%
6.6.2.1.4	High Season (June to August)				
6.6.2.1.4.1	Peak Weekdays: 06:00 - 09:00 & 17:00 - 19:00; Sat & Sun, None	per kWh	R 8.8076	R 9.8204	11.5%
6.6.2.1.4.2	Standard Weekdays: 09:00 - 17:00 & 19:00 - 22:00; Sat, 07:00 - 12:00 & 18:00 - 20:00; Sun, None	per kWh	R 2.8195	R 3.1437	11.5%
6.6.2.1.4.3	Off-Peak Weekdays: 22:00 - 06:00; Sat, 12:00 - 18:00 & 20:00 - 07:00; Sun, All day	per kWh	R 1.6301	R 1.8176	11.5%
6.6.2.1.5	Low Season (Sept. to May)				
6.6.2.1.5.1	Peak Weekdays: 07:00 - 10:00 & 18:00 - 20:00; Sat & Sun, None	per kWh	R 3.0193	R 3.3665	11.5%
6.6.2.1.5.2	Standard Weekdays: 06:00 - 07:00 & 10:00 - 18:00 & 20:00 - 22:00; Sat, 07:00 - 12:00 & 18:00 - 19:00; Sun, None	per kWh	R 2.1455	R 2.3922	11.5%
6.6.2.1.5.3	Off-Peak Weekdays: 22:00 - 06:00; Sat, 12:00 - 18:00 & 20:00 - 07:00; Sun, All day	per kWh	R 1.4408	R 1.6064	11.5%
6.6.2.1.6	Reactive Energy Charge	per kVArh	R 0.3731	R 0.4160	11.5%
6.6.2.2	HIGH VOLTAGE (>400V and <=22kV)				
6.6.2.2.1	Basic Charge	per month	R 1.987.38	R 2.215.93	11.5%
6.6.2.2.2	Network Demand Charge	per KVA	R 125.46	R 139.89	11.5%
6.6.2.2.3	Network Access Charge	per KVA	R 95.00	R 105.93	11.5%
6.6.2.2.4	High Demand (June to August)				
6.6.2.2.4.1	Peak Weekdays: 06:00 - 09:00 & 17:00 - 19:00; Sat & Sun, None	per kWh	R 8.2790	R 9.2311	11.5%
6.6.2.2.4.2	Standard Weekdays: 09:00 - 17:00 & 19:00 - 22:00; Sat, 07:00 - 12:00 & 18:00 - 20:00; Sun, None	per kWh	R 2.6525	R 2.9575	11.5%
6.6.2.2.4.3	Off-Peak Weekdays: 22:00 - 06:00; Sat, 12:00 - 18:00 & 20:00 - 07:00; Sun, All day	per kWh	R 1.5321	R 1.7083	11.5%
6.6.2.2.5	Low Demand (Sept. to May)				
6.6.2.2.5.1	Peak Weekdays: 07:00 - 10:00 & 18:00 - 20:00; Sat & Sun, None	per kWh	R 2.8383	R 3.1647	11.5%
6.6.2.2.5.2	Standard Weekdays: 06:00 - 07:00 & 10:00 - 18:00 & 20:00 - 22:00; Sat, 07:00 - 12:00 & 18:00 - 19:00; Sun, None	per kWh	R 2.0169	R 2.2488	11.5%
6.6.2.2.5.3	Off-Peak Weekdays: 22:00 - 06:00; Sat, 12:00 - 18:00 & 20:00 - 07:00; Sun, All day	per kWh	R 1.3544	R 1.5102	11.5%
6.6.2.2.6	Reactive Energy Charge	per kVArh	R 0.3731	R 0.4160	11.5%
6.6.2.3	TARIFF 8: RESIDENTIAL BULK SUPPLY - HOUSING DEVELOPMENTS				
I)	Basic Charge	per month	R 2.040.14	R 2.274.76	11.5%
II)	Network Access Charge	per KVA	R 104.90	R 116.96	11.5%
III)	Energy Charge	per kWh	R 3.2211	R 3.5915	11.5%
6.7	TARIFF 9 : STREET LIGHTING				
6.7.1	Energy charge				
6.7.1.1	Street Lighting Consumption	per kWh	R 4.4595	R 4.9723	11.5%
6.8	TARIFF 10 [A] : SPORTS CLUBS : Credit and Pre-paid				
6.8.1	Municipal sports fields				
6.8.1.1	There is no monthly fixed charge on municipal sports fields erected on municipal property, only energy charges for lighting through the use of a pre-paid meter				
6.8.2	Private sports fields				
6.8.2.1	Basic charge: 30 Amp : 1 phase SPORTS CLUBS	per month	R 252.29	R 281.31	11.5%
6.8.2.2	Basic charge: 60 Amp : 1 phase SPORTS CLUBS	per month	R 477.33	R 532.22	11.5%
6.8.2.3	Basic charge: 30 Amp : 3 phase SPORTS CLUBS	per month	R 702.35	R 783.13	11.5%
6.8.2.4	Basic charge: 60 Amp : 3 phase SPORTS CLUBS	per month	R 1.377.39	R 1.535.79	11.5%
6.8.2.5	Energy charge	per kWh	R 4.0778	R 4.55	11.5%
6.9	TARIFF 11 : AVAILABILITY CHARGE [see 6.1.1 (f)]				
6.9.1	- Single residential	per month	R 561.21	R 625.75	11.5%
6.9.2	- Single residential	per annum	R 6.734.51	R 7.508.98	11.5%

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6	ELECTRICITY TRADING SERVICE				
6.9.3	- Other	per month	R 1.503.40	R 1.676.30	11.5%
6.9.4	- Other	per annum	R 18.040.89	R 20.115.59	11.5%
6.9.5	This charge is due and payable on 1 July each year by the owner of each erf or individual flat, shop or office suite held under Sectional Title Deed or sub-rental agreement which is not connected to the Council's mains and which, in the opinion of the Council, can reasonably be so connected. Should such erf, individual flat, shop or office suite be connected to the supply mains during the period in respect of which the annual charges per 6.3 or 6.4 were payable, such annual charge shall be adjusted for that year for the period calculated from the date of connection to the 30th of June of that year. Should the supply to any such erf, individual flat, shop or office suite be discontinued, then a pro-rata amount of the annual charge per 6.3 or 6.4, whichever is applicable, shall be levied from the date of disconnection to the 30th June of that year and thereafter annually for as long as supply is not taken from the Council's mains.				
6.9.6	Should the charge not be paid by 30 September in the year in which it became due and payable, interest at the standard rate defined.				
6.9.7	Property owners who have elected to pay their assessment rates in instalments shall be entitled to pay the charges referred to in sub-section 6.3.18.1 and 6.3.18.2 in equal monthly instalments, interest free, provided each instalment is paid by the last day of each month. Failure to pay such instalments timeously will result in the same interest mentioned in sub-section 6.3.18.4 above being payable for each month the property owner defaults.				
6.10	SERVICE CONNECTIONS				
6.10.1	SERVICE CONNECTION TO PREMISES				
6.10.1.1	The council shall provide a service connection between the supply main and the consumer's installation within the Council Area in terms of the Standard By-Law. In all cases within the Council's area of supply the consumer shall, at no cost to the Council, provide a satisfactory cable trench on his property, for such service connection to the boundary line of the premises along a route indicated by the Manager Electrotechnical.				
6.10.1.2	In the case of a Temporary Builder's Supply, the connection will be a 30Amp (maximum) supply that will be conventionally metered until the connection is converted to the permanent supply which will be a Prepaid Metering.				
6.10.1.3	For Public Lighting and Gate House Controls, only a prepayment meter with a 30Amp (maximum) supply will be permissible.				
6.10.2	SERVICE CONNECTION METERING REQUIREMENTS				
6.10.2.1	In the case of single phase or three phase domestic and commercial connections, use will only be made of the Prepaid Metering system unless otherwise determined by the Manager Electrotechnical.				
6.10.3	CONNECTION FEES TARIFFS 1,2,3 and 5				
6.10.3.1	Connection fee for Single phase:				
6.10.3.1.1	- Service Connection Fee	per connection	R 18.920.41	R 21.096.26	11.5%
6.10.3.1.2	- Pre-paid Meter Data Base Registration Fee	per connection	R 592.61	R 660.77	11.5%
6.10.3.2	Connection fee for Three phase:				
6.10.3.2.1	- Service Connection: Prepaid Meter	per connection	R 24.343.92	R 27.143.47	11.5%
6.10.3.2.2	Commitment fee for pre-paid metered supply in self-help housing schemes	per connection	R 1.316.90	R 1.468.35	11.5%
6.10.3.3	Where the distance from the Council's point of supply and the consumers point of control exceeds 50 meters, the consumer shall pay the additional costs plus 15% administration and supervision fees, based on such calculated costs.				
6.10.3.4	All service connections other than those described in paragraph (a) shall be charged at cost from supply mains to consumers point of supply inclusive of the Council's main switch, metering equipment and where applicable HV switch gear, transformers, HV and LV cabling and tariff circuit breaker plus 15% administration and supervision charges. In the event of the total cost being less than the appropriate fees in paragraph (a) the fees therein shall be payable.				
6.10.3.5	Where a new connection is required to premises from which a previous connection has been disconnected and removed, the fees and charges prescribed in sub-section (3) shall be payable, subject to adjustment for the depreciated value of any materials or equipment the Manager Electrotechnical may decide to re-use for the new service connection.				
6.10.3.6	Where in terms of the Standard By-Law accommodation is provided on the premises for the housing of the Council's transformer plant required to supply the consumer's premises as well as to supply the adjacent area, the connection fee shall be the cost of providing the medium voltage connection, The Council's main switch and metering equipment plus the pro-rata cost of the transformer and HV switch-gear plus 15% of the total cost in respect of administration and supervision charges.				
6.10.3.7	The total cost of connection fees shall be payable in advance.				
6.10.3.8	Conversion from conventional meter to prepaid meter. This conversion fee only subsidizes the first change from a credit meter to a prepaid meter.				
6.10.3.9	Where an erf is supplied with a 60 amp single phase supply this may be split into two 30 amp supplies so as to provide a separate supply to a "granny flat" or similar. Both supplies will be on pre-paid meters and the owner must pay the full cost for the second pre-paid meter.				
6.10.3.9.1	- Single Phase		R 3.544.70	R 3.952.34	11.5%

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6	ELECTRICITY TRADING SERVICE				
6.10.3.9.2	- Three Phase		R 4.960.38	R 5.530.82	11.5%
6.11	SERVICE CALLS				
6.11.1	When the Council is called upon by a consumer to attend to any fault or failure of supply at his premises and such fault or failure is not attributed to the Council's staff or equipment, the fee for such service in terms of Section 22 of the Standard By-Law shall be as follows :-				
6.11.2	DURING NORMAL WORKING HOURS				
6.11.2.1	- All Areas	per service	R 1.062.31	R 1.184.48	11.5%
6.11.3	AFTER NORMAL WORKING HOURS				
6.11.3.1	- All Areas	per service	R 1.595.67	R 1.779.17	11.5%
6.11.4	PREPAID METERING CHARGES				
6.11.4.1	Tariff change Admin Fee - single or 3-Phase Prepaid Metering	per change	R 755.04	R 841.87	11.5%
6.11.4.2	Vendors - Admin Charge for Token Validation	per service	R 271.69	R 302.94	11.5%
6.11.4.3	Issue of Tokens that have been incorrectly purchased by the consumer on a different meter and not the consumer's meter.	per service	R 1.615.43	R 1.801.21	11.5%
6.12	DISCONNECTION AND RECONNECTION : CHANGE OF CONSUMER				
6.12.1	Where premises have been disconnected upon termination of the supply agreement as result of change of consumer, or when a temporary disconnection of supply has been effected in terms of Section 28(1) and (2) of the Standard By-Law, reconnection shall be made after payment of the following:-				
6.12.2	DURING NORMAL WORKING HOURS				
6.12.2.1	- All Areas	per service	R 1.062.31	R 1.184.48	11.5%
6.12.3	AFTER NORMAL WORKING HOURS				
6.12.3.1	- All Areas	per service	R 1.591.27	R 1.774.26	11.5%
6.12.4	DISCONNECTION AND RECONNECTION : NON-PAYMENT OF ACCOUNT				
6.12.4.1	When disconnection of the supply has been effected in terms of section 19 of the standard By-Law, reconnection shall be made subject to the approval of the Financial Services Director on payment of a basic fee as stated below, provided that no such approval shall be given if the full amount of the outstanding charges which have accrued in terms of these Tariff of Charges either prior to or during the period of disconnection, have not been paid, together with any outstanding deposit referred to in Section 6.10.				
6.12.4.2	The basic reconnection fee payable for non-payment of account shall accrue and be due and payable whether the supply has been disconnected or not, provided that in all cases the Financial Services Director has issued written instructions to the Manager Electrotechnical to disconnect the supply to the premises. Notwithstanding such connection the amperage charge for the contracted supply shall accrue as if disconnection was not made.				
6.12.4.3	- All Areas				
6.12.4.3.1	During normal working hours	per service	R 601.37	R 670.53	11.5%
6.12.4.3.2	After normal working hours	per service	R 1.510.06	R 1.683.72	11.5%
6.12.4.3.3	When in terms of Section 28 of the Standard By-Law a temporary disconnection of supply has been effected at the consumer's request or as directed by the Manager Electrotechnical to enable such building alterations or additions to be made and such building is supplied with an overhead service connection, the Manager Electrotechnical may require the reconnection to be by means of an underground service connection. The cost, excluding the Council's main switch and metering equipment shall be borne by the consumer.				
6.12.4.3.4	When in terms of Section 28 of the Standard By-Law a temporary disconnection is made at the request of the consumer, the amperage charge for the contracted supply will accrue against the consumer and be paid by him in terms of these Tariff of Charges and Additional Electrical By-Laws as if such disconnection was not effected.				
6.13	METER TEST				
6.13.1	When in terms of Section 58 of the Standard By-Law, a consumer requires a meter to be tested, the fee to be deposited at the office of the Municipal Manager Finance for each such meter shall be as follows :-				
6.13.2	WITHIN THE MUNICIPAL AREA				
6.13.2.1	- Single and Three phase meter (including Pre Paid meter)	per test	R 2.361.67	R 2.633.26	11.5%
6.14	SPECIAL METER READINGS				
6.14.1	Where in terms of Section 59 of the Standard By-Law a consumer requires a special reading of a meter, such service shall be rendered by the Council on payment of the following fees :-				
6.14.2	All Areas	per service	R 1.062.31	R 1.184.48	11.5%

SPECIAL COUNCIL MEETING
AGENDA
10 MARCH 2026

ITEM No.	DETAILS	Frequency/ Units	Tariff	Tariff	% Increase
			2025/26 (15% VAT Incl)	2026/27 (15% VAT Incl)	
6	ELECTRICITY TRADING SERVICE				
6.14.3	In cases where a final account is required for an approved of tenancy is involved, the fee referred to in this section shall be waived.				
6.14.4	This sum will also be waived in cases where a special meter reading reveals that the last reading was incorrect and provided that such incorrect reading had not been processed for assessment purposes.				
6.15	INSPECTION AND TEST				
6.15.1	Where in terms of Section 53 of the Standard By-Law the inspection or test of an installation is required, the following fees shall be payable before each such inspection or test :-				
6.15.2	Within the Municipal Area	per service	R 1.180.84	R 1.316.64	11.5%
6.16	DEPOSITS				
6.16.1	The Municipal Manager Finance may accept bank or such other suitable guarantees in lieu of deposits which exceed R 1 000.00. Before obtaining a supply of electricity from the Council's mains, in terms of Section 17 of the Standard By-law, all consumers must pay cash deposits as set out below :-				
6.16.2	TARIFF 1				
6.16.2.1	Where metering is done by means of the Prepaid Meters, no deposit will be payable.				
6.16.3	TARIFF 2				
6.16.3.1	With the use of the rotating disc meter the deposit will be six times the total charge of the ampere rating of the circuit breaker installed and which does not exceed 40 ampere, and five times the total charge of the ampere rating of the circuit breaker or circuit breakers installed if such charge exceeds 40 amperes.				
6.16.4	TARIFF 3				
6.16.4.1	Three times the total charge of the ampere rating of the circuit breaker or circuit breakers installed.				
6.16.5	TARIFF 5				
6.16.5.1	Where metering is done by means of the Prepaid Meters, no deposit will be payable.				
6.16.6	TARIFF 7				
6.16.6.1	Three times the demand charge based on 70% of the notified maximum demand, Bulk Supply Section notice is given of an intended increase in the notified maximum demand.				
6.16.7	DEPOSIT ADJUSTMENT				
6.16.7.1	When a domestic consumer fails to pay the account by the due date and his name appears on the Disconnection List thereafter issued by the Financial Services Director, the deposit of the consumer shall be reviewed and adjusted by the Financial Services Director to cover an account for electricity and water for a period of 3 months based on the consumers consumption over the previous 6 months.				
6.16.7.2	When, at the request of the consumer the rating of the tariff circuit breaker is increased, the consumer must augment his deposit by an amount fixed by the Financial Services Director.				
6.16.7.3	Where the rating of the main circuit breaker is decreased the consumer is entitled to claim in writing a refund of the difference between the previous deposit and the deposit applicable to the lower rating. In the above tariffs the words "charge" and "amount" shall be that prescribed.				
6.16.7.4	That the Council agrees to the Financial Services Director conducting a review of all bank guarantees lodged in lieu of a electricity consumer deposit every two years in August and that this process be initiated by immediate review.				
6.16.7.5	The increased electricity guarantee to be lodged with the Council shall be the equivalent amount payable under the applicable electricity tariff which the consumer, in the Financial Services Director's opinion, is likely to consume during three consecutive months and is based on the consumption over the previous 6 months.				
6.16.7.6	Any security deposited by a customer in cash or as a bank guarantee for a supply of electricity shall cover a supply of 3 months and shall be held as security to be offset against the customers account only in the event of termination of the supply agreement or default of the consumer.				
6.16.7.7	In the event that a customer has not claimed a refund of a cash deposit, after terminating the supply agreement or has for whatever reason ceased to receive a supply for one year, then on the expiry of one year such deposit shall be forfeited to the Council.				
6.17	ELECTRICITY CAPITAL CONTRIBUTION FEE				
6.17.1	Electricity Capital Contribution	per equivalent residential unit	R 34.856.96	R 38.865.51	11.5%
6.17.2	Additional Salt River / Eastford Special Levy: for new developments that would normally be supplied from the Salt River and Eastford Substations (as determined by the Manager Electrotechnical)	per equivalent residential unit	R 15.867.19	R 17.691.92	11.5%
6.17.3	Additional Sedgfield OH Line Capital Contribution	Per Amp	R 341.29	R 380.54	11.5%
6.18	LOAD CONTROL UNIT (GEYSER RELAY)				

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<u>ITEM No.</u>	<u>DETAILS</u>	Frequency/ Units	Tariff	Tariff	% Increase
			2025/26	2026/27	
			(15% VAT Incl)	(15% VAT Incl)	
6	ELECTRICITY TRADING SERVICE				
6.18.1	A fixed charge payable by consumers who elect to pay the fixed charge in order not to have a load control relay (geyser relay) installed on their premises. This tariff is not available to NEW CONSUMERS or CHANGE of CONSUMERS.	Per geyser per month	R 1.062.31	R 1.184.48	11.5%

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ITEM No.	DETAILS	Frequency/ Units	Tariff	Tariff	% Increase
			2025/26 (15% VAT Incl)	2026/27 (15% VAT Incl)	
6	ELECTRICITY TRADING SERVICE				
6.19	RELOCATION OF PREPAID METERS/RELAY BOARDS				
6.19.1	A fixed charge payable by consumers (only applicable to the electrification projects) who elect to have the pre-paid meter and ready boards installed in their informal dwelling and after formal dwelling is build requests to be relocated to formal house.	per erf	R 985.76	R 1.099.12	11.5%
6.20	SHADING OF STREETLIGHTS				
6.20.1	Only streetlights on the same side of the road of applicant will be considered. At the discretion of the Manager Electrotechnical.	per pole	R 1.400.31	R 1.561.34	11.5%
6.21	TAMPERING WITH METERS				
6.21.1	A service charge for the first incident of a meter tampering will be billed to the customer who benefited from the tampering.	per incident	R 6.755.64	R 7.532.53	11.5%
6.21.2	A service charge for the second incident of a meter tampering will be billed to the customer who benefited from the tampering.	per incident	R 10.057.55	R 11.214.17	11.5%
6.21.3	A service charge for the third incident of a meter tampering will be billed to the customer who benefited from the tampering.	per incident	R 13.663.08	R 15.234.34	11.5%
6.21.4	After the 3rd tamper the meter shall be removed and a new connection fee shall be payable before supply is re-installed.				
6.21.5	Replacement of prepaid meter keypad.	per incident	R 3.687.71	R 4.111.79	11.5%
6.21.6	Unauthorized/illegal connection or by-passing of services, or any damage of or tampering with Councils metering infrastructure, Broken seals on the meter or breaking or open of metering kiosks and enclosures. The third offence will result in permanent disconnection of the property from the Municipalities electrical network. This fee also applies to illegal installation of Small Scale Embedded Generation				
6.21.7	In addition to the fees payable in (6.21.1), (6.21.2), (6.21.3) above, the consumer will be held responsible for the estimated electricity consumption over the full period that it has been proven to have gained an advantage, based on the average consumption for three (3) months after reconnection of the service.				
6.21.8	In the event where a meter had been by-passed by the Municipality Electrical official for more than three (3) months, the consumer will be held responsible for the estimated consumption over the full period that it has been proven to have gained an advantage. In addition, item 6.21.8 fee shall apply.				
6.22	SURCHARGE: INACCESSIBILITY TO ELECTRICITY METERS				
6.22.1	Customers will be notified in writing whenever an electricity meter has for whatever reason become inaccessible. Consumers will have 14 days from the date of notification to arrange for a reading to be taken.				
6.22.2	A surcharge will thereafter be levied if no response is received on or before the notice period has expired.	per incident	R 1.136.69	R 1.267.41	11.5%
6.23	BOWMAST STREET LIGHT POLES AND CONCRETE STREET LIGHT POLES				
6.23.1	Where the street lights are damaged (whether accidentally or purposely) by the public the following charges will be levied:				
6.23.1.1	Bowmast Street Light Pole complete with fitting and lamp	per incident	R 52.448.25	R 58.479.80	11.5%
6.23.1.2	Concrete Street Light Pole complete with fitting and lamp	per incident	R 29.294.71	R 32.663.60	11.5%
6.24	TRAFFIC LIGHTS				
6.24.1	Where the traffic lights and / or controller are damaged (whether accidentally or purposely) by the public the following charges will be levied:				
6.24.1.1	Per 3 light head.		R 36.839.43	R 41.075.97	11.5%
6.24.1.2	Per additional single light head (e.g. pedestrian, turn light, etc.)		R 12.279.82	R 13.692.00	11.5%
6.24.1.3	Replacement of controller unit complete with housing.		R 98.238.50	R 109.535.93	11.5%
6.24.1.4	Flashing warning light		R 17.191.74	R 19.168.79	11.5%

7 IN COMMITTEE (None)

8. ADJOURNMENT

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